

Bridgeton Landfill, LLC

Monthly Data Submittals

November 2017

Required by Section 52.E of Agreed Order, Case No. 13SL-CC01088
Effective May 13, 2013

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Provided Separately:

- Flare Raw Data Excel Spreadsheet
- Gas Wellfield Raw Data Excel Spreadsheet

December 20, 2017

Commentary on Data

December 20, 2017

The following observations and comments are offered during this time period:

Gas Volume

- As seen in Attachment B-1, the gas collection volumetric rate in for this month averaged 194 SCFM from the North Quarry and 1,124 SCFM from the South Quarry, for a total site flow of 1,318 SCFM, as normalized per the MDNR weekly flow and TRS sampling results.

Gas Quality

- Attachments D and E contain the monthly data related to gas quality as measured at the respective wellheads.
- Attachment E-1 contains vertical wells which had oxygen levels over 5% at one (1) or more weekly monitoring events during this reporting period. These consisted of 36 GEW wells that are experiencing low or restricted flows, and five (5) GIW wells that have low gas flow due to the cooling loops that are installed within these wells. By the end of the month, 30 of the GEW wells and 4 of the GIW wells still exhibited oxygen at the wellhead at or greater than 5%. All of these wells are low-flow/vacuum sensitive wells with valves only slightly open. On-going tuning, maintenance, and pump operation is being performed to manage the oxygen content. With the exception of GEW-1A, all of these wells are in the South Quarry area where the flexible membrane liner cap is in place to prevent atmospheric intrusion into the waste mass.
- Attachment E-2 contains gas temperatures as measured at the wellheads. Three (3) vertical wells (excluding GIW wells) increased by 30°F during this reporting period. Additionally, 8 vertical wells (excluding GIW wells) decreased by 30°F or more. All wells that exhibited changes greater than 30 degrees are all within the historical gas temperature norms for these wells or within the range of temperatures of nearby vertical wells.
- All wells in the North Quarry during this reporting period exhibited a maximum wellhead temperature under 145°F. Carbon monoxide (CO) results showed non-detect (ND) for North Quarry wells, with the exception of GEW-053 (56 ppm), GEW-054 (30 ppm), and GEW-055 (32 ppm).

Settlement

- The South Quarry exhibited monthly maximum settlement up to 0.71 feet over 28 days for this reporting period (see Attachment F).

Bird Monitoring and Mitigation

- Bridgeton Landfill conducted bird monitoring during this reporting period in accordance with the Approved Bird Hazard Monitoring and Mitigation Plan, last updated in December 2016. Bridgeton Landfill personnel completed required annual training by USDA APHIS Wildlife Services on August 25, 2017 for landfill personnel actively involved in managing potentially hazardous wildlife near airports. Birds noted on-site are dispersed using pyrotechnics, a cap gun, vehicles, or on foot. Logs of bird population observations are provided to the Airport and the USDA APHIS Wildlife Services on a weekly basis.

Low Fill Project Area

- Enclosed is the requested clean fill placement figure in accordance with the June 19, 2015 letter from the Missouri Department of Natural Resources (MDNR) granting modification approval to Permit number 0118912. This modification allows for the acceptance of clean fill and use thereof as a method of re-establishing positive surface drainage and maintaining structural stability of landfill infrastructure. Condition 4 of this approval is satisfied via the text below and the accompanying figure in Attachment I-1.
- Clean fill activities commenced on June 28th and continued into November.

ATTACHMENT A

WORK COMPLETED AND PLANNED

Bridgeton Landfill, LLC
Monthly Summary of Work Completed and Planned

Work Completed in November 2017

Gas Collection and Control System (GCCS)

- Continued operation and maintenance of GCCS system.
- Continued upgrades to GCCS system as necessary.

Heat Extraction System (HES)

- Continued operation and maintenance of the HES (pilot and barrier wells).

Leachate Management System

- Continued routine operation of previously installed and upgraded features.

Pre-Treatment Facility

- Continued ongoing operation of facility.
- Continued to optimize operation efficiency of pre-treatment facility.
- Permeate continued to be discharged directly to St. Louis Metropolitan Sewer District (MSD) – Bissell Point Facility or other approved disposal facilities as determined by MSD.

Other Projects

- Continued the East Fill project.
- Continued accepting clean fill for East Fill maintenance and fill project.
- Infrastructure in East Fill area has been raised as necessary to perform maintenance on existing infrastructure.

Work Planned for December 2017

Gas Collection and Control System (GCCS)

- Continue operation and maintenance of GCCS system.
- Continue upgrades to GCCS system as necessary.
- Initiate GCCS expansion project.

Heat Extraction System (HES)

- Continue operation and maintenance of the HES.
- Continue upgrades to the HES as necessary.

Leachate Management System

- Continue routine operation of previously installed and upgraded features.

Pre-Treatment Facility

- Ongoing operation of facility.
- Continue to optimize operation efficiency of pre-treatment facility.
- Permeate will continue to be discharged directly to St. Louis Metropolitan Sewer District (MSD) – Bissell Point Facility or other approved disposal facilities as determined by MSD.

Other Projects:

- Continue the East Fill project.
- Continue acceptance of clean fill materials for East Fill maintenance and fill project.
- Infrastructure will continued to be raised as necessary in the East Fill area.
- Initiate construction of alternative first responder entrance.

ATTACHMENT B

DAILY FLARE MONITORING DATA

ATTACHMENT B-1

FLOW DATA TABLE

Daily Flare Monitoring Data - Bridgeton Landfill
November 2017

Date	Average Device Flow* (scfm)				Total Avg. Flow** (scfm)
	Utility Flare (FL-100)	Utility Flare (FL-120)	Utility Flare (FL-140)	EP14 NQ Utility Flare***	
11/1/2017	0	0	1,182	167	1,349
11/2/2017	0	0	1,156	194	1,350
11/3/2017	0	0	1,158	191	1,349
11/4/2017	0	0	1,169	191	1,361
11/5/2017	0	0	1,157	189	1,346
11/6/2017	0	0	1,128	178	1,306
11/7/2017	0	0	1,139	129	1,268
11/8/2017	0	0	1,174	191	1,366
11/9/2017	0	0	1,154	194	1,348
11/10/2017	0	0	1,189	191	1,380
11/11/2017	0	0	1,148	193	1,341
11/12/2017	0	0	1,123	191	1,314
11/13/2017	0	0	1,131	194	1,325
11/14/2017	0	0	1,142	191	1,333
11/15/2017	0	0	1,083	187	1,271
11/16/2017	0	367	645	190	1,202
11/17/2017	399	662	0	197	1,257
11/18/2017	836	201	0	205	1,243
11/19/2017	0	1,033	0	201	1,235
11/20/2017	219	846	0	210	1,275
11/21/2017	0	1,074	0	201	1,275
11/22/2017	0	1,171	0	202	1,373
11/23/2017	0	1,178	0	205	1,382
11/24/2017	0	1,174	0	206	1,380
11/25/2017	0	1,163	0	200	1,363
11/26/2017	0	1,184	0	201	1,386
11/27/2017	0	1,170	0	203	1,374
11/28/2017	0	1,132	0	203	1,335
11/29/2017	0	1,073	0	205	1,278
11/30/2017	0	983	0	207	1,190
AVERAGE	48	480	596	194	1,318

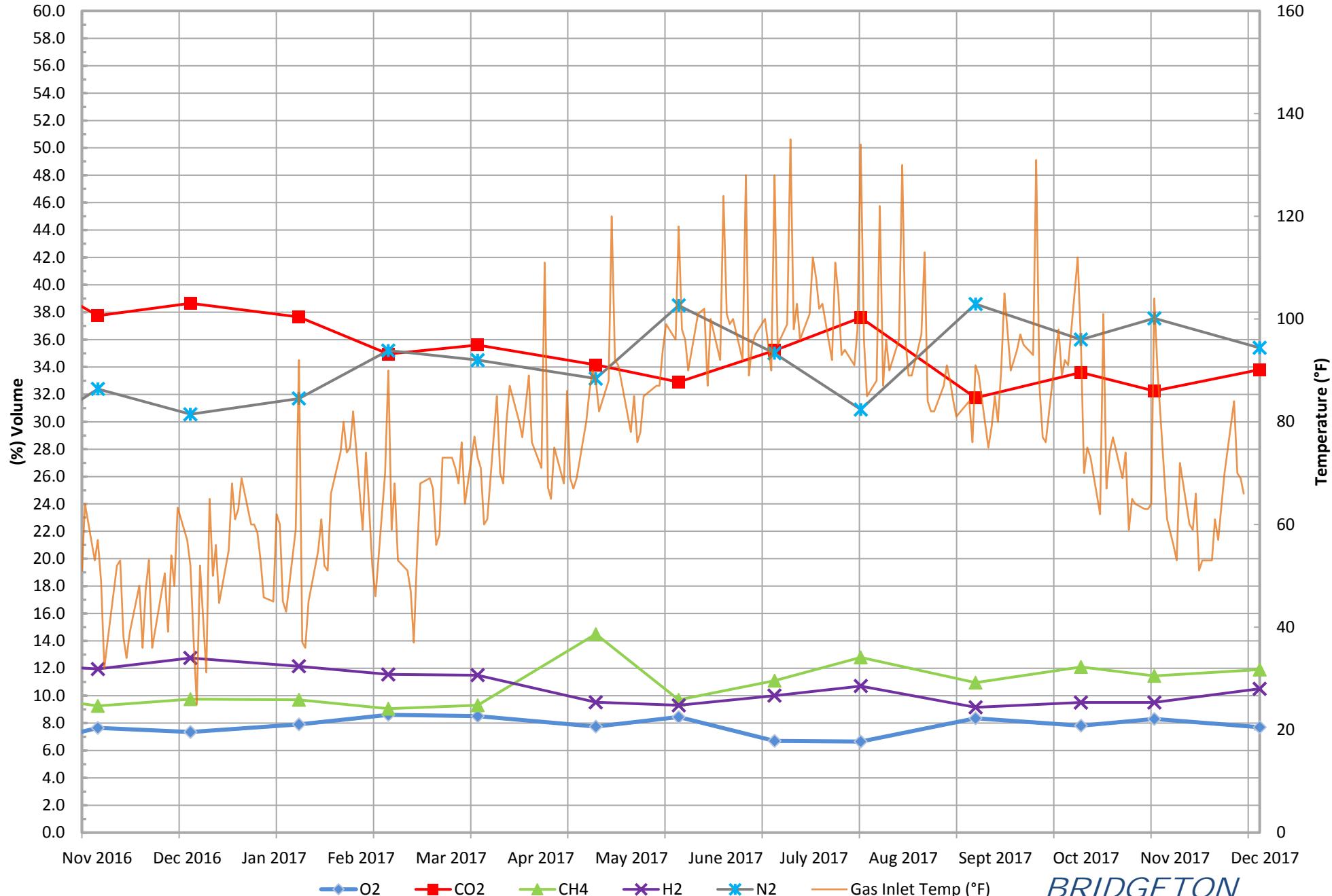
* Flows normalized to **Blower Outlet Flowmeter - EPA Method 2 measurement verified

*** On 3/18/2016, the Bridgeton Landfill began separating the North Quarry gas to the Auxiliary Flare.

ATTACHMENT B-2

FLOW DATA GRAPHS

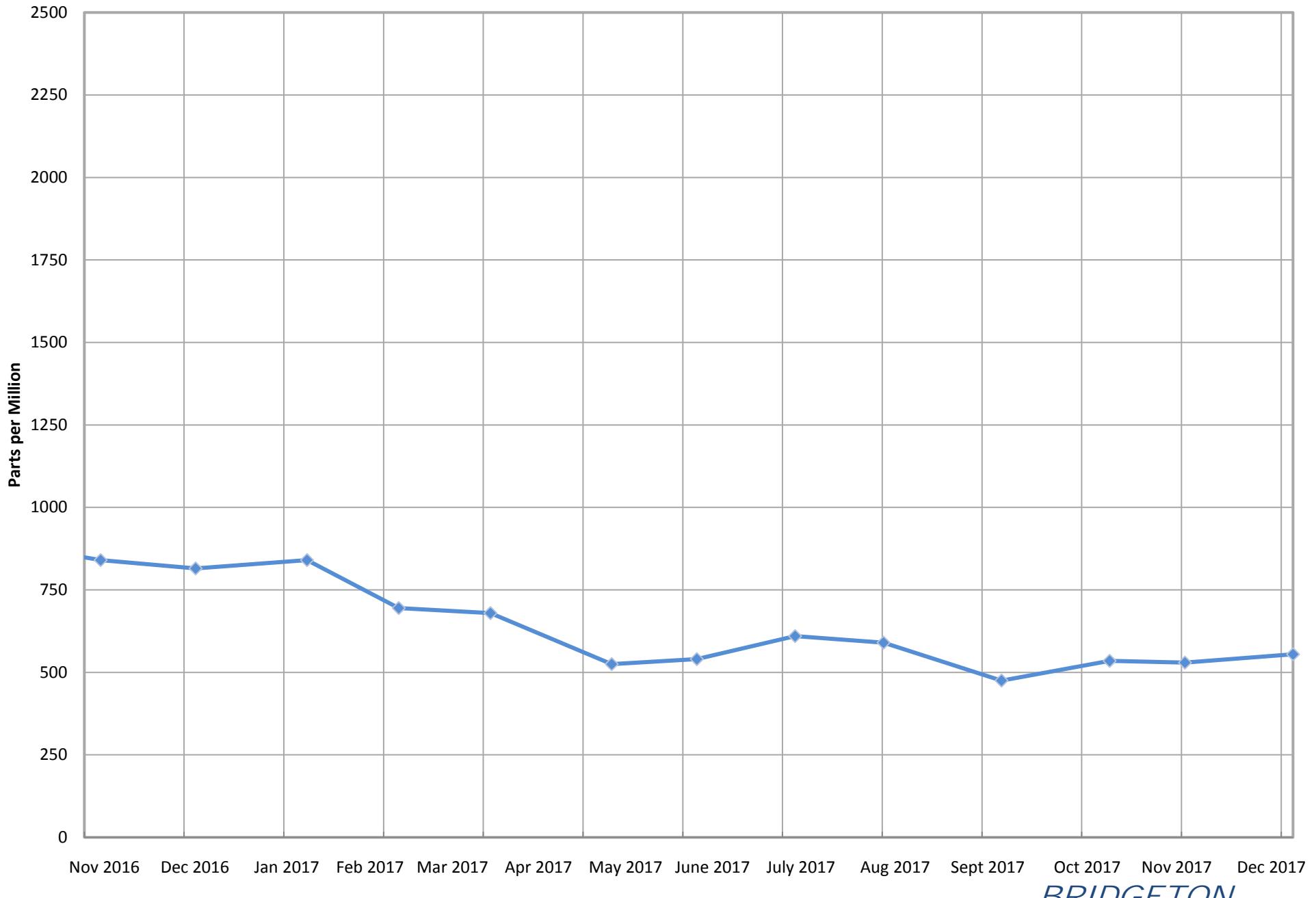
South Quarry Inlet Gas and Temperature*



*Gas data collected from Laboratory Reports. Temperature data collected from field readings.

**BRIDGETON
LANDFILL**

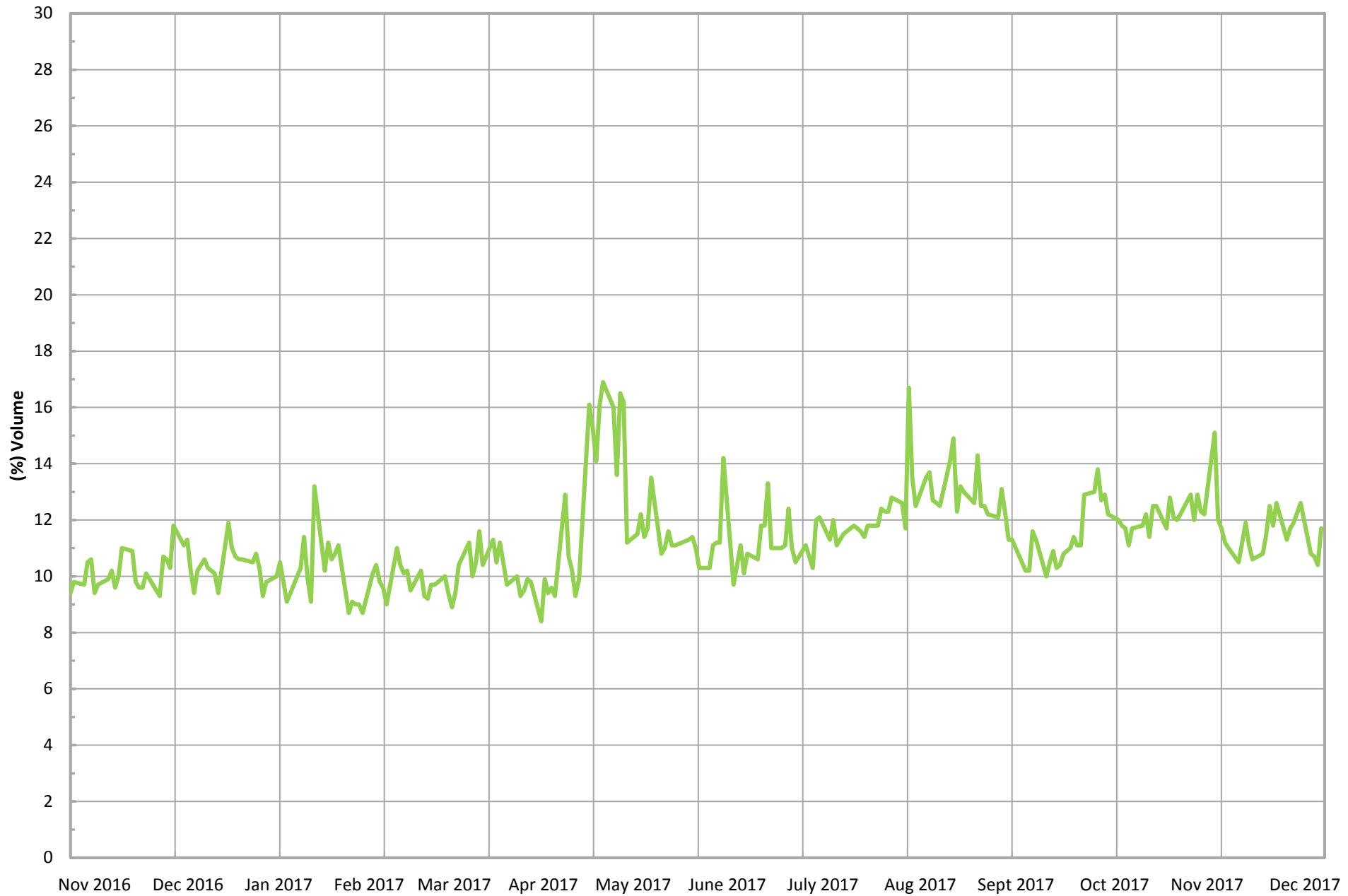
South Quarry Inlet Carbon Monoxide*



*Data collected from Laboratory Reports for the South Quarry.

*BRIDGETON
LANDFILL*

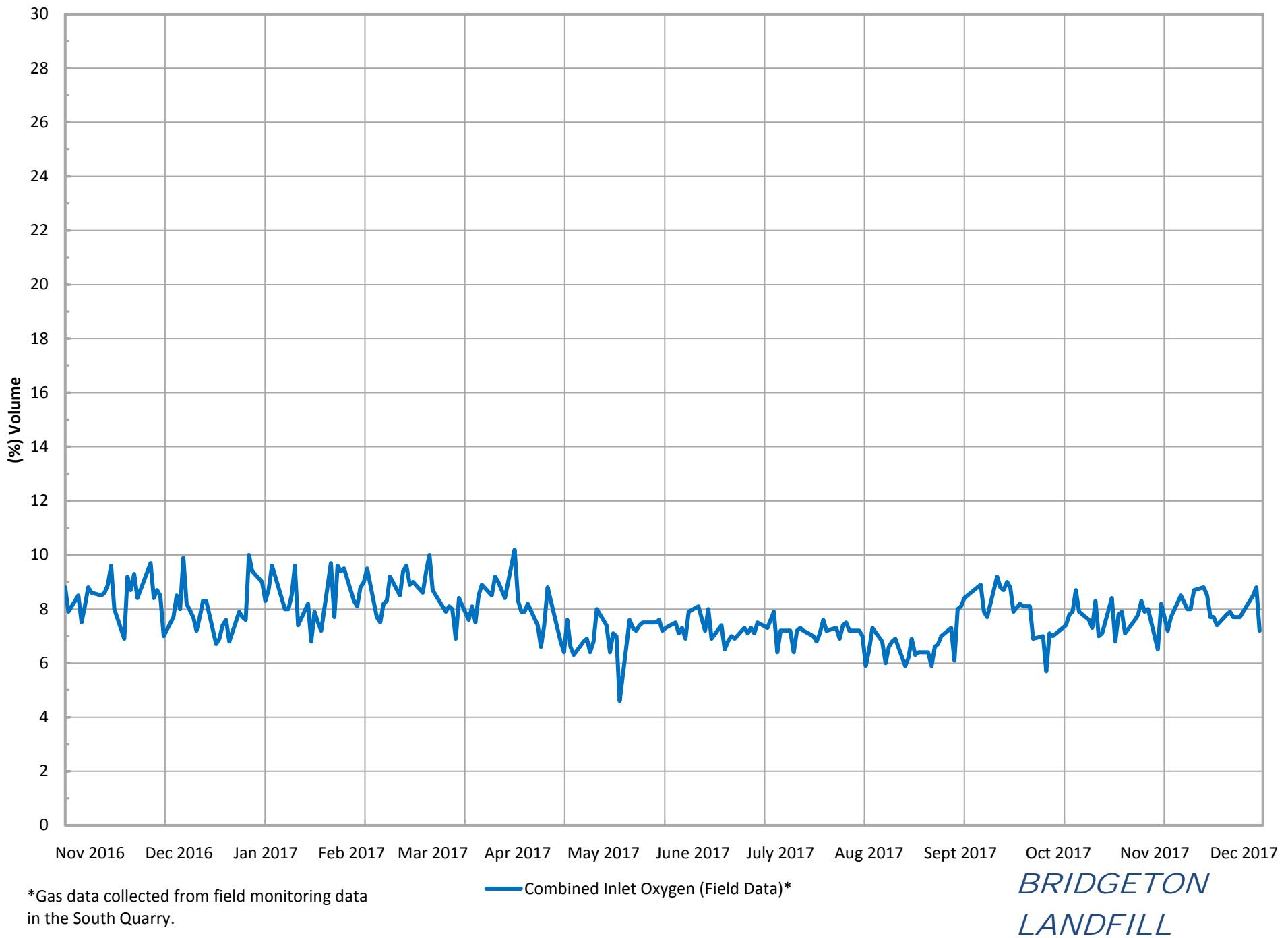
South Quarry Inlet Methane (Field Data)*



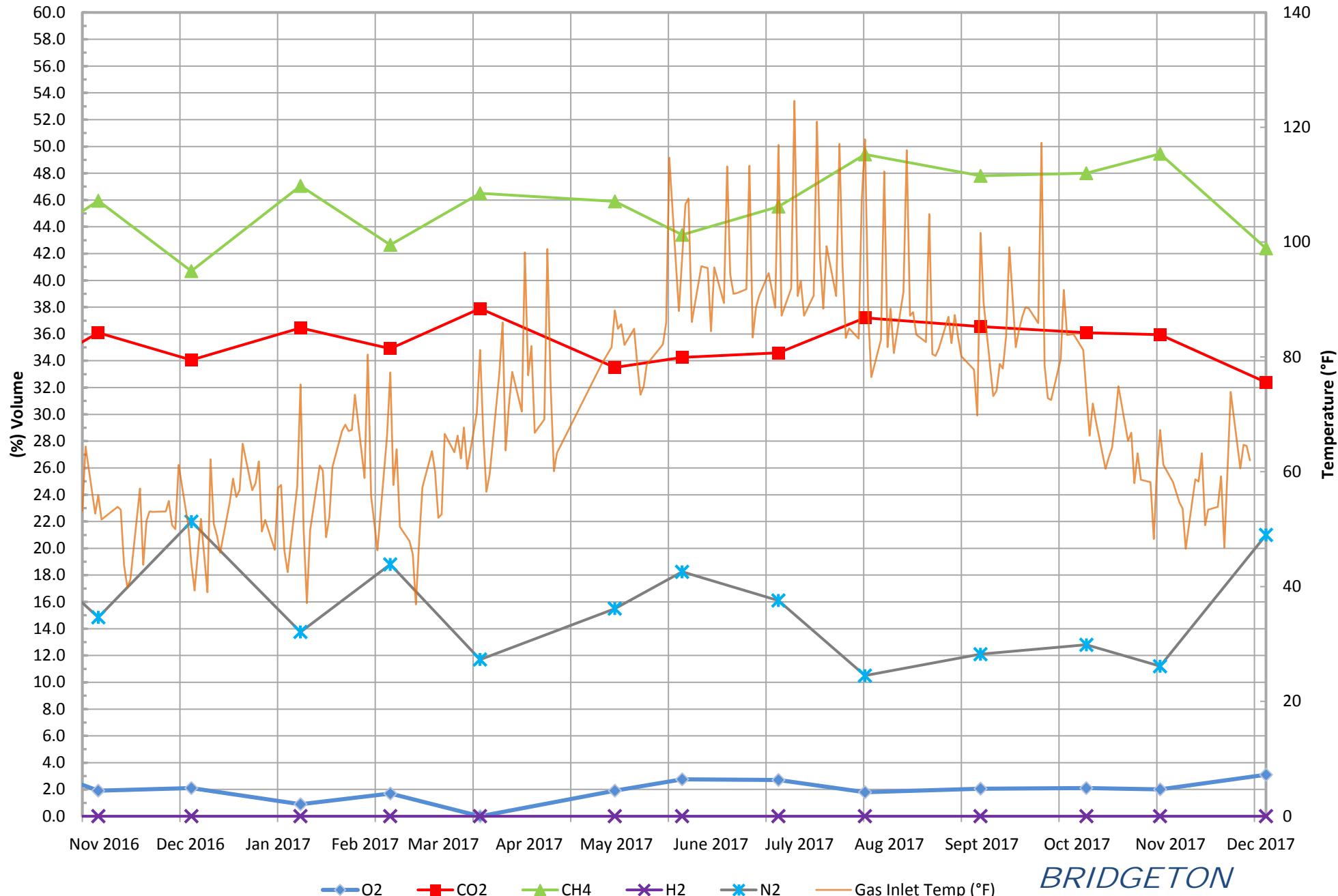
*Gas data collected from field monitoring data in the South Quarry.

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South Quarry Inlet Oxygen (Field Data)*



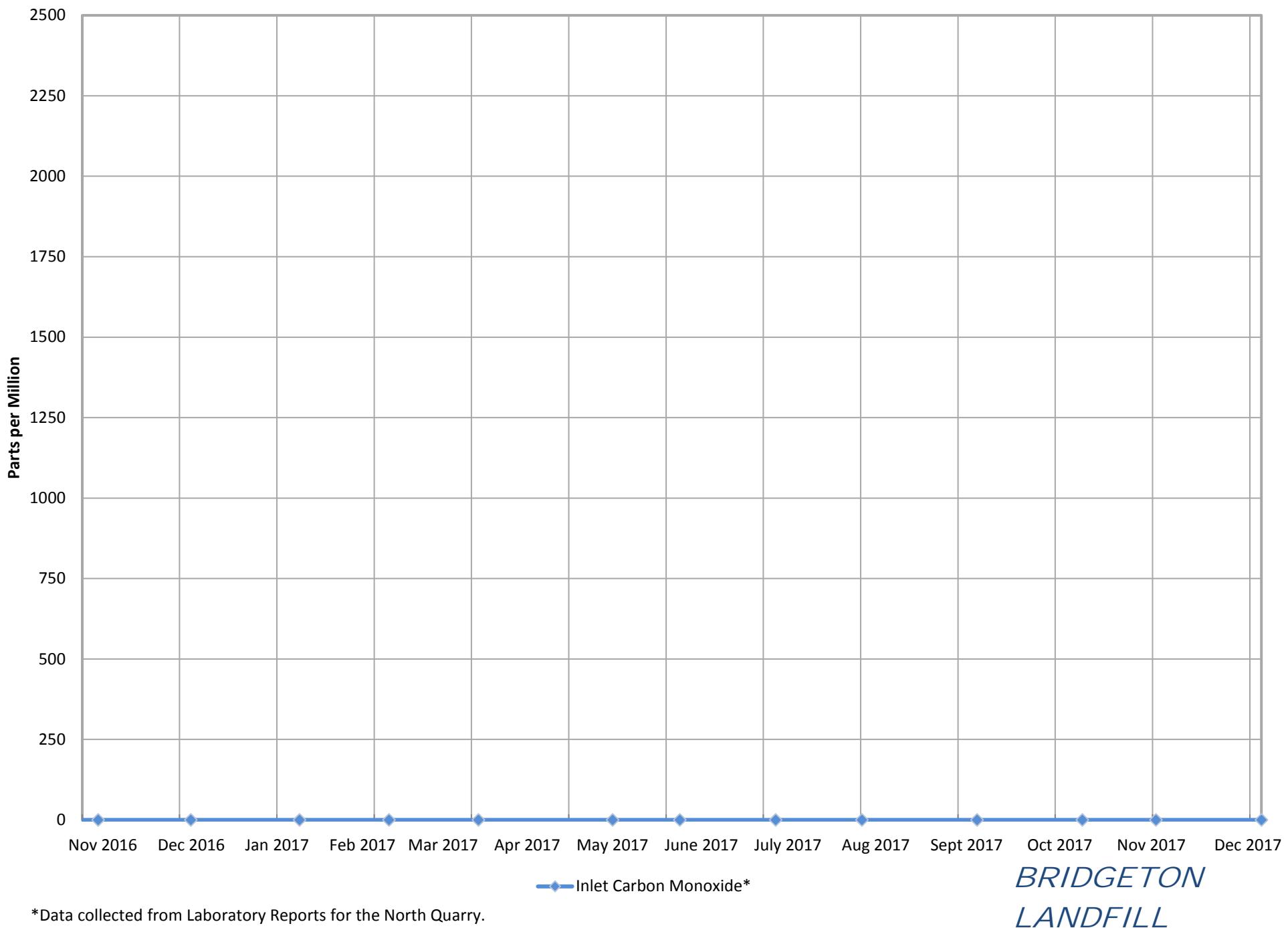
North Quarry Inlet Gas and Temperature*



*Gas data collected from Laboratory Reports. Temperature data collected from field readings.

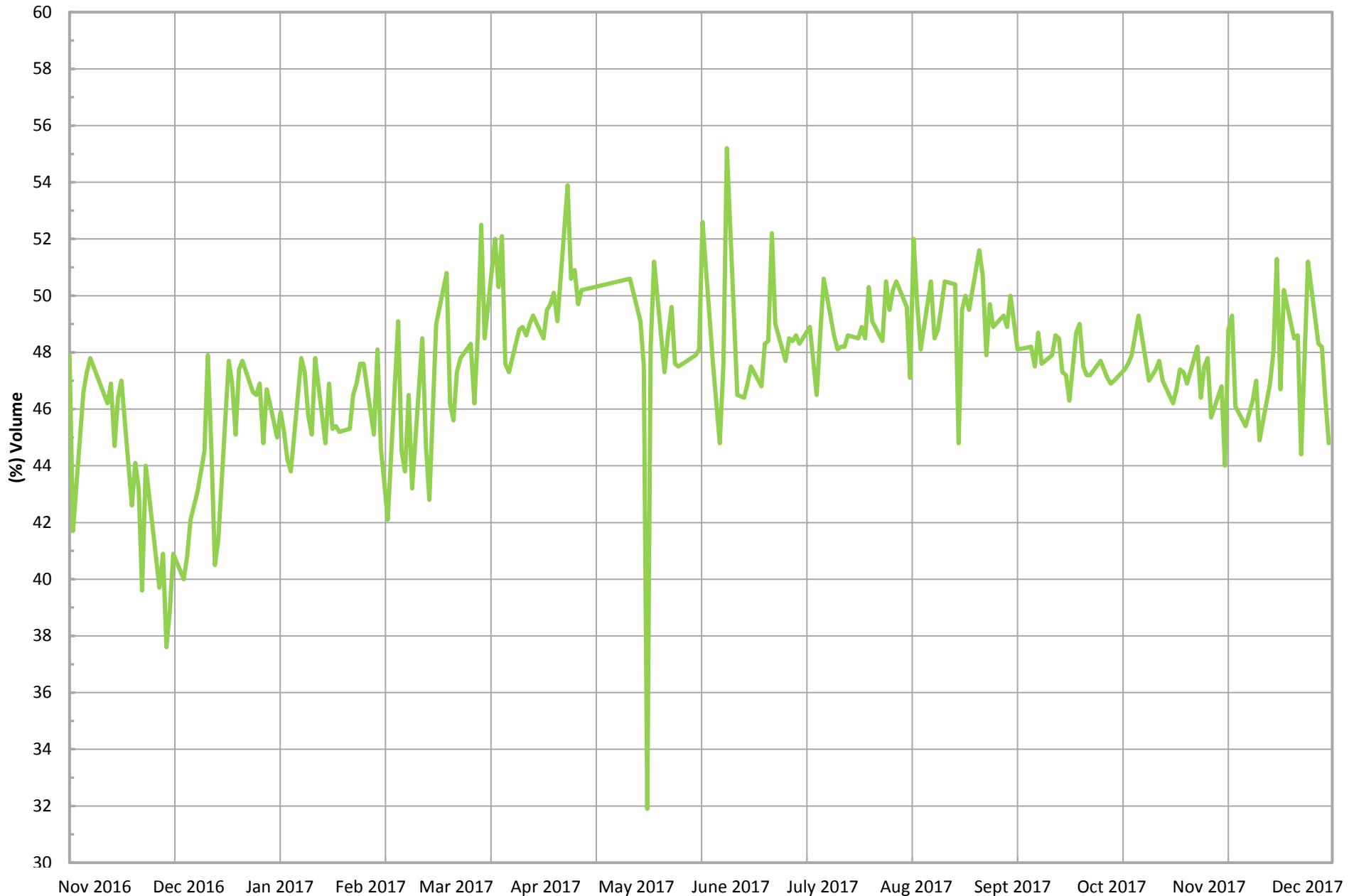
*BRIDGETON
LANDFILL*

North Quarry Inlet Carbon Monoxide*



*Data collected from Laboratory Reports for the North Quarry.

North Quarry Inlet Methane (Field Data)*

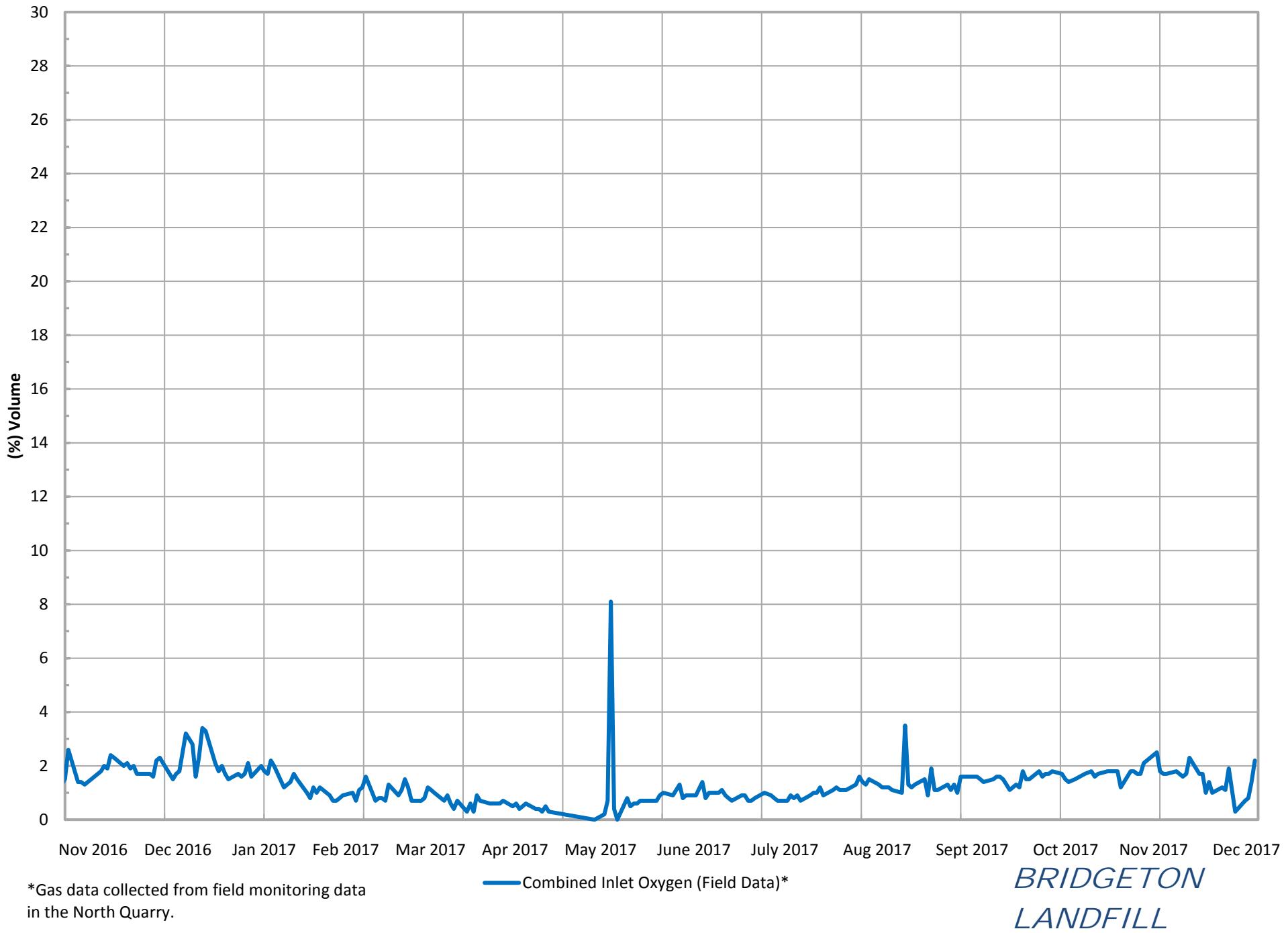


*Gas data collected from field monitoring data in the North Quarry.

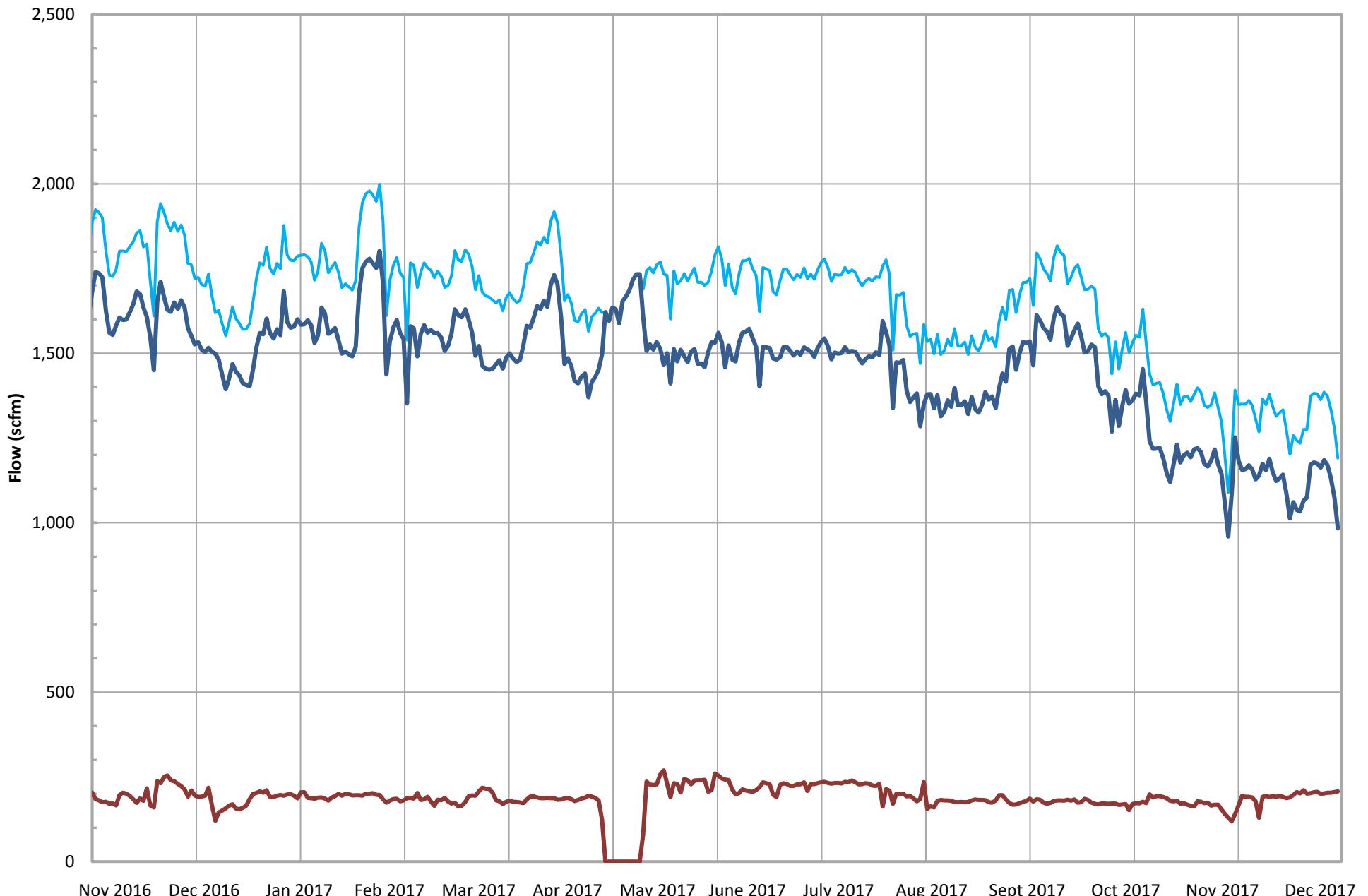
Combined Inlet Methane (Field Data)*

*BRIDGETON
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North Quarry Inlet Oxygen (Field Data)*



Total Combined Flow (scfm)*



*Combined flow is based on tabulated flow data collected daily from FL-100, FL-120, FL-140, and the Auxiliary Candlestick Flare.

Total Combined Flow (scfm)*

SQ Flare Station Total Utility Flare Flow

NQ Utility Flare

*BRIDGETON
LANDFILL*

ATTACHMENT B-3

FLARE TRS / FLARE STATION FLOW

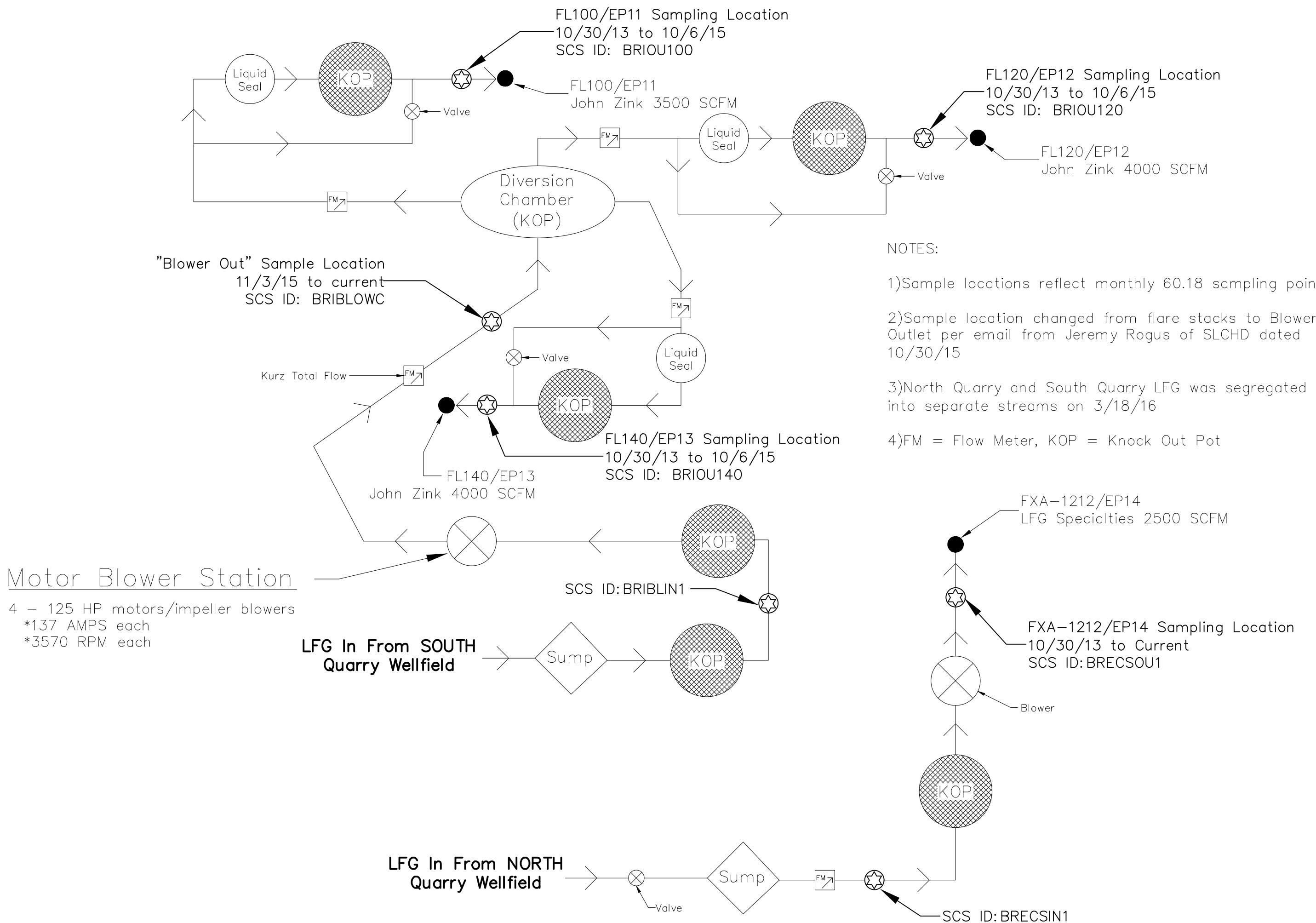


FIGURE 1 - NORTH & SOUTH QUARRY FLARE COMPOUND
13570 ST. CHARLES ROCK ROAD
BRIDGETON, MISSOURI

PREPARED FOR:
BRIDGETON LANDFILL, LLC

No.	Date	REVISION DESCRIPTION
1	9/19/2016	EP-98 Removed, shown only to represent SQ IFC flow



WEAVER CONSULTANTS GROUP
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www.wcgrp.com

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DRAWN BY: DT
REVIEWED BY: MC
DATE: 10/7/2016
FILE: 0120-131-10
CAD: Figure 1 - Flow Diagram.dwg

TABLE 1
Summary of Key LFG Tested Parameters November 02, 2017 to December 05, 2017
Flare Compound: Blower Outlet

SAMPLE EVENT #	DATE	VELOCITY ft/sec	FLOW dscfm	TRS ppm _{vd}
¹ 144-49	12/5/2017	13.56	1146	1500
				1600
² 143-48	11/28/2017	13.57	1099	1300
				1400
² 142-47	11/21/2017	13.88	1124	1400
				1300
² 141-46	11/14/2017	13.72	1111	1100
				1200
² 140-45	11/7/2017	13.06	1058	1100
				1200
¹ 139-44	11/2/2017	15.42	1226	1500
				1500

Notes:

¹Indicates velocity/flow determined by EPA Method 2

²Indicates velocity/flow recorded by Blower Outlet's KURZ Flow Meter

Bridgeton Landfill, LLC
 Weekly TRS
 Monthly Method 2C
 Event 144-49
 12/05/2017

PARAMETER		Blower Out
SOUTH QUARRY LFG - BLOWER OUTLET (FL120/EP-12 Only)		
Date	Test Date	12/5/17
Start	Run Start Time	10:58
	Run Finish Time	12:28
	Net Traversing Points	8 (2 x 4)
⌚	Net Run Time, minutes	1:29:55
C _p	Pitot Tube Coeficient	0.99
P _{Br}	Barometric Pressure, inches of Mercury	29.68
% H ₂ O	Moisture Content of LFG, %	0.87
% RH	Relative Humidity, %	57.00
M _{fd}	Dry Mole Fraction	0.991
%CH ₄	Methane, %	11.90
%CO ₂	Carbon Dioxide, %	33.80
%O ₂	Oxygen, %	7.70
%Balance	Assumed as Nitrogen, %	35.95
%H ₂	Hydrogen, %	10.50
%CO	Carbon Monoxide, %	0.06
M _d	Dry Molecular Weight, lb/lb-Mole	29.55
M _s	Wet Molecular weight, lb/lb-Mole	29.45
P _g	Flue Gas Static Pressure, inches of H ₂ O	14.82
P _s	Absolute Flue Gas Pressure, inches of Mercury	30.77
t _s	Average Stack Gas Temperature, °F	57
ΔP _{avg}	Average Velocity Head, inches of H ₂ O	0.045
v _s	Average LFG Velocity, feet/second	13.56
A _s	Stack Crossectional Area, square feet	1.35
Q _{sd}	Dry Volumetric Flow Rate, dry scfm	1,146
Q _s	Standard Volumetric Flow Rate, scfm	1,156
Q _{aw}	Actual Wet Volumetric Flue Gas Flow Rate, acfm	1,101
Q _{lb/hr}	Dry Air Flow Rate at Standard Conditions, lb/hr	5,274
NHV	Net Heating Value, Btu/scf	154.9
LFG _{CH4}	Methane, lb/hr	340.9
	Methane, grains/dscf	34.69
LFG _{CO2}	Carbon Dioxide, lb/hr	2,656.1
	Carbon Dioxide, grains/dscf	270.33
LFG _{O2}	Oxygen, lb/hr	440.0
	Oxygen, grains/dscf	44.78
LFG _{N2}	Balance gas as Nitrogen, lb/hr	1,798.3
	Balance gas as Nitrogen, grains/dscf	183.02
LFG _{H2}	Hydrogen, lb/hr	37.8
	Hydrogen, grains/dscf	3.85
LFG _{CO}	Carbon Monoxide, lb/hr	2.8
	Carbon Monoxide, grains/dscf	0.28

	Outlet A	Outlet B
H ₂ S	Hydrogen Sulfide Concentration, ppmd	13
	Hydrogen Sulfide Rate, lb/hr	0.08
	Hydrogen Sulfide Rate, grains/dscf	0.008
COS	Carbonyl Sulfide Concentration, ppmd	0.56
	Carboynl Sulfide Rate, lb/hr	0.01
	Carbonyl Sulfide Rate, grains/dscf	0.001
CH ₄ S	Methyl Mercaptan Concentration, ppmd	210
	Methyl Mercaptan Rate, lb/hr	1.80
	Methyl Mercaptan Rate, grains/dscf	0.184
C ₂ H ₆ S	Ethyl Mercaptan Concentration, ppmd	2.1
	Ethyl Mercaptan Rate, lb/hr	0.02
	Ethyl Mercaptan Rate, grains/dscf	0.002
(CH ₃) ₂ S	Dimethyl Sulfide Concentration, ppmd	1,100
	Dimethyl Sulfide Rate, lb/hr	12.20
	Dimethyl Sulfide Rate, grains/dscf	1.242
CS ₂	Carbon Disulfide Concentration, ppmd	0.73
	Carbon Disulfide Rate, lb/hr	0.01
	Carbon Disulfide Rate, grains/dscf	0.001
C ₂ H ₆ S ₂	Dimethyl Disulfide Concentration, ppmd	70
	Dimethyl Disulfide Rate, lb/hr	1.18
	Dimethyl Disulfide Rate, grains/dscf	0.120
①E _{TRS-SO2}	TRS-->SO ₂ Emission Concentration, ppmd	1,500
	TRS-->SO ₂ Emission Rate, lb/hr	17.16
	TRS-->SO ₂ Emission Rate, grains/dscf	1.746

① TRS assumed moelcular mass = SO₂, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO₂ emitted from the stack

Tuesday, December 05, 2017

LOCATION	TIME	FLOW -SCFM			Method 2 vs. Fleetzoom	Method 2 vs Kurz	Kurz vs Fleetzoom
		Method 2	FleetZoom	Kurz FM			
BLOWER OUT	10:58	1,156	965	1,037	16.5%	10.3%	6.9%

*Note: Fleetzoom data derived from EP-12/FL120 TSI Flow Meter

Bridgeton Landfill, LLC
 Weekly TRS
 Monthly Method 2C
 Event 90-49
 12/05/2017

PARAMETER		Blower Out
EP14 NORTH QUARRY LFG ONLY		
Date	Test Date	12/5/17
Start	Run Start Time	9:00
	Run Finish Time	10:30
	Net Traversing Points	8 (2 x 4)
④	Net Run Time, minutes	1:29:55
C _p	Pitot Tube Coeficient	0.99
P _{Br}	Barometric Pressure, inches of Mercury	29.75
% H ₂ O	Moisture Content of LFG, %	2.88
% RH	Relative Humidity, %	51.95
M _{fd}	Dry Mole Fraction	0.971
%CH ₄	Methane, %	42.40
%CO ₂	Carbon Dioxide, %	32.40
%O ₂	Oxygen, %	3.10
%Balance	Assumed as Nitrogen, %	21.00
%H ₂	Hydrogen, % (* reported at the laboratory detection limit)	2.70
%CO	Carbon Monoxide, % (* reported at the laboratory detection limit)	0.00270
M _d	Dry Molecular Weight, lb/lb-Mole	27.99
M _s	Wet Molecular weight, lb/lb-Mole	27.70
P _g	Flue Gas Static Pressure, inches of H ₂ O	0.98
P _s	Absolute Flue Gas Pressure, inches of Mercury	29.82
t _s	Average Stack Gas Temperature, °F	94
ΔP _{avg}	Average Velocity Head, inches of H ₂ O	0.023
V _s	Average LFG Velocity, feet/second	10.51
A _s	Stack Crossectional Area, square feet	0.51
Q _{sd}	Dry Volumetric Flow Rate, dry scfm	298
Q _s	Standard Volumetric Flow Rate, scfm	307
Q _{aw}	Actual Wet Volumetric Flue Gas Flow Rate, acfm	324
Q _{lb/hr}	Dry Air Flow Rate at Standard Conditions, lb/hr	1,301
NHV	Net Heating Value, Btu/scf	385.7
LFG _{CH4}	Methane, lb/hr	316.2
	Methane, grains/dscf	123.62
LFG _{CO2}	Carbon Dioxide, lb/hr	663.0
	Carbon Dioxide, grains/dscf	259.14
LFG _{O2}	Oxygen, lb/hr	46.1
	Oxygen, grains/dscf	18.03
LFG _{N2}	Balance gas as Nitrogen, lb/hr	273.5
	Balance gas as Nitrogen, grains/dscf	106.91
LFG _{H4}	Hydrogen, lb/hr	2.5
	Hydrogen, grains/dscf	0.99
LFG _{CO}	Carbon Monoxide, lb/hr	0.0
	Carbon Monoxide, grains/dscf	0.01

		Outlet A	Outlet B
H ₂ S	Hydrogen Sulfide Concentration, ppmd	48	43
	Hydrogen Sulfide Rate, lb/hr	0.08	0.07
	Hydrogen Sulfide Rate, grains/dscf	0.030	0.027
COS	Carbonyl Sulfide Concentration, ppmd	0.55	0.55
	Carboynl Sulfide Rate, lb/hr	0.00	0.00
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.001
CH ₄ S	Methyl Mercaptan Concentration, ppmd	4.9	4.7
	Methyl Mercaptan Rate, lb/hr	0.01	0.01
	Methyl Mercaptan Rate, grains/dscf	0.004	0.004
C ₂ H ₆ S	Ethyl Mercaptan Concentration, ppmd	0.55	0.55
	Ethyl Mercaptan Rate, lb/hr	0.00	0.00
	Ethyl Mercaptan Rate, grains/dscf	0.001	0.001
(CH ₃) ₂ S	Dimethyl Sulfide Concentration, ppmd	17	16
	Dimethyl Sulfide Rate, lb/hr	0.05	0.05
	Dimethyl Sulfide Rate, grains/dscf	0.019	0.018
CS ₂	Carbon Disulfide Concentration, ppmd	0.55	0.55
	Carbon Disulfide Rate, lb/hr	0.00	0.00
	Carbon Disulfide Rate, grains/dscf	0.001	0.001
C ₂ H ₆ S ₂	Dimethyl Disulfide Concentration, ppmd	0.55	0.55
	Dimethyl Disulfide Rate, lb/hr	0.00	0.00
	Dimethyl Disulfide Rate, grains/dscf	0.001	0.001
④E _{TRS-SO2}	TRS-->SO ₂ Emission Concentration, ppmd	70	65
	TRS-->SO ₂ Emission Rate, lb/hr	0.21	0.19
	TRS-->SO ₂ Emission Rate, grains/dscf	0.081	0.076

④ TRS assumed moelcular mass = SO₂, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO₂ emitted from the stack



December 13, 2017



LA Cert #04140
EPA Methods TO3, TO14A, TO15, 25C/3C,
RSK-175

TX Cert T104704450-14-6
EPA Methods TO14A, TO15

UT Cert CA0133332015-3
EPA Methods TO3, TO14A, TO15, RSK-175

Republic Services
ATTN: Mike Lambrich
13570 St. Charles Rock Rd.
Bridgeton, MO 63044

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill
Lab Number: I120603-01/04

Enclosed are results for sample(s) received 12/06/17 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Dimethyl exhibited a low recovery in the laboratory control sample (LCS) and LCS duplicate which may indicate a low bias.
- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Mike Lambrich and Erin Fanning; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group; and Jan Feezor, Feezor Engineering on 12/13/17.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,

A handwritten signature in blue ink that appears to read "Mark J." followed by a small flourish.

Mark Johnson
Operations Manager
MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.



CHAIN OF CUSTODY RECORD

18501 E. Gale Ave., Suite 130
City of Industry, CA 91748
Ph: 626-964-4032
Fx: 626-964-5832

Project No.:	Bridgeton Landfill
Project Name:	Mike Lambrich
Report To:	Republic Services
Company:	13570 St. Charles Rock Rd
Street:	Bridgeton, MO 63044
City/State/Zip:	314-683-3921
Phone & Fax:	Nlbauer@republicservices.com
E-mail:	

LAB USE ONLY	Canister Pressures ("hg)			SAMPLE IDENTIFICATION	
	Canister ID	Sample Start	Sample End	Lab Receive	
I(20603-01)	5988	-21.23	-3.47	-2.5	NQ EP14 A
-02	1289	-21.26	-3.47	-2.5	NQ EP14 B
-03	5964	-21.24	-3.48	-3	Blower Outlet A
-04	1302	-21.43	-3.45	-3	Blower Outlet B

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DATE: 11/2/2017 0700-1500
TIME: 0700-1500
CITY: CHAMBERSBURG, PENNSYLVANIA

J. Giang 12/6/17 14:10
RECEIVED BY DATE/TIME

METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS
DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy

COMMENTS

Client: Republic Services
Attn: Mike Lambrich
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 12/06/17
Matrix: Air
Reporting Units: ppmv

EPA Methods 15/16

Lab No.:	I120603-01	I120603-02		I120603-03		I120603-04		
Client Sample I.D.:	EP-14 NQ A	EP-14 NQ B		Blower Outlet A		Blower Outlet B		
Date/Time Sampled:	12/5/17 9:29	12/5/17 10:01		12/5/17 11:24		12/5/17 11:57		
Date/Time Analyzed:	12/11/17 10:54	12/11/17 11:06		12/11/17 11:19		12/11/17 11:31		
QC Batch No.:	171211GC3A1	171211GC3A1		171211GC3A1		171211GC3A1		
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	2.7		2.7		2.8		2.8	
ANALYTE	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv
Hydrogen Sulfide	48 d	5.5	43 d	5.5	13	0.56	27	0.56
Carbonyl Sulfide	ND	0.55	ND	0.55	ND	0.56	ND	0.56
Methyl Mercaptan	4.9	0.55	4.7	0.55	210 d	56	220 d	56
Ethyl Mercaptan	ND	0.55	ND	0.55	2.1	0.56	2.2	0.56
Dimethyl Sulfide	17	0.55	16	0.55	1,100 d	56	1,200 d	56
Carbon Disulfide	ND	0.55	ND	0.55	0.73	0.56	0.80	0.56
Dimethyl Disulfide	ND	0.55	ND	0.55	70 d	56	71 d	56
Total Reduced Sulfur	70	0.55	65	0.55	1,500	0.56	1,600	0.56

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary dilution

Reviewed/Approved By: _____

 Mark Johnson
 Operations Manager

Date 12/13/17

The cover letter is an integral part of this analytical report

**AirTECHNOLOGY Laboratories, Inc.**

page 1 of 1

QC Batch No.: 171211GC3A1
 Matrix: Air
 Units: ppmv

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	12/11/17 10:41		12/11/17 10:16		12/11/17 10:29			
Analyst Initials:	AS		AS		AS			
Datafile:	11dec006		11dec004		11dec005			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen Sulfide	ND	0.20	106	70-130%	106	70-130%	0.1	<30
Carbonyl Sulfide	ND	0.20	108	70-130%	110	70-130%	2.3	<30
Methyl Mercaptan	ND	0.20	117	70-130%	117	70-130%	0.4	<30
Ethyl Mercaptan	ND	0.20	109	70-130%	109	70-130%	0.3	<30
Dimethyl Sulfide	ND	0.20	91	70-130%	90	70-130%	1.1	<30
Carbon Disulfide	ND	0.20	97	70-130%	97	70-130%	0.2	<30
Dimethyl Disulfide	ND	0.20	68	*	70-130%	69	*	70-130%

ND = Not Detected (Below RL)

RL = Reporting Limit

* = Outside QC Criteria

Reviewed/Approved By:

Mark J. Johnson
Operations Manager

Date: 12/13/17

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

Client: Republic Services
Attn: Mike Lambrich
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 12/06/17
Matrix: Air
Reporting Units: % v/v

ASTM D1946

Lab No.:	I120603-01	I120603-02		
Client Sample I.D.:	EP-14 NQ A	EP-14 NQ B		
Date/Time Sampled:	12/5/17 9:29	12/5/17 10:01		
Date/Time Analyzed:	12/11/17 10:06	12/11/17 10:20		
QC Batch No.:	171211GC8A1	171211GC8A1		
Analyst Initials:	AS	AS		
Dilution Factor:	2.7	2.7		
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	ND	2.7	ND	2.7
Carbon Dioxide	31.9	0.027	32.9	0.027
Oxygen/Argon	3.4	1.4	2.8	1.4
Nitrogen	21.9	2.7	20.1	2.7
Methane	41.7	0.0027	43.1	0.0027
Carbon Monoxide	ND	0.0027	ND	0.0027
Net Heating Value (BTU/ft3) methane only	379.2	2.7	392.2	2.7
Gross Heating Value (BTU/ft3) methane only	421.1	2.7	435.6	2.7

Results normalized including non-methane hydrocarbons

BTU values based on D1946 analysis methane only

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: _____



Mark Johnson
Operations Manager

Date 12/13/17

The cover letter is an integral part of this analytical report



Air TECHNOLOGY Laboratories, Inc.

page 1 of 1

Client: Republic Services
Attn: Mike Lambrich
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 12/06/17
Matrix: Air
Reporting Units: % v/v

ASTM D1946

Lab No.:	I120603-03	I120603-04		
Client Sample I.D.:	Blower Outlet A	Blower Outlet B		
Date/Time Sampled:	12/5/17 11:24	12/5/17 11:57		
Date/Time Analyzed:	12/11/17 10:35	12/11/17 10:49		
QC Batch No.:	171211GC8A1	171211GC8A1		
Analyst Initials:	AS	AS		
Dilution Factor:	2.8	2.8		
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	10.4	2.8	10.6	2.8
Carbon Dioxide	33.5	0.028	34.0	0.028
Oxygen/Argon	7.8	1.4	7.6	1.4
Nitrogen	35.7	2.8	35.0	2.8
Methane	11.8	0.0028	12.0	0.0028
Carbon Monoxide	0.055	0.0028	0.056	0.0028
Net Heating Value (BTU/ft3)	152.7	2.8	157.1	2.8
Gross Heating Value (BTU/ft3)	173.1	2.8	178.1	2.8

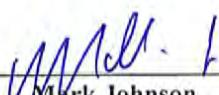
Results normalized including non-methane hydrocarbons

BTU values based on D1946 analysis and non-methane analysis assumed as propane

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: _____


 Mark Johnson

Date 12/13/17

The cover letter is an integral part of this analytical report

**Air TECHNOLOGY Laboratories, Inc.**

page 1 of 1

QC Batch No: 171211GC8A1

Matrix: Air

Reporting Units: % v/v

ASTM D1946
LABORATORY CONTROL SAMPLE SUMMARY

Lab No.:	METHOD BLANK		LCS		LCSD						
Date Analyzed:	12/11/17 9:51		12/11/17 9:07		12/11/17 9:22						
Analyst Initials:	AS		AS		AS						
Dilution Factor:	1.0		1.0		1.0						
ANALYTE	Result % v/v	RL % v/v	SPIKE AMT. % v/v	Result % v/v	% Rec.	Result % v/v	% Rec.	RPD %	Low %Rec	High %Rec	Max. RPD
Hydrogen	ND	1.0	5.0	5.76	115	5.84	117	1.3	70	130	30
Carbon Dioxide	ND	0.010	10	9.28	93	9.42	94	1.5	70	130	30
Oxygen/Argon	ND	0.50	15	15.6	105	15.9	107	1.9	70	130	30
Nitrogen	ND	1.0	70	70.0	100	71.4	102	2.0	70	130	30
Methane	ND	0.0010	0.10	0.109	109	0.108	108	0.7	70	130	30
Carbon Monoxide	ND	0.0010	0.10	0.107	107	0.107	107	0.6	70	130	30

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: _____


 Mark Johnson
 Operations Manager

Date 12/13/17

The cover letter is an integral part of this analytical report

**AirTECHNOLOGY Laboratories, Inc.**

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832

Bridgeton Landfill, LLC.
Weekly TRS Sampling Summary
Event 143-48
11/28/2017

Kurz FM =	1,157	scfm
Fleetzoom Total =	1,245	scfm

$\Delta = 7.1\%$

PARAMETER		Blower Outlet A	Blower Outlet B
SOUTH QUARRY LFG - MAIN FLARE COMPOUND BLOWER OUTLET (FL120)			
Date	Test Date	11/28/17	11/28/17
Time	Start	14:29	14:44
*%CH ₄	Methane, %	11.6	11.4
*%CO ₂	Carbon Dioxide, %	33.5	33.2
*%O ₂	Oxygen, %	7.9	8.1
*%Balance	Assumed as Nitrogen, %	47.0	47.3
P _g	Flue Gas Static Pressure, inches of H ₂ O	16.7	17.2
t _s	Blower Outlet LFG Temperature, °F	99.0	99.0
Q _{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H ₂ O)	1,099	
Q _s	Kurz Blower Outlet, Standard Volumetric Flow Rate, scfm		1,157
LFG _{CH4}	Methane, lb/hr	318.5	313.1
	Methane, grains/dscf	33.82	33.24
LFG _{CO2}	Carbon Dioxide, lb/hr	2,523.7	2,501.1
	Carbon Dioxide, grains/dscf	267.93	265.53
LFG _{O2}	Oxygen, lb/hr	432.7	443.7
	Oxygen, grains/dscf	45.94	47.10
LFG _{N2}	Balance gas as Nitrogen, lb/hr	2,253.7	2,268.1
	Balance gas as Nitrogen, grains/dscf	239.28	240.80

* Fixed gas results based on field parameter data collection at the time of sampling, via Envision Landfill Gas Analyzer

		Blower Outlet A	Blower Outlet B
H ₂ S	Hydrogen Sulfide Concentration, ppmd	8.9	10
	Hydrogen Sulfide Rate, lb/hr	0.05	0.06
	Hydrogen Sulfide Rate, grains/dscf	0.006	0.006
COS	Carbonyl Sulfide Concentration, ppmd	0.59	0.59
	Carboynl Sulfide Rate, lb/hr	0.01	0.01
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.001
CH ₄ S	Methyl Mercaptan Concentration, ppmd	150	140
	Methyl Mercaptan Rate, lb/hr	1.24	1.15
	Methyl Mercaptan Rate, grains/dscf	0.131	0.122
C ₂ H ₆ S	Ethyl Mercaptan Concentration, ppmd	1.6	1.6
	Ethyl Mercaptan Rate, lb/hr	0.02	0.02
	Ethyl Mercaptan Rate, grains/dscf	0.002	0.002
(CH ₃) ₂ S	Dimethyl Sulfide Concentration, ppmd	970	1,100
	Dimethyl Sulfide Rate, lb/hr	10.32	11.70
	Dimethyl Sulfide Rate, grains/dscf	1.095	1.242
CS ₂	Carbon Disulfide Concentration, ppmd	0.64	0.65
	Carbon Disulfide Rate, lb/hr	0.01	0.01
	Carbon Disulfide Rate, grains/dscf	0.001	0.001
C ₂ H ₆ S ₂	Dimethyl Disulfide Concentration, ppmd	62	62
	Dimethyl Disulfide Rate, lb/hr	1.00	1.00
	Dimethyl Disulfide Rate, grains/dscf	0.106	0.106
E _{TRS-SO2}	TRS-->SO ₂ Emission Concentration, ppmd	1,300	1,400
	TRS-->SO ₂ Emission Rate, lb/hr	14.26	15.35
	TRS-->SO ₂ Emission Rate, grains/dscf	1.514	1.630
TPY =		62.44	67.24

① TRS assumed moelcular mass = SO₂, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO₂ emitted from the stack

Bridgeton Landfill, LLC.
 Weekly TRS Sampling Summary
 Event 89-48
 11/28/2017

Fleetzoom Total = 214 scfm

PARAMETER		EP14 NQ A	EP14 NQ B
EP14 NORTH QUARRY FLARE (OPERATING SOLO, NQ LFG Only)			
Date	Test Date	11/28/17	11/28/17
Time	Start	13:38	13:51
*%CH ₄	Methane, %	47.8	47.5
*%CO ₂	Carbon Dioxide, %	37.2	37.3
**%O ₂	Oxygen, %	0.9	0.9
*%Balance	Assumed as Nitrogen, %	14.1	14.3
P _g	Flue Gas Static Pressure, inches of H ₂ O	1.02	0.92
t _s	Blower Outlet LFG Temperature, °F	90.5	91.0
Q _{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H ₂ O)	203	
Q _s	Fleetzoom Standard Volumetric Flow Rate, scfm	214	
LFG _{CH4}	Methane, lb/hr	242.3	240.8
	Methane, grains/dscf	139.36	138.48
LFG _{CO2}	Carbon Dioxide, lb/hr	517.4	518.8
	Carbon Dioxide, grains/dscf	297.53	298.33
LFG _{O2}	Oxygen, lb/hr	9.1	9.1
	Oxygen, grains/dscf	5.23	5.23
LFG _{N2}	Balance gas as Nitrogen, lb/hr	124.8	126.6
	Balance gas as Nitrogen, grains/dscf	71.78	72.80

* Fixed gas results based on field parameter data collection at the time of sampling, via Envision Landfill Gas Analyzer

		EP14 NQ A	EP14 NQ B
H ₂ S	Hydrogen Sulfide Concentration, ppmd	44	43
	Hydrogen Sulfide Rate, lb/hr	0.05	0.05
	Hydrogen Sulfide Rate, grains/dscf	0.027	0.027
COS	Carbonyl Sulfide Concentration, ppmd	0.59	0.59
	Carboynl Sulfide Rate, lb/hr	0.00	0.00
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.001
CH ₄ S	Methyl Mercaptan Concentration, ppmd	4.3	4.0
	Methyl Mercaptan Rate, lb/hr	0.01	0.01
	Methyl Mercaptan Rate, grains/dscf	0.004	0.003
C ₂ H ₆ S	Ethyl Mercaptan Concentration, ppmd	0.59	0.59
	Ethyl Mercaptan Rate, lb/hr	0.00	0.00
	Ethyl Mercaptan Rate, grains/dscf	0.001	0.001
(CH ₃) ₂ S	Dimethyl Sulfide Concentration, ppmd	15	14
	Dimethyl Sulfide Rate, lb/hr	0.03	0.03
	Dimethyl Sulfide Rate, grains/dscf	0.017	0.016
CS ₂	Carbon Disulfide Concentration, ppmd	0.59	0.59
	Carbon Disulfide Rate, lb/hr	0.00	0.00
	Carbon Disulfide Rate, grains/dscf	0.001	0.001
C ₂ H ₆ S ₂	Dimethyl Disulfide Concentration, ppmd	0.59	0.59
	Dimethyl Disulfide Rate, lb/hr	0.00	0.00
	Dimethyl Disulfide Rate, grains/dscf	0.001	0.001
①E _{TRS-SO2}	TRS-->SO ₂ Emission Concentration, ppmd	63	61
	TRS-->SO ₂ Emission Rate, lb/hr	0.13	0.12
	TRS-->SO ₂ Emission Rate, grains/dscf	0.073	0.071
TPY =		0.56	0.54

① TRS assumed moelcular mass = SO₂, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO₂ emitted from the stack

December 8, 2017



Republic Services
ATTN: Mike Lambrich
13570 St. Charles Rock Rd.
Bridgeton, MO 63044

LA Cert #04140
EPA Methods TO3, TO14A, TO15, 25C/3C,
RSK-175

TX Cert T104704450-14-6
EPA Methods TO14A, TO15

UT Cert CA0133332015-3
EPA Methods TO3, TO14A, TO15, RSK-175

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill
Lab Number: I112902-01/04

Enclosed are results for sample(s) received 11/29/17 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Mike Lambrich; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group; and Jan Feezor, Feezor Engineering on 12/06/17.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,

Mark Johnson
Operations Manager
MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.

Client: Republic Services
 Attn: Nick Bauer
 Project Name: Bridgeton Landfill
 Project No.: NA
 Date Received: 11/29/17
 Matrix: Air
 Reporting Units: ppmv

Page 2 of 4
I112902

EPA Methods 15/16

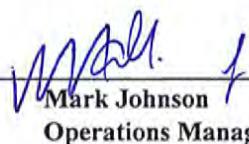
Lab No.:	I112902-01	I112902-02		I112902-03		I112902-04		
Client Sample I.D.:	EP-14 NQ A	EP-14 NQ B		Blower Outlet A		Blower Outlet B		
Date/Time Sampled:	11/28/17 13:38	11/28/17 13:51		11/28/17 14:29		11/28/17 14:44		
Date/Time Analyzed:	11/29/17 16:15	11/29/17 16:28		11/29/17 16:40		11/29/17 16:53		
QC Batch No.:	171129GC3A1	171129GC3A1		171129GC3A1		171129GC3A1		
Analyst Initials:	MJ	MJ		MJ		MJ		
Dilution Factor:	3.0	3.0		3.0		3.0		
ANALYTE	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv
Hydrogen Sulfide	44 d	5.9	43 d	5.9	8.9	0.59	10	0.59
Carbonyl Sulfide	ND	0.59	ND	0.59	ND	0.59	ND	0.59
Methyl Mercaptan	4.3	0.59	4.0	0.59	150 d	5.9	140 d	5.9
Ethyl Mercaptan	ND	0.59	ND	0.59	1.6	0.59	1.6	0.59
Dimethyl Sulfide	15	0.59	14	0.59	970 d	59	1,100 d	59
Carbon Disulfide	ND	0.59	ND	0.59	0.64	0.59	0.65	0.59
Dimethyl Disulfide	ND	0.59	ND	0.59	62 d	5.9	62 d	5.9
Total Reduced Sulfur	63	0.59	61	0.59	1,300	0.59	1,400	0.59

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary dilution. QC Batch: 171130GC3A1

Reviewed/Approved By:



Mark Johnson
Operations Manager

Date 12/6/17

The cover letter is an integral part of this analytical report



Air TECHNOLOGY Laboratories, Inc.

page 1 of 1

QC Batch No.: 171129GC3A1
Matrix: Air
Units: ppmv

Page 3 of 4
I112902

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method Blank	LCS		LCSD				
Date/Time Analyzed:	11/29/17 8:54	11/29/17 8:29		11/29/17 8:41				
Analyst Initials:	AS		AS		AS			
Datafile:	29nov003		29nov001		29nov002			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen Sulfide	ND	0.20	102	70-130%	102	70-130%	0.5	<30
Carbonyl Sulfide	ND	0.20	106	70-130%	106	70-130%	0.4	<30
Methyl Mercaptan	ND	0.20	113	70-130%	114	70-130%	0.4	<30
Ethyl Mercaptan	ND	0.20	106	70-130%	105	70-130%	0.1	<30
Dimethyl Sulfide	ND	0.20	95	70-130%	94	70-130%	0.5	<30
Carbon Disulfide	ND	0.20	94	70-130%	93	70-130%	0.6	<30
Dimethyl Disulfide	ND	0.20	82	70-130%	81	70-130%	0.6	<30

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By:

Mark J. Johnson
Operations Manager

Date: 12/6/17

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832

QC Batch No.: 171130GC3A1
Matrix: Air
Units: ppmv

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I112902

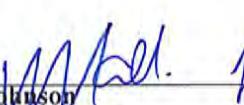
QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method Blank	LCS	LCSD	
Date/Time Analyzed:	11/30/17 9:55	11/30/17 9:43	11/30/17 9:30	
Analyst Initials:	MJ	MJ	MJ	
Datafile:	30nov004	30nov003	30nov002	
Dilution Factor:	1.0	1.0	1.0	
ANALYTE	Results	RL	% Rec.	Criteria
Hydrogen Sulfide	ND	0.20	92	70-130%
Carbonyl Sulfide	ND	0.20	104	70-130%
Methyl Mercaptan	ND	0.20	105	70-130%
Ethyl Mercaptan	ND	0.20	99	70-130%
Dimethyl Sulfide	ND	0.20	101	70-130%
Carbon Disulfide	ND	0.20	88	70-130%
Dimethyl Disulfide	ND	0.20	76	70-130%

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By:


Mark J. Johnson
Operations Manager

Date: 12/20/17

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832

Bridgeton Landfill, LLC.
Weekly TRS Sampling Summary
Event 142-47
11/21/2017

Kurz FM =	1,183	scfm
Fleetzoom Total =	1,262	scfm

$\Delta = 6.2\%$

PARAMETER		Blower Outlet A	Blower Outlet B
SOUTH QUARRY LFG - MAIN FLARE COMPOUND BLOWER OUTLET (FL120)			
Date	Test Date	11/21/17	11/21/17
Time	Start	10:07	10:40
*%CH ₄	Methane, %	12.2	12.5
*%CO ₂	Carbon Dioxide, %	35.8	35.9
*%O ₂	Oxygen, %	7.6	7.5
*%Balance	Assumed as Nitrogen, %	44.4	44.1
P _g	Flue Gas Static Pressure, inches of H ₂ O	14.3	16.2
t _s	Blower Outlet LFG Temperature, °F	65.5	71.0
Q _{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H ₂ O)	1,124	
Q _s	Kurz Blower Outlet, Standard Volumetric Flow Rate, scfm		1,183
LFG _{CH4}	Methane, lb/hr	342.8	351.2
	Methane, grains/dscf	35.57	36.44
LFG _{CO2}	Carbon Dioxide, lb/hr	2,759.2	2,766.9
	Carbon Dioxide, grains/dscf	286.33	287.13
LFG _{O2}	Oxygen, lb/hr	425.9	420.3
	Oxygen, grains/dscf	44.20	43.61
LFG _{N2}	Balance gas as Nitrogen, lb/hr	2,178.2	2,163.5
	Balance gas as Nitrogen, grains/dscf	226.04	224.51

* Fixed gas results based on field parameter data collection at the time of sampling, via Envision Landfill Gas Analyzer

		Blower Outlet A	Blower Outlet B
H ₂ S	Hydrogen Sulfide Concentration, ppmd	18	16
	Hydrogen Sulfide Rate, lb/hr	0.11	0.10
	Hydrogen Sulfide Rate, grains/dscf	0.011	0.010
COS	Carbonyl Sulfide Concentration, ppmd	0.56	0.56
	Carboynl Sulfide Rate, lb/hr	0.01	0.01
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.001
CH ₄ S	Methyl Mercaptan Concentration, ppmd	190	190
	Methyl Mercaptan Rate, lb/hr	1.60	1.60
	Methyl Mercaptan Rate, grains/dscf	0.166	0.166
C ₂ H ₆ S	Ethyl Mercaptan Concentration, ppmd	1.9	2.1
	Ethyl Mercaptan Rate, lb/hr	0.02	0.02
	Ethyl Mercaptan Rate, grains/dscf	0.002	0.002
(CH ₃) ₂ S	Dimethyl Sulfide Concentration, ppmd	1,000	1,000
	Dimethyl Sulfide Rate, lb/hr	10.88	10.88
	Dimethyl Sulfide Rate, grains/dscf	1.129	1.129
CS ₂	Carbon Disulfide Concentration, ppmd	0.57	0.59
	Carbon Disulfide Rate, lb/hr	0.01	0.01
	Carbon Disulfide Rate, grains/dscf	0.001	0.001
C ₂ H ₆ S ₂	Dimethyl Disulfide Concentration, ppmd	68	63
	Dimethyl Disulfide Rate, lb/hr	1.12	1.04
	Dimethyl Disulfide Rate, grains/dscf	0.116	0.108
E _{TRS-SO2}	TRS-->SO ₂ Emission Concentration, ppmd	1,400	1,300
	TRS-->SO ₂ Emission Rate, lb/hr	15.71	14.59
	TRS-->SO ₂ Emission Rate, grains/dscf	1.630	1.514
TPY =		68.80	63.88

① TRS assumed moelcular mass = SO₂, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO₂ emitted from the stack

Bridgeton Landfill, LLC.
 Weekly TRS Sampling Summary
 Event 88-47
 11/21/2017

Fleetzoom Total = **207** scfm

PARAMETER		EP14 NQ A	EP14 NQ B
EP14 NORTH QUARRY FLARE (OPERATING SOLO, NQ LFG Only)			
Date	Test Date	11/21/17	11/21/17
Time	Start	9:15	9:29
*%CH ₄	Methane, %	47.6	47.6
*%CO ₂	Carbon Dioxide, %	37.3	37.4
**%O ₂	Oxygen, %	0.6	0.5
*%Balance	Assumed as Nitrogen, %	14.5	14.5
P _g	Flue Gas Static Pressure, inches of H ₂ O	0.90	0.85
t _s	Blower Outlet LFG Temperature, °F	64.4	68.1
Q _{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H ₂ O)	196	
Q _s	Fleetzoom Standard Volumetric Flow Rate, scfm	207	
LFG _{CH4}	Methane, lb/hr	233.5	233.5
	Methane, grains/dscf	138.78	138.78
LFG _{CO2}	Carbon Dioxide, lb/hr	502.0	503.4
	Carbon Dioxide, grains/dscf	298.33	299.13
LFG _{O2}	Oxygen, lb/hr	5.9	4.9
	Oxygen, grains/dscf	3.49	2.91
LFG _{N2}	Balance gas as Nitrogen, lb/hr	124.2	124.2
	Balance gas as Nitrogen, grains/dscf	73.82	73.82

* Fixed gas results based on field parameter data collection at the time of sampling, via Envision Landfill Gas Analyzer

		EP14 NQ A	EP14 NQ B
H ₂ S	Hydrogen Sulfide Concentration, ppmd	34	35
	Hydrogen Sulfide Rate, lb/hr	0.04	0.04
	Hydrogen Sulfide Rate, grains/dscf	0.021	0.022
COS	Carbonyl Sulfide Concentration, ppmd	0.55	0.55
	Carboynl Sulfide Rate, lb/hr	0.00	0.00
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.001
CH ₄ S	Methyl Mercaptan Concentration, ppmd	4.4	4.6
	Methyl Mercaptan Rate, lb/hr	0.01	0.01
	Methyl Mercaptan Rate, grains/dscf	0.004	0.004
C ₂ H ₆ S	Ethyl Mercaptan Concentration, ppmd	0.55	0.55
	Ethyl Mercaptan Rate, lb/hr	0.00	0.00
	Ethyl Mercaptan Rate, grains/dscf	0.001	0.001
(CH ₃) ₂ S	Dimethyl Sulfide Concentration, ppmd	16	16
	Dimethyl Sulfide Rate, lb/hr	0.03	0.03
	Dimethyl Sulfide Rate, grains/dscf	0.018	0.018
CS ₂	Carbon Disulfide Concentration, ppmd	0.55	0.55
	Carbon Disulfide Rate, lb/hr	0.00	0.00
	Carbon Disulfide Rate, grains/dscf	0.001	0.001
C ₂ H ₆ S ₂	Dimethyl Disulfide Concentration, ppmd	0.55	0.55
	Dimethyl Disulfide Rate, lb/hr	0.00	0.00
	Dimethyl Disulfide Rate, grains/dscf	0.001	0.001
①E _{TRS-SO2}	TRS-->SO ₂ Emission Concentration, ppmd	55	55
	TRS-->SO ₂ Emission Rate, lb/hr	0.11	0.11
	TRS-->SO ₂ Emission Rate, grains/dscf	0.064	0.064
TPY =		0.47	0.47

① TRS assumed moelcular mass = SO₂, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO₂ emitted from the stack

December 6, 2017



Republic Services
ATTN: Nick Bauer
13570 St. Charles Rock Rd.
Bridgeton, MO 63044

LA Cert #04140
EPA Methods TO3, TO14A, TO15, 25C/3C,
RSK-175

TX Cert T104704450-14-6
EPA Methods TO14A, TO15

UT Cert CA0133332015-3
EPA Methods TO3, TO14A, TO15, RSK-175

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill
Lab Number: I112202-01/04

Enclosed are results for sample(s) received 11/22/17 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Nick Bauer, Mike Lambrich, Anthony Kimutis and Ron Baker; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group; and Jan Feezor, Feezor Engineering on 11/30/17.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,



Mark Johnson
Operations Manager
MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.

Client: Republic Services
 Attn: Nick Bauer
 Project Name: Bridgeton Landfill
 Project No.: NA
 Date Received: 11/22/17
 Matrix: Air
 Reporting Units: ppmv

Page 2 of 3
I112202

EPA Methods 15/16

Lab No.:	I112202-01	I112202-02		I112202-03		I112202-04		
Client Sample I.D.:	EP-14 NQ A	EP-14 NQ B		Blower Outlet A		Blower Outlet B		
Date/Time Sampled:	11/21/17 9:15	11/21/17 9:29		11/21/17 10:07		11/21/17 10:40		
Date/Time Analyzed:	11/24/17 9:37	11/24/17 10:01		11/24/17 10:13		11/24/17 10:26		
QC Batch No.:	171124GC3A1	171124GC3A1		171124GC3A1		171124GC3A1		
Analyst Initials:	AS	AS		AS		AS		
Dilution Factor:	2.7	2.7		2.8		2.8		
ANALYTE	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv
Hydrogen Sulfide	34 d	5.5	35 d	5.5	18	0.56	16	0.56
Carbonyl Sulfide	ND	0.55	ND	0.55	ND	0.56	ND	0.56
Methyl Mercaptan	4.4	0.55	4.6	0.55	190 d	56	190 d	56
Ethyl Mercaptan	ND	0.55	ND	0.55	1.9	0.56	2.1	0.56
Dimethyl Sulfide	16	0.55	16	0.55	1,000 d	56	1,000 d	56
Carbon Disulfide	ND	0.55	ND	0.55	0.57	0.56	0.59	0.56
Dimethyl Disulfide	ND	0.55	ND	0.55	68 d	56	63 d	56
Total Reduced Sulfur	55	0.55	55	0.55	1,400	0.56	1,300	0.56

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary dilution

Reviewed/Approved By: _____

Mark Johnson
Operations Manager

Date 11/30/17

The cover letter is an integral part of this analytical report



AIR TECHNOLOGY Laboratories, Inc.

page 1 of 1

QC Batch No.: 171124GC3A1
Matrix: Air
Units: ppmv

Page 3 of 3
I112202

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	11/24/17 8:58		11/24/17 11:58		11/24/17 12:11			
Analyst Initials:	AS		AS		AS			
Datafile:	24nov004		24nov018		24nov019			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	% RPD	Criteria
Hydrogen Sulfide	ND	0.20	106	70-130%	105	70-130%	0.6	<30
Carbonyl Sulfide	ND	0.20	104	70-130%	103	70-130%	1.0	<30
Methyl Mercaptan	ND	0.20	120	70-130%	120	70-130%	0.1	<30
Ethyl Mercaptan	ND	0.20	112	70-130%	112	70-130%	0.5	<30
Dimethyl Sulfide	ND	0.20	101	70-130%	93	70-130%	7.5	<30
Carbon Disulfide	ND	0.20	96	70-130%	95	70-130%	0.4	<30
Dimethyl Disulfide	ND	0.20	81	70-130%	81	70-130%	0.2	<30

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By:

Mark J. Johnson
Operations Manager

Date:

11/30/17

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

Bridgeton Landfill, LLC.
Weekly TRS Sampling Summary
Event 141-46
11/14/2017

Kurz FM =	1,170	scfm
Fleetzoom Total =	1,217	scfm

$\Delta = 3.8\%$

PARAMETER		Blower Outlet A	Blower Outlet B
SOUTH QUARRY LFG - MAIN FLARE COMPOUND BLOWER OUTLET (FL140)			
Date	Test Date	11/14/17	11/14/17
Time	Start	14:33	14:47
*%CH ₄	Methane, %	11.0	11.5
*%CO ₂	Carbon Dioxide, %	32.9	37.1
*%O ₂	Oxygen, %	8.2	7.6
*%Balance	Assumed as Nitrogen, %	47.9	43.8
P _g	Flue Gas Static Pressure, inches of H ₂ O	14.29	14.16
t _s	Blower Outlet LFG Temperature, °F	75.0	75.0
Q _{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H ₂ O)	1,111	
Q _s	Kurz Blower Outlet, Standard Volumetric Flow Rate, scfm		1,170
LFG _{CH4}	Methane, lb/hr	305.5	319.4
	Methane, grains/dscf	32.07	33.53
LFG _{CO2}	Carbon Dioxide, lb/hr	2,506.6	2,826.6
	Carbon Dioxide, grains/dscf	263.13	296.73
LFG _{O2}	Oxygen, lb/hr	454.2	421.0
	Oxygen, grains/dscf	47.69	44.20
LFG _{N2}	Balance gas as Nitrogen, lb/hr	2,322.9	2,124.1
	Balance gas as Nitrogen, grains/dscf	243.86	222.99

* Fixed gas results based on field parameter data collection at the time of sampling, via Envision Landfill Gas Analyzer

		Blower Outlet A	Blower Outlet B
H ₂ S	Hydrogen Sulfide Concentration, ppmd	0.56	0.61
	Hydrogen Sulfide Rate, lb/hr	0.00	0.00
	Hydrogen Sulfide Rate, grains/dscf	0.000	0.000
COS	Carbonyl Sulfide Concentration, ppmd	0.56	0.56
	Carboynl Sulfide Rate, lb/hr	0.01	0.01
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.001
CH ₄ S	Methyl Mercaptan Concentration, ppmd	45	120
	Methyl Mercaptan Rate, lb/hr	0.37	1.00
	Methyl Mercaptan Rate, grains/dscf	0.039	0.105
C ₂ H ₆ S	Ethyl Mercaptan Concentration, ppmd	0.56	1.1
	Ethyl Mercaptan Rate, lb/hr	0.01	0.01
	Ethyl Mercaptan Rate, grains/dscf	0.001	0.001
(CH ₃) ₂ S	Dimethyl Sulfide Concentration, ppmd	920	960
	Dimethyl Sulfide Rate, lb/hr	9.90	10.33
	Dimethyl Sulfide Rate, grains/dscf	1.039	1.084
CS ₂	Carbon Disulfide Concentration, ppmd	0.60	0.64
	Carbon Disulfide Rate, lb/hr	0.01	0.01
	Carbon Disulfide Rate, grains/dscf	0.001	0.001
C ₂ H ₆ S ₂	Dimethyl Disulfide Concentration, ppmd	88	77
	Dimethyl Disulfide Rate, lb/hr	1.44	1.26
	Dimethyl Disulfide Rate, grains/dscf	0.151	0.132
E _{TRS-SO2}	TRS-->SO ₂ Emission Concentration, ppmd	1,100	1,200
	TRS-->SO ₂ Emission Rate, lb/hr	12.20	13.31
	TRS-->SO ₂ Emission Rate, grains/dscf	1.281	1.397
TPY =		53.43	58.29

① TRS assumed moelcular mass = SO₂, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO₂ emitted from the stack

Bridgeton Landfill, LLC.
 Weekly TRS Sampling Summary
 Event 87-46
 11/14/2017

Fleetzoom Total = 193 scfm

PARAMETER		EP14 NQ A	EP14 NQ B
EP14 NORTH QUARRY FLARE (OPERATING SOLO, NQ LFG Only)			
Date	Test Date	11/14/17	11/14/17
Time	Start	13:45	13:58
*%CH ₄	Methane, %	52.5	49.9
*%CO ₂	Carbon Dioxide, %	35.2	38.8
**%O ₂	Oxygen, %	0.8	0.6
*%Balance	Assumed as Nitrogen, %	11.5	10.7
P _g	Flue Gas Static Pressure, inches of H ₂ O	0.75	0.80
t _s	Blower Outlet LFG Temperature, °F	70.0	70.1
Q _{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H ₂ O)	184	
Q _s	Fleetzoom Standard Volumetric Flow Rate, scfm	193	
LFG _{CH4}	Methane, lb/hr	240.9	229.0
	Methane, grains/dscf	153.06	145.48
LFG _{CO2}	Carbon Dioxide, lb/hr	443.1	488.4
	Carbon Dioxide, grains/dscf	281.53	310.32
LFG _{O2}	Oxygen, lb/hr	7.3	5.5
	Oxygen, grains/dscf	4.65	3.49
LFG _{N2}	Balance gas as Nitrogen, lb/hr	92.1	85.7
	Balance gas as Nitrogen, grains/dscf	58.55	54.47

* Fixed gas results based on field parameter data collection at the time of sampling, via Envision Landfill Gas Analyzer

		EP14 NQ A	EP14 NQ B
H ₂ S	Hydrogen Sulfide Concentration, ppmd	34	27
	Hydrogen Sulfide Rate, lb/hr	0.03	0.03
	Hydrogen Sulfide Rate, grains/dscf	0.021	0.017
COS	Carbonyl Sulfide Concentration, ppmd	0.56	0.56
	Carboynl Sulfide Rate, lb/hr	0.00	0.00
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.001
CH ₄ S	Methyl Mercaptan Concentration, ppmd	4.3	4.2
	Methyl Mercaptan Rate, lb/hr	0.01	0.01
	Methyl Mercaptan Rate, grains/dscf	0.004	0.004
C ₂ H ₆ S	Ethyl Mercaptan Concentration, ppmd	0.56	0.56
	Ethyl Mercaptan Rate, lb/hr	0.00	0.00
	Ethyl Mercaptan Rate, grains/dscf	0.001	0.001
(CH ₃) ₂ S	Dimethyl Sulfide Concentration, ppmd	16	16
	Dimethyl Sulfide Rate, lb/hr	0.03	0.03
	Dimethyl Sulfide Rate, grains/dscf	0.018	0.018
CS ₂	Carbon Disulfide Concentration, ppmd	0.56	0.56
	Carbon Disulfide Rate, lb/hr	0.00	0.00
	Carbon Disulfide Rate, grains/dscf	0.001	0.001
C ₂ H ₆ S ₂	Dimethyl Disulfide Concentration, ppmd	0.56	0.56
	Dimethyl Disulfide Rate, lb/hr	0.00	0.00
	Dimethyl Disulfide Rate, grains/dscf	0.001	0.001
①E _{TRS-SO2}	TRS-->SO ₂ Emission Concentration, ppmd	54	48
	TRS-->SO ₂ Emission Rate, lb/hr	0.10	0.09
	TRS-->SO ₂ Emission Rate, grains/dscf	0.063	0.056
TPY =		0.43	0.39

① TRS assumed moelcular mass = SO₂, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO₂ emitted from the stack

November 22, 2017



Republic Services
ATTN: Nick Bauer
13570 St. Charles Rock Rd.
Bridgeton, MO 63044

LA Cert #04140
EPA Methods TO3, TO14A, TO15, 25C/3C,
RSK-175

TX Cert T104704450-14-6
EPA Methods TO14A, TO15

UT Cert CA0133332015-3
EPA Methods TO3, TO14A, TO15, RSK-175

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill
Lab Number: I111503-01/04

Enclosed are results for sample(s) received 11/15/17 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Nick Bauer, Mike Lambrich, Anthony Kimutis and Ron Baker; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group; and Jan Feezor, Feezor Engineering on 11/22/17.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,



Mark Johnson
Operations Manager
MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.

Client: Republic Services
 Attn: Nick Bauer
 Project Name: Bridgeton Landfill
 Project No.: NA
 Date Received: 11/15/17
 Matrix: Air
 Reporting Units: ppmv

Page 2 of 3
1111503

EPA Methods 15/16

Lab No.:	I111503-01	I111503-02		I111503-03		I111503-04				
Client Sample I.D.:	EP-14 NQ A		EP-14 NQ B		Blower Outlet A		Blower Outlet B			
Date/Time Sampled:	11/14/17 13:45		11/14/17 13:58		11/14/17 14:33		11/14/17 14:47			
Date/Time Analyzed:	11/16/17 10:00		11/16/17 10:13		11/16/17 10:26		11/16/17 10:38			
QC Batch No.:	171116GC3A1		171116GC3A1		171116GC3A1		171116GC3A1			
Analyst Initials:	AS		AS		AS		AS			
Dilution Factor:	2.8		2.8		2.8		2.8			
ANALYTE	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv		
Hydrogen Sulfide	34	d	5.6	27	0.56	ND	0.56	0.61	0.56	
Carbonyl Sulfide	ND	0.56	ND	0.56	ND	0.56	ND	0.56		
Methyl Mercaptan	4.3	0.56	4.2	0.56	45	d	5.6	120	d	56
Ethyl Mercaptan	ND	0.56	ND	0.56	ND	0.56	1.1	0.56		
Dimethyl Sulfide	16	0.56	16	0.56	920	d	56	960	d	56
Carbon Disulfide	ND	0.56	ND	0.56	0.60	0.56	0.64	0.56		
Dimethyl Disulfide	ND	0.56	ND	0.56	88	d	5.6	77	d	56
Total Reduced Sulfur	54	0.56	48	0.56	1,100	0.56	1,200	0.56		

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary dilution

Reviewed/Approved By: _____


Mark Johnson
Operations Manager

Date 11/22/17

The cover letter is an integral part of this analytical report



AirTECHNOLOGY Laboratories, Inc.

page 1 of 1

QC Batch No.: 171116GC3A1
Matrix: Air
Units: ppmv

Page 3 of 3
I111503

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	11/16/17 9:48		11/16/17 9:22		11/16/17 9:35			
Analyst Initials:	AS		AS		AS			
Datafile:	16nov003		16nov001		16nov002			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	% RPD	Criteria
Hydrogen Sulfide	ND	0.20	103	70-130%	102	70-130%	0.1	<30
Carbonyl Sulfide	ND	0.20	104	70-130%	103	70-130%	1.1	<30
Methyl Mercaptan	ND	0.20	115	70-130%	115	70-130%	0.5	<30
Ethyl Mercaptan	ND	0.20	110	70-130%	108	70-130%	1.8	<30
Dimethyl Sulfide	ND	0.20	95	70-130%	93	70-130%	2.0	<30
Carbon Disulfide	ND	0.20	96	70-130%	95	70-130%	0.9	<30
Dimethyl Disulfide	ND	0.20	82	70-130%	82	70-130%	0.3	<30

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By:

Mark J. Johnson
Operations Manager

Date: 11/22/17

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832

Bridgeton Landfill, LLC.
Weekly TRS Sampling Summary
Event 140-45
11/7/2017

Kurz FM =	1,114	scfm
Fleetzoom Total =	1,138	scfm

$\Delta = 2.2\%$

PARAMETER		Blower Outlet A	Blower Outlet B
SOUTH QUARRY LFG - MAIN FLARE COMPOUND BLOWER OUTLET (FL140)			
Date	Test Date	11/7/17	11/7/17
Time	Start	14:23	14:35
*%CH ₄	Methane, %	11.7	11.7
*%CO ₂	Carbon Dioxide, %	34.7	34.1
*%O ₂	Oxygen, %	7.7	7.7
*%Balance	Assumed as Nitrogen, %	45.9	46.5
P _g	Flue Gas Static Pressure, inches of H ₂ O	13.66	13.66
t _s	Blower Outlet LFG Temperature, °F	68.6	68.7
Q _{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H ₂ O)	1,058	
Q _s	Kurz Blower Outlet, Standard Volumetric Flow Rate, scfm		1,114
LFG _{CH4}	Methane, lb/hr	309.4	309.4
	Methane, grains/dscf	34.11	34.11
LFG _{CO2}	Carbon Dioxide, lb/hr	2,517.0	2,473.5
	Carbon Dioxide, grains/dscf	277.53	272.73
LFG _{O2}	Oxygen, lb/hr	406.1	406.1
	Oxygen, grains/dscf	44.78	44.78
LFG _{N2}	Balance gas as Nitrogen, lb/hr	2,119.3	2,147.0
	Balance gas as Nitrogen, grains/dscf	233.68	236.73

* Fixed gas results based on field parameter data collection at the time of sampling, via Envision Landfill Gas Analyzer

		Blower Outlet A	Blower Outlet B
H ₂ S	Hydrogen Sulfide Concentration, ppmd	0.55	15
	Hydrogen Sulfide Rate, lb/hr	0.00	0.08
	Hydrogen Sulfide Rate, grains/dscf	0.000	0.009
COS	Carbonyl Sulfide Concentration, ppmd	0.55	0.56
	Carboynl Sulfide Rate, lb/hr	0.01	0.01
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.001
CH ₄ S	Methyl Mercaptan Concentration, ppmd	130	170
	Methyl Mercaptan Rate, lb/hr	1.03	1.35
	Methyl Mercaptan Rate, grains/dscf	0.114	0.149
C ₂ H ₆ S	Ethyl Mercaptan Concentration, ppmd	1.3	1.9
	Ethyl Mercaptan Rate, lb/hr	0.01	0.02
	Ethyl Mercaptan Rate, grains/dscf	0.001	0.002
(CH ₃) ₂ S	Dimethyl Sulfide Concentration, ppmd	900	940
	Dimethyl Sulfide Rate, lb/hr	9.22	9.63
	Dimethyl Sulfide Rate, grains/dscf	1.016	1.061
CS ₂	Carbon Disulfide Concentration, ppmd	0.68	0.72
	Carbon Disulfide Rate, lb/hr	0.01	0.01
	Carbon Disulfide Rate, grains/dscf	0.001	0.001
C ₂ H ₆ S ₂	Dimethyl Disulfide Concentration, ppmd	58	54
	Dimethyl Disulfide Rate, lb/hr	0.90	0.84
	Dimethyl Disulfide Rate, grains/dscf	0.099	0.092
E _{TRS-SO2}	TRS-->SO ₂ Emission Concentration, ppmd	1,100	1,200
	TRS-->SO ₂ Emission Rate, lb/hr	11.61	12.67
	TRS-->SO ₂ Emission Rate, grains/dscf	1.281	1.397
TPY =		50.87	55.50

① TRS assumed moelcular mass = SO₂, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO₂ emitted from the stack

Bridgeton Landfill, LLC.
 Weekly TRS Sampling Summary
 Event 86-45
 11/07/2017

Fleetzoom Total = **159** scfm

PARAMETER		EP14 NQ A	EP14 NQ B
EP14 NORTH QUARRY FLARE (OPERATING SOLO, NQ LFG Only)			
Date	Test Date	11/7/17	11/7/17
Time	Start	13:33	13:47
*%CH ₄	Methane, %	47.5	46.2
*%CO ₂	Carbon Dioxide, %	35.1	36.7
**%O ₂	Oxygen, %	1.5	1.3
*%Balance	Assumed as Nitrogen, %	15.9	15.8
P _g	Flue Gas Static Pressure, inches of H ₂ O	0.62	0.60
t _s	Blower Outlet LFG Temperature, °F	67.7	67.8
Q _{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H ₂ O)	151	
Q _s	Fleetzoom Standard Volumetric Flow Rate, scfm	159	
LFG _{CH4}	Methane, lb/hr	178.7	173.9
	Methane, grains/dscf	138.48	134.69
LFG _{CO2}	Carbon Dioxide, lb/hr	362.3	378.9
	Carbon Dioxide, grains/dscf	280.73	293.53
LFG _{O2}	Oxygen, lb/hr	11.3	9.8
	Oxygen, grains/dscf	8.72	7.56
LFG _{N2}	Balance gas as Nitrogen, lb/hr	104.5	103.8
	Balance gas as Nitrogen, grains/dscf	80.95	80.44

* Fixed gas results based on field parameter data collection at the time of sampling, via Envision Landfill Gas Analyzer

		EP14 NQ A	EP14 NQ B
H ₂ S	Hydrogen Sulfide Concentration, ppmd	33	37
	Hydrogen Sulfide Rate, lb/hr	0.03	0.03
	Hydrogen Sulfide Rate, grains/dscf	0.020	0.023
COS	Carbonyl Sulfide Concentration, ppmd	0.56	0.56
	Carboynl Sulfide Rate, lb/hr	0.00	0.00
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.001
CH ₄ S	Methyl Mercaptan Concentration, ppmd	4.7	5.0
	Methyl Mercaptan Rate, lb/hr	0.01	0.01
	Methyl Mercaptan Rate, grains/dscf	0.004	0.004
C ₂ H ₆ S	Ethyl Mercaptan Concentration, ppmd	0.56	0.56
	Ethyl Mercaptan Rate, lb/hr	0.00	0.00
	Ethyl Mercaptan Rate, grains/dscf	0.001	0.001
(CH ₃) ₂ S	Dimethyl Sulfide Concentration, ppmd	18	18
	Dimethyl Sulfide Rate, lb/hr	0.03	0.03
	Dimethyl Sulfide Rate, grains/dscf	0.020	0.020
CS ₂	Carbon Disulfide Concentration, ppmd	0.56	0.56
	Carbon Disulfide Rate, lb/hr	0.00	0.00
	Carbon Disulfide Rate, grains/dscf	0.001	0.001
C ₂ H ₆ S ₂	Dimethyl Disulfide Concentration, ppmd	0.56	0.56
	Dimethyl Disulfide Rate, lb/hr	0.00	0.00
	Dimethyl Disulfide Rate, grains/dscf	0.001	0.001
①E _{TRS-SO2}	TRS-->SO ₂ Emission Concentration, ppmd	56	61
	TRS-->SO ₂ Emission Rate, lb/hr	0.08	0.09
	TRS-->SO ₂ Emission Rate, grains/dscf	0.065	0.071
TPY =		0.37	0.40

① TRS assumed moelcular mass = SO₂, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO₂ emitted from the stack

November 15, 2017



Republic Services
ATTN: Nick Bauer
13570 St. Charles Rock Rd.
Bridgeton, MO 63044

LA Cert #04140
EPA Methods TO3, TO14A, TO15, 25C/3C,
RSK-175
TX Cert T104704450-14-6
EPA Methods TO14A, TO15
UT Cert CA013332015-3
EPA Methods TO3, TO14A, TO15, RSK-175

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill
Lab Number: I110803-01/04

Enclosed are results for sample(s) received 11/08/17 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Nick Bauer, Mike Lambrich, Anthony Kimutis and Ron Baker; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group; and Jan Feezor, Feezor Engineering on 11/15/17.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,



Mark Johnson
Operations Manager
MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.

Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/08/17
Matrix: Air
Reporting Units: ppmv

Page 2 of 3
I110803

EPA Methods 15/16

Lab No.:	I110803-01	I110803-02		I110803-03		I110803-04		
Client Sample I.D.:	EP-14 NQ A	EP-14 NQ B		Blower Outlet A		Blower Outlet B		
Date/Time Sampled:	11/7/17 13:33	11/7/17 13:47		11/7/17 14:23		11/7/17 14:35		
Date/Time Analyzed:	11/9/17 9:50	11/9/17 10:03		11/9/17 10:15		11/9/17 10:28		
QC Batch No.:	171109GC3A1	171109GC3A1		171109GC3A1		171109GC3A1		
Analyst Initials:	AS	AS		AS		AS		
Dilution Factor:	2.8	2.8		2.7		2.8		
ANALYTE	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv
Hydrogen Sulfide	33 d	5.6	37 d	5.6	ND	0.55	15	0.56
Carbonyl Sulfide	ND	0.56	ND	0.56	ND	0.55	ND	0.56
Methyl Mercaptan	4.7	0.56	5.0	0.56	130 d	55	170 d	56
Ethyl Mercaptan	ND	0.56	ND	0.56	1.3	0.55	1.9	0.56
Dimethyl Sulfide	18	0.56	18	0.56	900 d	55	940 d	56
Carbon Disulfide	ND	0.56	ND	0.56	0.68	0.55	0.72	0.56
Dimethyl Disulfide	ND	0.56	ND	0.56	58 d	55	54 d	5.6
Total Reduced Sulfur	56	0.56	61	0.56	1,100	0.55	1,200	0.56

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary dilution

Reviewed/Approved By: _____


Mark Johnson
Operations Manager

Date: 11/15/17

The cover letter is an integral part of this analytical report



Air TECHNOLOGY Laboratories, Inc.

page 1 of 1

QC Batch No.: 171109GC3A1
Matrix: Air
Units: ppmv

Page 3 of 3
I110803

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	11/9/17 8:47		11/9/17 8:22		11/9/17 8:35			
Analyst Initials:	AS		AS		AS			
Datafile:	09nov003		09nov001		09nov002			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	% RPD	Criteria
Hydrogen Sulfide	ND	0.20	102	70-130%	101	70-130%	1.0	<30
Carbonyl Sulfide	ND	0.20	109	70-130%	108	70-130%	0.6	<30
Methyl Mercaptan	ND	0.20	115	70-130%	114	70-130%	0.8	<30
Ethyl Mercaptan	ND	0.20	110	70-130%	108	70-130%	1.6	<30
Dimethyl Sulfide	ND	0.20	100	70-130%	99	70-130%	0.9	<30
Carbon Disulfide	ND	0.20	97	70-130%	96	70-130%	1.7	<30
Dimethyl Disulfide	ND	0.20	88	70-130%	88	70-130%	0.3	<30

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By:

Mark J. Johnson
Operations Manager

Date: 11/15/17

The cover letter is an integral part of this analytical report.



Air TECHNOLOGY Laboratories, Inc.

Bridgeton Landfill, LLC
 Weekly TRS
 Monthly Method 2C
 Event 139-44
 11/02/2017

PARAMETER		Blower Out
SOUTH QUARRY LFG - BLOWER OUTLET (FL140/EP-13 Only)		
Date	Test Date	11/2/17
Start	Run Start Time	8:45
	Run Finish Time	10:19
	Net Traversing Points	8 (2 x 4)
⌚	Net Run Time, minutes	1:33:20
C _p	Pitot Tube Coeficient	0.99
P _{Br}	Barometric Pressure, inches of Mercury	29.38
% H ₂ O	Moisture Content of LFG, %	1.85
% RH	Relative Humidity, %	57.00
M _{fd}	Dry Mole Fraction	0.982
%CH ₄	Methane, %	12.10
%CO ₂	Carbon Dioxide, %	33.60
%O ₂	Oxygen, %	7.80
%Balance	Assumed as Nitrogen, %	35.95
%H ₂	Hydrogen, %	9.45
%CO	Carbon Monoxide, %	0.05
M _d	Dry Molecular Weight, lb/lb-Mole	29.50
M _s	Wet Molecular weight, lb/lb-Mole	29.29
P _g	Flue Gas Static Pressure, inches of H ₂ O	13.19
P _s	Absolute Flue Gas Pressure, inches of Mercury	30.35
t _s	Average Stack Gas Temperature, °F	77
ΔP _{avg}	Average Velocity Head, inches of H ₂ O	0.055
v _s	Average LFG Velocity, feet/second	15.42
A _s	Stack Crossectional Area, square feet	1.35
Q _{sd}	Dry Volumetric Flow Rate, dry scfm	1,226
Q _s	Standard Volumetric Flow Rate, scfm	1,249
Q _{aw}	Actual Wet Volumetric Flue Gas Flow Rate, acfm	1,252
Q _{lb/hr}	Dry Air Flow Rate at Standard Conditions, lb/hr	5,634
NHV	Net Heating Value, Btu/scf	152.3
LFG _{CH4}	Methane, lb/hr	370.8
	Methane, grains/dscf	35.28
LFG _{CO2}	Carbon Dioxide, lb/hr	2,824.9
	Carbon Dioxide, grains/dscf	268.73
LFG _{O2}	Oxygen, lb/hr	476.8
	Oxygen, grains/dscf	45.36
LFG _{N2}	Balance gas as Nitrogen, lb/hr	1,923.9
	Balance gas as Nitrogen, grains/dscf	183.02
LFG _{H2}	Hydrogen, lb/hr	36.4
	Hydrogen, grains/dscf	3.46
LFG _{CO}	Carbon Monoxide, lb/hr	2.9
	Carbon Monoxide, grains/dscf	0.27

		Outlet A	Outlet B
H ₂ S	Hydrogen Sulfide Concentration, ppmd	19.00	0.59
	Hydrogen Sulfide Rate, lb/hr	0.12	0.00
	Hydrogen Sulfide Rate, grains/dscf	0.012	0.000
COS	Carbonyl Sulfide Concentration, ppmd	0.59	0.59
	Carboynl Sulfide Rate, lb/hr	0.01	0.01
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.001
CH ₄ S	Methyl Mercaptan Concentration, ppmd	190	91
	Methyl Mercaptan Rate, lb/hr	1.75	0.84
	Methyl Mercaptan Rate, grains/dscf	0.166	0.080
C ₂ H ₆ S	Ethyl Mercaptan Concentration, ppmd	1.8	1.3
	Ethyl Mercaptan Rate, lb/hr	0.02	0.02
	Ethyl Mercaptan Rate, grains/dscf	0.002	0.001
(CH ₃) ₂ S	Dimethyl Sulfide Concentration, ppmd	1,100	1,100
	Dimethyl Sulfide Rate, lb/hr	13.06	13.06
	Dimethyl Sulfide Rate, grains/dscf	1.242	1.242
CS ₂	Carbon Disulfide Concentration, ppmd	0.76	0.79
	Carbon Disulfide Rate, lb/hr	0.01	0.01
	Carbon Disulfide Rate, grains/dscf	0.001	0.001
C ₂ H ₆ S ₂	Dimethyl Disulfide Concentration, ppmd	82	120
	Dimethyl Disulfide Rate, lb/hr	1.48	1.75
	Dimethyl Disulfide Rate, grains/dscf	0.140	0.166
① E _{TRS-SO2}	TRS-->SO ₂ Emission Concentration, ppmd	1,500	1,500
	TRS-->SO ₂ Emission Rate, lb/hr	18.36	18.36
	TRS-->SO ₂ Emission Rate, grains/dscf	1.746	1.746

① TRS assumed moelcular mass = SO₂, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO₂ emitted from the stack

PARAMETER		Blower Out
EP14 NORTH QUARRY LFG ONLY		
Date	Test Date	11/2/17
Start	Run Start Time	13:44
	Run Finish Time	15:14
	Net Traversing Points	8 (2 x 4)
⌚	Net Run Time, minutes	1:29:55
C _p	Pitot Tube Coeficient	0.99
P _{Br}	Barometric Pressure, inches of Mercury	29.37
% H ₂ O	Moisture Content of LFG, %	2.94
% RH	Relative Humidity, %	51.95
M _{fd}	Dry Mole Fraction	0.971
%CH ₄	Methane, %	48.00
%CO ₂	Carbon Dioxide, %	36.05
%O ₂	Oxygen, %	2.05
%Balance	Assumed as Nitrogen, %	12.75
%H ₂	Hydrogen, % (* reported at the laboratory detection limit)	3.10
%CO	Carbon Monoxide, % (* reported at the laboratory detection limit)	0.00310
M _d	Dry Molecular Weight, lb/lb-Mole	27.86
M _s	Wet Molecular weight, lb/lb-Mole	27.57
P _g	Flue Gas Static Pressure, inches of H ₂ O	0.50
P _s	Absolute Flue Gas Pressure, inches of Mercury	29.40
t _s	Average Stack Gas Temperature, °F	94
ΔP _{avg}	Average Velocity Head, inches of H ₂ O	0.009
V _s	Average LFG Velocity, feet/second	6.64
A _s	Stack Crossectional Area, square feet	0.51
Q _{sd}	Dry Volumetric Flow Rate, dry scfm	186
Q _s	Standard Volumetric Flow Rate, scfm	191
Q _{aw}	Actual Wet Volumetric Flue Gas Flow Rate, acfm	204
Q _{lb/hr}	Dry Air Flow Rate at Standard Conditions, lb/hr	806
NHV	Net Heating Value, Btu/scf	449.5
LFG _{CH4}	Methane, lb/hr	222.8
	Methane, grains/dscf	139.94
LFG _{CO2}	Carbon Dioxide, lb/hr	459.0
	Carbon Dioxide, grains/dscf	288.33
LFG _{O2}	Oxygen, lb/hr	19.0
	Oxygen, grains/dscf	11.92
LFG _{N2}	Balance gas as Nitrogen, lb/hr	103.3
	Balance gas as Nitrogen, grains/dscf	64.91
LFG _{H4}	Hydrogen, lb/hr	1.8
	Hydrogen, grains/dscf	1.14
LFG _{CO}	Carbon Monoxide, lb/hr	0.0
	Carbon Monoxide, grains/dscf	0.02

	Outlet A	Outlet B
H ₂ S	Hydrogen Sulfide Concentration, ppmd	28
	Hydrogen Sulfide Rate, lb/hr	0.03
	Hydrogen Sulfide Rate, grains/dscf	0.017
COS	Carbonyl Sulfide Concentration, ppmd	0.63
	Carboynl Sulfide Rate, lb/hr	0.00
	Carbonyl Sulfide Rate, grains/dscf	0.001
CH ₄ S	Methyl Mercaptan Concentration, ppmd	5.3
	Methyl Mercaptan Rate, lb/hr	0.01
	Methyl Mercaptan Rate, grains/dscf	0.005
C ₂ H ₆ S	Ethyl Mercaptan Concentration, ppmd	0.63
	Ethyl Mercaptan Rate, lb/hr	0.00
	Ethyl Mercaptan Rate, grains/dscf	0.001
(CH ₃) ₂ S	Dimethyl Sulfide Concentration, ppmd	19
	Dimethyl Sulfide Rate, lb/hr	0.03
	Dimethyl Sulfide Rate, grains/dscf	0.021
CS ₂	Carbon Disulfide Concentration, ppmd	0.63
	Carbon Disulfide Rate, lb/hr	0.00
	Carbon Disulfide Rate, grains/dscf	0.001
C ₂ H ₆ S ₂	Dimethyl Disulfide Concentration, ppmd	0.63
	Dimethyl Disulfide Rate, lb/hr	0.00
	Dimethyl Disulfide Rate, grains/dscf	0.001
E _{TRS-SO2}	TRS-->SO ₂ Emission Concentration, ppmd	53
	TRS-->SO ₂ Emission Rate, lb/hr	0.10
	TRS-->SO ₂ Emission Rate, grains/dscf	0.062

● TRS assumed moelcular mass = SO₂, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO₂ emitted from the stack

November 10, 2017



Republic Services
ATTN: Nick Bauer
13570 St. Charles Rock Rd.
Bridgeton, MO 63044

LA Cert #04140
EPA Methods TO3, TO14A, TO15, 25C/3C,
RSK-175

TX Cert T104704450-14-6
EPA Methods TO14A, TO15

UT Cert CA0133332015-3
EPA Methods TO3, TO14A, TO15, RSK-175

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill
Lab Number: I110303-01/04

Enclosed are results for sample(s) received 11/03/17 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Nick Bauer, Mike Lambrich, Anthony Kimutis and Ron Baker; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group; and Jan Feezor, Feezor Engineering on 11/10/17.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,


Mark Johnson
Operations Manager
MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.



CHAIN OF CUSTODY RECORD									
TURNAROUND TIME				DELIVERABLES			PAGE:		
Standard	<input type="checkbox"/>	48 hours	<input type="checkbox"/>	EDD	<input checked="" type="checkbox"/>	Condition upon receipt:	1 OF 1		
Same Day	<input type="checkbox"/>	72 hours	<input type="checkbox"/>	EDF	<input type="checkbox"/>	Sealed Yes <input type="checkbox"/>	No <input type="checkbox"/>		
24 hours				96 hours	<input type="checkbox"/>	Level 3	<input type="checkbox"/>	Infact Yes <input type="checkbox"/>	No <input type="checkbox"/>
				5 day	<input checked="" type="checkbox"/>	Level 4	<input type="checkbox"/>	Chilled _____	deg C _____
ANALYSIS REQUEST									
ASTM 1946 + H ₂ + CO ₂				BTU/SCF			BTU/SCF (by CH ₄ only)		
ASTM 1946 + H ₂ + CO ₂				EPA Method 15/16			ASTM 1946 + H ₂ + CO ₂		
BILLING									
P.O. No.:	6605567								
Bill to:	Republic Services								
Attn: Nick Bauer									
13570 St. Charles Rock Rd.									
Bridgeton, MO 63044									
SAMPLE DATE									
CONTAINER QTY/TYPE									
MATRIX PRESERVA-TION									
18501 E. Gale Ave., Suite 130 City of Industry, CA 91748 Ph: 626-964-4032 Fx: 626-964-5832									
Project No.:									
Project Name: Bridgeton Landfill									
Report To: Nick Bauer									
Company: Republic Services									
Street: 13570 St. Charles Rock Rd									
City/State/Zip: Bridgeton, MO 63044									
Phone & Fax: 314-683-3921									
e-mail: nbauer@republicservices.com									
LAB USE ONLY									
Canister Pressures ("hg)									
Canister ID Sample Start Sample End Lab Receive									
SAMPLE IDENTIFICATION									
NQ EP14 A									
NQ EP14 B									
Blower Outlet A									
Blower Outlet B									
110303-01									
-02									
-03									
-04									

Project No.:	Bridgeton Landfill	Intact Yes
Project Name:	Nick Bauer	Chilled —
Report To:		
Company:	Public Services	
Street:	13570 St. Charles Rock Rd	
City/State/Zip:	Bridgeton, MO 63044	
Phone & Fax:	314-683-3921	
E-mail:	Nbauer@publicservices.com	
24 hours <input type="checkbox"/> 96 hours <input type="checkbox"/> 5 day <input checked="" type="checkbox"/> Other: Level 3 <input type="checkbox"/> Level 4 <input type="checkbox"/>		ANALYSIS REQUEST
H2 + CO ₂		5/16
H2 + CO ₂ + CO ₂ only)		4

1

DATETIME

COMMENTS

AMPLIFIED BY:	AK/RB	COMPANY: Weaver Consultants Group	DATETIME: 11/22/2017 0700-1500
ELINQUISHED BY:	<u>Bonnie V. Bokanga</u>	DATE RECEIVED BY: 11/21/2017	DATETIME:
ELINQUISHED BY:		DATE RECEIVED BY: 11/21/2017	DATETIME:
ELINQUISHED BY:		DATE RECEIVED BY: 11/21/2017	DATETIME:
METHOD OF TRANSPORT (circle one):	Walk-In	FedEx	UPS Courier ATLI Other
	<u>FedEx</u>	<u>J. Gao</u>	<u>11/3/17 11:38</u>

STICKER COLOR: White & Yellow - 1 ab Copies / Pink - Customer Copy

Preservation: H=HCl N=None / Container: B=Bao C=Can V=VOA O=Other Rev. 03 - 5/7/09

Rev. 03 - 3/10/09

Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/03/17
Matrix: Air
Reporting Units: ppmv

Page 2 of 6
I110303

EPA Methods 15/16

Lab No.:	I110303-01	I110303-02		I110303-03		I110303-04		
Client Sample I.D.:	EP-14 NQ A	EP-14 NQ B		Blower Outlet A		Blower Outlet B		
Date/Time Sampled:	11/2/17 14:03	11/2/17 14:31		11/2/17 9:06		11/2/17 9:36		
Date/Time Analyzed:	11/8/17 11:56	11/8/17 12:08		11/8/17 12:21		11/8/17 12:33		
QC Batch No.:	171108GC3A1	171108GC3A1		171108GC3A1		171108GC3A1		
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	3.2		3.2		3.0		3.0	
ANALYTE	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv
Hydrogen Sulfide	28	0.63	27	0.63	19	0.59	ND	0.59
Carbonyl Sulfide	ND	0.63	ND	0.63	ND	0.59	ND	0.59
Methyl Mercaptan	5.3	0.63	5.7	0.63	190 d	59	91 d	59
Ethyl Mercaptan	ND	0.63	ND	0.63	1.8	0.59	1.3	0.59
Dimethyl Sulfide	19	0.63	21	0.63	1,100 d	59	1,100 d	59
Carbon Disulfide	ND	0.63	ND	0.63	0.76	0.59	0.79	0.59
Dimethyl Disulfide	ND	0.63	ND	0.63	82 d	59	120 d	59
Total Reduced Sulfur	53	0.63	54	0.63	1,500	0.59	1,500	0.59

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary dilution

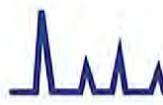
Reviewed/Approved By:



Mark Johnson
Operations Manager

Date 11-10-17

The cover letter is an integral part of this analytical report



AirTECHNOLOGY Laboratories, Inc.

page 1 of 1

QC Batch No.: 171108GC3A1
Matrix: Air
Units: ppmv

Page 3 of 6
I110303

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	11/8/17 11:43		11/8/17 11:18		11/8/17 11:30			
Analyst Initials:	AS		AS		AS			
Datafile:	07nov031		07nov029		07nov030			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	% RPD	Criteria
Hydrogen Sulfide	ND	0.20	110	70-130%	109	70-130%	1.0	<30
Carbonyl Sulfide	ND	0.20	112	70-130%	110	70-130%	1.8	<30
Methyl Mercaptan	ND	0.20	123	70-130%	120	70-130%	1.8	<30
Ethyl Mercaptan	ND	0.20	115	70-130%	113	70-130%	1.6	<30
Dimethyl Sulfide	ND	0.20	101	70-130%	99	70-130%	2.3	<30
Carbon Disulfide	ND	0.20	101	70-130%	100	70-130%	1.9	<30
Dimethyl Disulfide	ND	0.20	94	70-130%	92	70-130%	2.3	<30

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By:



Mark J. Johnson
Operations Manager

Date: 11-10-17

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832

Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/03/17
Matrix: Air
Reporting Units: % v/v

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I110303

ASTM D1946

Lab No.:	I110303-01	I110303-02		
Client Sample I.D.:	EP-14 NQ A	EP-14 NQ B		
Date/Time Sampled:	11/2/17 14:03	11/2/17 14:31		
Date/Time Analyzed:	11/7/17 15:37	11/7/17 15:52		
QC Batch No.:	171107GC8A1	171107GC8A1		
Analyst Initials:	AS	AS		
Dilution Factor:	3.2	3.2		
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	ND	3.2	ND	3.2
Carbon Dioxide	36.1	0.032	35.8	0.032
Oxygen/Argon	2.0	1.6	2.0	1.6
Nitrogen	11.3	3.2	11.1	3.2
Methane	49.3	0.0032	49.6	0.0032
Carbon Monoxide	ND	0.0032	ND	0.0032
Net Heating Value (BTU/ft ³) methane only	448.2	3.2	450.7	3.2
Gross Heating Value (BTU/ft ³) methane only	497.8	3.2	500.6	3.2

Results normalized including non-methane hydrocarbons

BTU values based on D1946 analysis methane only

ND = Not Detected (below RL)

RL = Reporting Limit

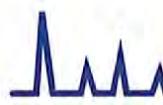
Reviewed/Approved By:



Mark Johnson
Operations Manager

Date 11-10-17

The cover letter is an integral part of this analytical report



AirTECHNOLOGY Laboratories, Inc.

page 1 of 1

Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/03/17
Matrix: Air
Reporting Units: % v/v

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I110303

ASTM D1946

Lab No.:	I110303-03	I110303-04		
Client Sample I.D.:	Blower Outlet A	Blower Outlet B		
Date/Time Sampled:	11/2/17 9:06	11/2/17 9:36		
Date/Time Analyzed:	11/7/17 16:06	11/7/17 16:21		
QC Batch No.:	171107GC8A1	171107GC8A1		
Analyst Initials:	AS	AS		
Dilution Factor:	3.0	3.0		
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	9.5	3.0	9.5	3.0
Carbon Dioxide	32.4	0.030	32.1	0.030
Oxygen/Argon	8.3	1.5	8.3	1.5
Nitrogen	37.5	3.0	37.6	3.0
Methane	11.4	0.0030	11.5	0.0030
Carbon Monoxide	0.053	0.0030	0.053	0.0030
Net Heating Value (BTU/ft3)	150.6	3.0	154.0	3.0
Gross Heating Value (BTU/ft3)	170.4	3.0	174.0	3.0

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:



Mark Johnson
Operations Manager

Date 11-10-17

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page 1 of 1

QC Batch No: 171107GC8A1
Matrix: Air
Reporting Units: % v/v

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I110303

ASTM D1946
LABORATORY CONTROL SAMPLE SUMMARY

Lab No.:	METHOD BLANK		LCS	LCSD							
Date Analyzed:	11/7/17 14:53		11/7/17 14:09	11/7/17 14:24							
Analyst Initials:	AS		AS	AS							
Dilution Factor:	1.0		1.0	1.0							
ANALYTE	Result % v/v	RL % v/v	SPIKE AMT. % v/v	Result % v/v	% Rec.	Result % v/v	% Rec.	RPD %	Low %Rec	High %Rec	Max. RPD
Hydrogen	ND	1.0	5.0	4.66	93	4.66	93	0.0	70	130	30
Carbon Dioxide	ND	0.010	10	9.04	90	8.97	89	0.9	70	130	30
Oxygen/Argon	ND	0.50	15	15.8	107	15.7	106	0.9	70	130	30
Nitrogen	ND	1.0	70	71.1	102	70.4	101	0.9	70	130	30
Methane	ND	0.0010	0.10	0.105	105	0.105	105	0.4	70	130	30
Carbon Monoxide	ND	0.0010	0.10	0.105	105	0.104	104	0.4	70	130	30

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:

Date 11-10-17

Mark Johnson
Operations Manager

The cover letter is an integral part of this analytical report

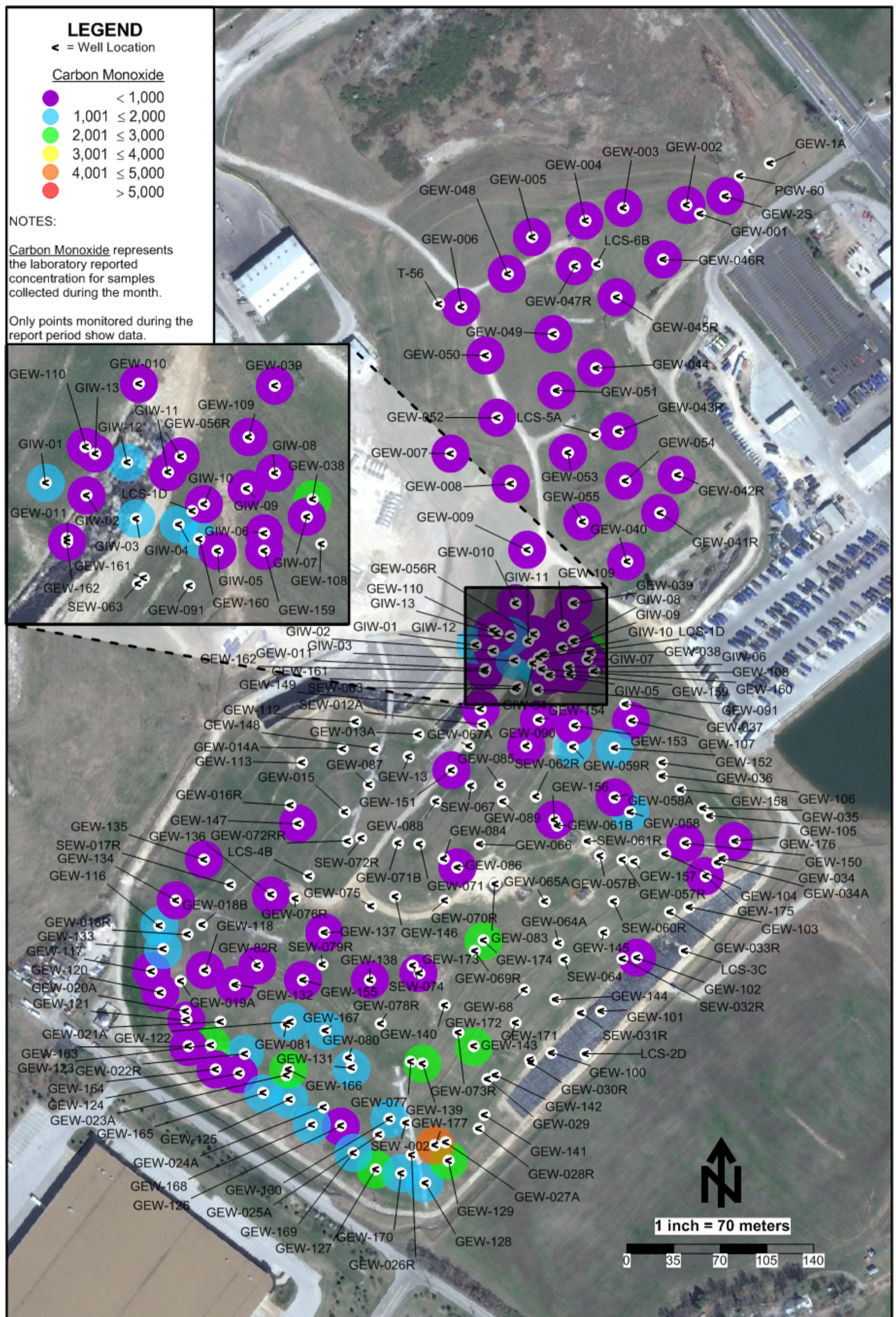


AirTECHNOLOGY Laboratories, Inc.

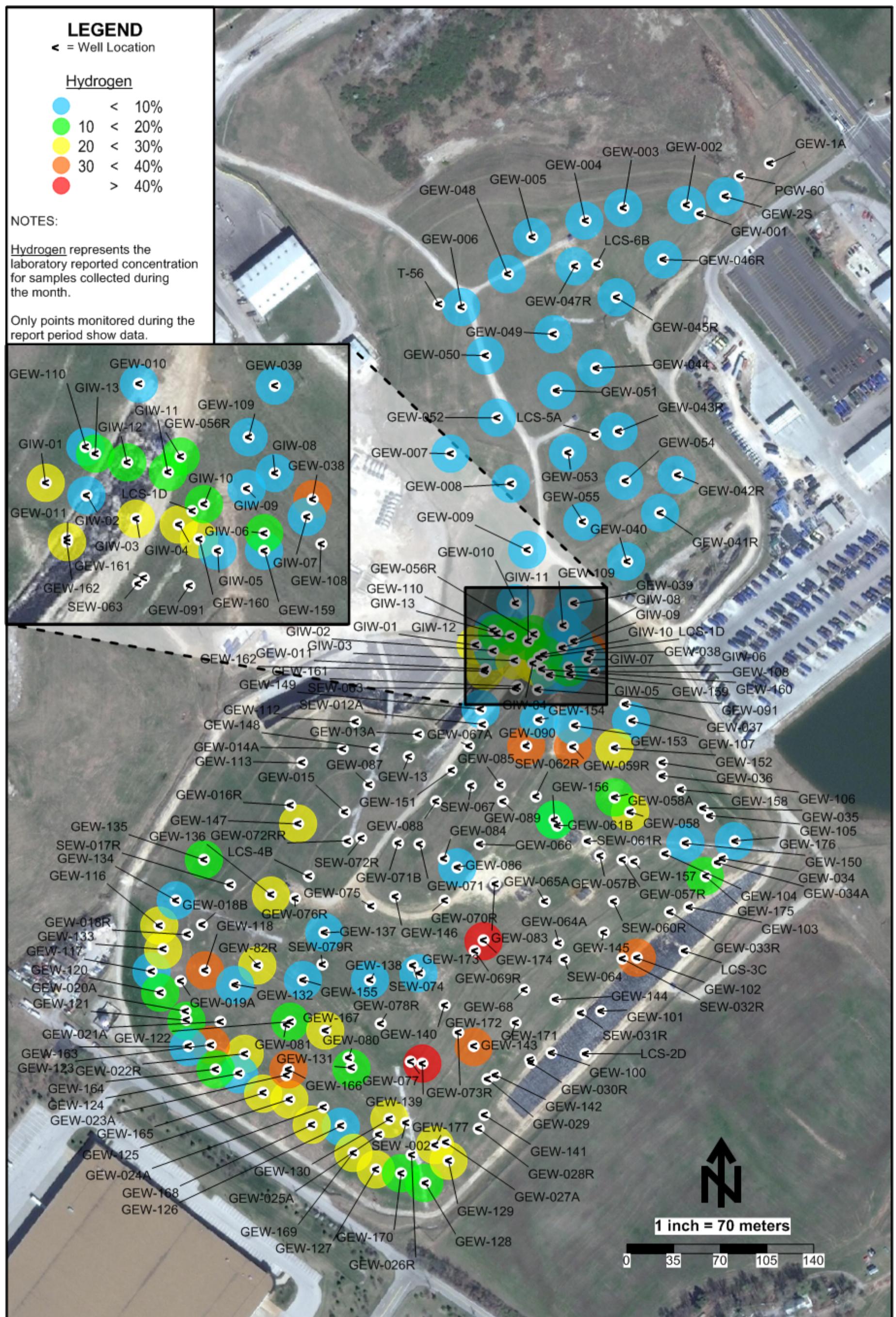
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ATTACHMENT C

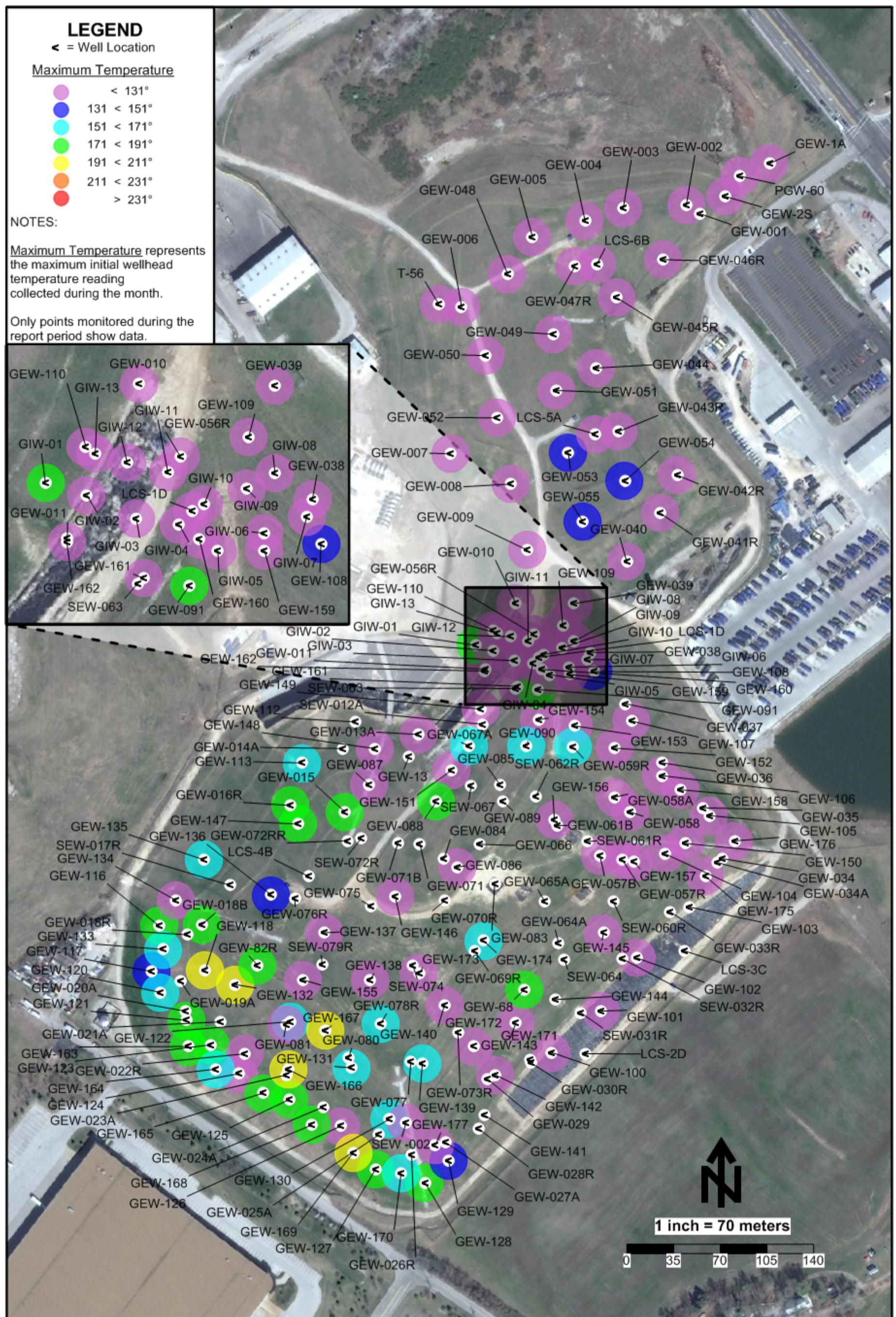
GAS WELL ANALYSIS MAPS



Carbon Monoxide Data Map - November 2017 - Bridgeton Landfill



Hydrogen Data Map - November 2017 - Bridgeton Landfill



Initial Temperature Maximums - November 2017 - Bridgeton Landfill

ATTACHMENT D

LABORATORY DATA

ATTACHMENT D-1

LAB ANALYSIS SUMMARY

Laboratory Analysis - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO ₂	O ₂ /Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
		(%)				(ppm)		
North Quarry								
GEW-002	7/12/2017	56	42	ND	ND	ND	ND	
GEW-002	8/8/2017	53	40	ND	4.9	ND	ND	
GEW-002	9/12/2017	45	33	4.9	17	ND	ND	See Note 3
GEW-002	10/9/2017	56	40	ND	ND	ND	ND	
GEW-002	11/6/2017	55	40	ND	3.8	ND	ND	
GEW-02S	7/12/2017	60	37	ND	ND	ND	ND	
GEW-02S	9/14/2017	60	37	ND	ND	ND	ND	
GEW-02S	11/9/2017	53	37	2.2	7.7	ND	ND	See Note 3
GEW-003	7/12/2017	51	39	ND	9.0	0.18	ND	
GEW-003	8/8/2017	54	39	ND	6.3	0.09	ND	
GEW-003	9/12/2017	51	39	ND	8.7	0.09	ND	
GEW-003	10/9/2017	47	36	ND	15.0	0.06	ND	
GEW-003	11/6/2017	50	37	ND	12.0	0.08	ND	
GEW-004	7/12/2017	51	39	ND	8.5	0.15	ND	
GEW-004	8/8/2017	55	39	ND	4.5	0.08	ND	
GEW-004	9/12/2017	56	40	ND	3.7	0.06	ND	
GEW-004	10/9/2017	56	39	ND	3.7	0.06	ND	
GEW-004	11/6/2017	56	39	ND	4.1	0.08	ND	
GEW-005	7/12/2017	37	29	3.6	30	ND	ND	See Note 3
GEW-005	8/8/2017	55	38	ND	6.4	0.04	ND	
GEW-005	9/11/2017	54	36	ND	8.6	ND	ND	
GEW-005	10/9/2017	52	34	1.9	12	ND	ND	
GEW-005	11/6/2017	57	36	ND	6.2	0.04	ND	
GEW-006	7/10/2017	53	37	ND	9.2	ND	ND	
GEW-006	9/11/2017	47	31	4.9	18	ND	ND	See Note 3
GEW-006	11/6/2017	59	37	ND	3.2	ND	ND	
GEW-007	7/10/2017	58	40	ND	ND	ND	ND	
GEW-007	9/12/2017	56	40	ND	ND	ND	ND	
GEW-007	11/7/2017	54	36	2.1	7.4	ND	ND	See Note 3
GEW-008	7/10/2017	52	44	ND	ND	1.0	ND	
GEW-008	8/9/2017	52	43	ND	ND	1.1	ND	
GEW-008	9/12/2017	53	44	ND	ND	1.1	ND	
GEW-008	10/11/2017	53	43	ND	ND	1.1	ND	
GEW-008	11/7/2017	54	43	ND	ND	1.2	ND	
GEW-009	7/10/2017	52	42	ND	4.6	0.7	ND	
GEW-009	8/9/2017	53	42	ND	4.5	0.48	ND	
GEW-009	9/12/2017	37	29	7.1	26	0.48	ND	See Note 4
GEW-009	10/11/2017	49	39	ND	10	0.41	ND	
GEW-009	11/7/2017	51	39	ND	9	0.6	ND	
GEW-040	7/11/2017	56	39	ND	4.0	ND	ND	
GEW-040	8/9/2017	57	41	ND	ND	ND	ND	
GEW-040	9/14/2017	57	40	ND	ND	ND	ND	
GEW-040	10/11/2017	57	39	ND	3.2	ND	ND	
GEW-040	11/9/2017	58	39	ND	ND	ND	ND	
GEW-041R	7/11/2017	58	39	ND	ND	ND	ND	
GEW-041R	9/14/2017	58	39	ND	ND	ND	ND	
GEW-041R	11/9/2017	59	38	ND	ND	ND	ND	
GEW-042R	7/11/2017	57	41	ND	ND	ND	ND	
GEW-042R	8/9/2017	57	41	ND	ND	ND	ND	
GEW-042R	9/12/2017	56	42	ND	ND	ND	ND	
GEW-042R	10/11/2017	55	39	ND	4.2	ND	ND	
GEW-042R	11/9/2017	55	39	ND	4.5	ND	ND	
GEW-043R	7/11/2017	55	42	ND	ND	0.49	ND	
GEW-043R	9/12/2017	55	43	ND	ND	0.25	ND	
GEW-043R	11/9/2017	47	34	4.1	15	0.19	ND	See Note 3

Laboratory Analysis - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO ₂	O ₂ /Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
		(%)					(ppm)	
GEW-044	7/10/2017	57	39	ND	ND	ND	ND	
GEW-044	9/12/2017	55	39	ND	4.4	ND	ND	
GEW-044	11/9/2017	59	39	ND	ND	ND	ND	
GEW-045R	7/12/2017	58	36	ND	4.8	ND	ND	
GEW-045R	8/8/2017	56	41	ND	ND	ND	ND	
GEW-045R	9/12/2017	56	41	ND	ND	ND	ND	
GEW-045R	10/11/2017	57	41	ND	ND	ND	ND	
GEW-045R	11/6/2017	55	41	ND	ND	ND	ND	
GEW-046R	7/12/2017	55	40	ND	4.1	0.15	ND	
GEW-046R	8/8/2017	55	39	ND	5	0.06	ND	
GEW-046R	9/12/2017	56	41	ND	ND	0.07	ND	
GEW-046R	10/9/2017	56	40	ND	ND	0.05	ND	
GEW-046R	11/6/2017	55	40	ND	4	0.06	ND	
GEW-047R	7/12/2017	44	36	ND	19	0.21	ND	
GEW-047R	8/8/2017	56	41	ND	ND	ND	ND	
GEW-047R	9/12/2017	54	39	ND	6.3	ND	ND	
GEW-047R	10/9/2017	56	42	ND	ND	ND	ND	
GEW-047R	11/6/2017	56	41	ND	ND	ND	ND	
GEW-048	7/12/2017	54	38	ND	6.9	ND	ND	
GEW-048	8/8/2017	55	38	ND	6.7	ND	ND	
GEW-048	9/11/2017	56	39	ND	4.7	ND	ND	
GEW-048	10/9/2017	54	36	2.1	7.8	ND	ND	See Note 3
GEW-048	11/6/2017	58	39	ND	ND	ND	ND	
GEW-049	7/10/2017	54	39	ND	6.8	ND	ND	
GEW-049	8/9/2017	56	39	ND	4.2	0.05	ND	
GEW-049	9/12/2017	56	40	ND	3.7	0.06	ND	
GEW-049	10/11/2017	55	39	ND	5.7	ND	ND	
GEW-049	11/6/2017	57	39	ND	3.4	0.06	ND	
GEW-050	7/10/2017	53	38	ND	7.8	0.05	ND	
GEW-050	9/12/2017	57	39	ND	ND	0.05	ND	
GEW-050	11/6/2017	55	36	1.7	7	0.05	ND	
GEW-051	7/10/2017	55	41	ND	ND	0.8	ND	
GEW-051	9/12/2017	43	32	5.3	19	0.7	ND	See Note 4
GEW-051	11/6/2017	56	40	ND	ND	1.0	ND	
GEW-052	7/10/2017	51	38	ND	10	0.04	ND	
GEW-052	9/12/2017	49	35	3.2	13	0.04	ND	See Note 3
GEW-052	11/7/2017	52	37	ND	11	0.04	ND	
GEW-053	7/11/2017	51	40	ND	ND	4.7	53	
GEW-053	8/9/2017	50	42	ND	ND	5.3	61	
GEW-053	9/13/2017	49	41	ND	ND	5	56	
GEW-053	10/9/2017	53	40	ND	ND	2.8	58	
GEW-053	11/9/2017	49	42	ND	ND	6.7	56	
GEW-054	7/11/2017	52	40	ND	ND	2.8	ND	
GEW-054	8/9/2017	53	41	ND	ND	2.3	ND	
GEW-054	9/13/2017	52	43	ND	ND	2.7	ND	
GEW-054	10/9/2017	53	42	ND	ND	2.7	ND	
GEW-054	11/9/2017	54	41	ND	ND	2.7	30	
GEW-055	7/11/2017	49	42	ND	ND	4.9	40	
GEW-055	8/9/2017	49	41	ND	3.7	4.6	36	
GEW-055	9/14/2017	49	41	ND	4.2	4.3	35	
GEW-055	10/11/2017	49	40	1.9	6.4	2.8	36	
GEW-055	11/9/2017	53	41	ND	3.2	2.4	32	
Flare Station ²	7/6/2017	45.5	34.6	2.7	16.1	ND	ND	See Note 5
Flare Station ²	8/2/2017	49.4	37.2	1.8	10.5	ND	ND	See Note 5
Flare Station ²	9/7/2017	47.8	36.6	2.1	12.1	ND	ND	See Note 5
Flare Station ²	10/10/2017	48.0	36.1	2.1	12.8	ND	ND	See Note 5

Laboratory Analysis - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO ₂	O ₂ /Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
		(%)	(ppm)				(ppm)	
Flare Station ²	12/5/2017	42.4	32.4	3.1	21.0	ND	ND	See Note 5

Notes: (1) Based on the comparison of field to laboratory readings, oxygen to balance gas ratios, and historical concentrations, the sample was determined to be suspect due to oxygen introduction which likely occurred during sample collection or laboratory analytical methods. (2) MDNR also collected duplicate LFG samples at these locations during this sampling period. (3) Based on the oxygen verification readings taken with an Envision meter, it was determined there is a sample train leak. (4) Based on the oxygen verification readings taken with an Envision meter, it was determined that the readings are accurate. (5) Flare station gas concentration data is an average of NQ EP14 A (or 1) and NQ EP14 B (or 2), located in the North Quarry. (6) Flare station gas concentration data is an average of Outlets 1 and 2 (A & B) or SQ OU 1 and OU 2, located in the South Quarry. (7) Sample not reported by lab due to canister leak.

ND = Analyte not detected in sample.
² = Flare Station measured at EPA Method 2 flow port (blower outlet)

Laboratory Analysis - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO ₂	O ₂ /Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
		(%)	(ppm)					
South Quarry								
GEW-010	7/11/2017	56	41	ND	ND	ND	ND	
GEW-010	8/8/2017	57	40	ND	ND	ND	ND	
GEW-010	9/12/2017	55	42	ND	ND	0.35	ND	
GEW-010	10/9/2017	57	41	ND	ND	0.06	ND	
GEW-010	11/6/2017	57	39	ND	ND	0.12	ND	
GEW-022R	7/12/2017	0.83	60	ND	4.3	31	2,500	
GEW-022R	9/18/2017	2.8	58	1.8	6.2	30	2,100	
GEW-022R	11/9/2017	2	44	6.3	22	25	1,700	See Note 3
GEW-038	7/12/2017	0.91	52	2.2	7.7	36	2,100	
GEW-038	8/9/2017	1.1	51	2.1	7.2	38	2,100	See Note 4
GEW-038	9/12/2017	0.67	44	5.8	20	29	1,800	See Note 4
GEW-038	10/9/2017	1.2	19	14.0	51	14	840	See Note 4
GEW-038	11/6/2017	0.77	51	2.1	7.3	38	2,300	
GEW-039	7/12/2017	44	54	ND	ND	ND	ND	
GEW-039	8/9/2017	42	51	ND	4.7	ND	ND	
GEW-039	9/12/2017	45	52	ND	ND	ND	ND	
GEW-039	10/9/2017	46	52	ND	ND	ND	ND	
GEW-039	11/6/2017	46	49	ND	3.2	0.14	ND	
GEW-056R	7/12/2017	18	51	ND	ND	26	820	
GEW-056R	8/8/2017	18	51	ND	ND	28	850	
GEW-056R	9/12/2017	27	52	ND	ND	18	590	
GEW-056R	10/9/2017	31	48	ND	ND	17	580	
GEW-056R	11/6/2017	30	42	1.8	10	15	510	
GEW-057R	7/7/2017	16	42	2.8	38	1.3	190	
GEW-058	7/6/2017	5.3	28	6.1	52	8.7	300	
GEW-058	9/6/2017	1.5	25	5.2	53	14	510	See Note 3
GEW-058	11/8/2017	2.4	36	4.1	29	28	1,100	
GEW-058A	7/6/2017	4.5	18	11	61	5.4	240	See Note 3
GEW-058A	9/6/2017	11	24	7.6	44	13	540	See Note 3
GEW-058A	11/8/2017	12	25	7.3	41	15	620	See Note 4
GEW-059R	7/6/2017	7.3	45	ND	ND	44	1,600	
GEW-059R	9/6/2017	11	45	ND	ND	41	1,300	
GEW-059R	11/7/2017	14	43	ND	4.6	37	1,300	
GEW-082R	7/10/2017	7.8	40	3.5	17	31	990	
GEW-082R	9/14/2017	12	42	ND	16	28	950	
GEW-082R	11/13/2017	11	37	ND	25	26	960	
GEW-086	7/7/2017	3.6	49	1.9	6.5	37	680	
GEW-086	9/6/2017	8.5	30	4.0	51	6.9	180	
GEW-086	11/9/2017	19	37	2.7	36	5.1	140	
GEW-090	7/7/2017	11	43	ND	5	39	1,400	
GEW-090	9/6/2017	18	45	ND	3.9	32	980	
GEW-090	11/9/2017	19	43	ND	5.6	31	1,000	
GEW-102	9/8/2017	7.8	42	4.8	17	28	440	
GEW-102	11/9/2017	5.7	46	2.2	7.4	38	640	
GEW-104	9/6/2017	17	52	ND	ND	26	1,000	
GEW-105	9/6/2017	11	44	4.1	18	22	1,200	
GEW-106	9/6/2017	27	50	ND	6.9	14	510	
GEW-107	9/6/2017	0.13	1.6	21	76	0.43	55	See Note 4
GEW-107	11/7/2017	42	39	2.9	10	6	290	
GEW-108	9/6/2017	29	44	1.7	5.7	18	640	
GEW-109	7/12/2017	31	48	ND	7.9	12	320	
GEW-109	8/9/2017	29	48	ND	6.8	15	330	
GEW-109	9/12/2017	32	44	ND	12	11	240	
GEW-109	10/9/2017	36	42	ND	14	7.6	180	
GEW-109	11/6/2017	33	38	1.9	19	7.9	190	

Laboratory Analysis - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO ₂	O ₂ /Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
		(%)	(%)	(%)	(%)	(%)	(ppm)	
GEW-110	7/11/2017	6.3	23	12	45	13	560	See Note 4
GEW-110	8/8/2017	6.2	22	11	52	9.2	420	See Note 4
GEW-110	9/12/2017	13	53	ND	ND	31	1,100	
GEW-110	10/9/2017	7.9	21	12	48	10	510	See Note 4
GEW-110	11/6/2017	8	17	14	53	8.4	290	See Note 4
GEW-116	7/10/2017	4.2	53	5.4	19	17	960	
GEW-116	9/14/2017	5	65	ND	ND	26	1,200	
GEW-116	11/13/2017	7.7	58	ND	4.1	28	1,200	
GEW-117	7/10/2017	13	63	ND	4.6	17	970	
GEW-117	9/14/2017	34	51	ND	5.2	7.5	310	
GEW-117	11/9/2017	44	51	ND	ND	0.42	140	
GEW-118	7/12/2017	1.3	57	ND	ND	38	1,300	
GEW-118	9/14/2017	0.9	50	1.9	6.8	39	1,400	
GEW-118	11/9/2017	1.9	52	2.3	8.5	34	750	
GEW-120	7/12/2017	2.3	47	4.2	15	31	1,500	
GEW-120	9/14/2017	17	55	ND	18	9	390	
GEW-120	11/9/2017	17	53	ND	18	11	510	
GEW-121	7/12/2017	11	59	ND	7.3	21	950	
GEW-121	9/18/2017	9.3	50	ND	19	19	860	
GEW-121	11/9/2017	11	48	ND	20	19	910	
GEW-122	7/12/2017	4.8	53	ND	3.7	37	2,100	
GEW-122	9/18/2017	12	34	ND	36	16	1,400	
GEW-122	11/9/2017	12	34	ND	36	16	1,500	
GEW-123	7/12/2017	18	48	ND	26	5.7	330	
GEW-123	9/18/2017	2.8	61	ND	ND	32	2,400	
GEW-123	11/9/2017	7.7	58	ND	ND	31	2,300	
GEW-124	9/18/2017	48	49	ND	ND	0.07	ND	
GEW-124	11/9/2017	53	44	ND	ND	0.06	ND	
GEW-125	7/12/2017	3.5	54	ND	5.9	34	2,000	
GEW-125	9/18/2017	4.2	53	ND	10	31	1,800	
GEW-125	11/9/2017	3.4	45	2.1	20	28	1,800	
GEW-126	7/12/2017	26	51	ND	17	5	410	
GEW-126	9/18/2017	29	48	ND	13	7.8	570	
GEW-126	11/9/2017	20	46	2.5	24	6.9	530	
GEW-127	7/12/2017	5.9	57	2.2	13	20	2,100	
GEW-127	9/14/2017	3.6	65	ND	ND	27	2,700	
GEW-127	11/9/2017	4.1	54	2.3	14	24	2,600	
GEW-128	7/12/2017	7.5	64	ND	3.8	23	2,500	
GEW-128	9/14/2017	7.8	63	ND	4.3	23	2,300	
GEW-128	11/9/2017	14	60	ND	6.8	17	1,800	
GEW-129	9/14/2017	0.69	60	ND	ND	35	3,500	
GEW-129	11/9/2017	6.3	45	5.5	19	23	2,500	See Note 3
GEW-130	7/12/2017	3.9	45	4.8	18	26	2,100	
GEW-130	9/14/2017	3.5	46	3.3	16	31	2,300	
GEW-130	11/9/2017	5.9	39	5.9	27	22	1,600	See Note 4
GEW-131	7/12/2017	15	39	ND	24	20	1,600	
GEW-131	9/18/2017	20	42	ND	15	21	1,400	
GEW-131	11/9/2017	20	39	ND	21	19	1,400	
GEW-132	7/12/2017	6.6	34	3.7	47	8.5	450	
GEW-132	9/14/2017	2.2	27	7.6	47	16	820	See Note 4
GEW-132	11/9/2017	1.8	18	10	61	9.2	500	See Note 4
GEW-133	7/10/2017	5.8	57	ND	3.8	32	1,400	
GEW-133	9/14/2017	10	53	ND	13	22	990	
GEW-133	11/13/2017	11	49	ND	15	23	1,100	
GEW-134	7/10/2017	9.2	29	7.1	49	4.8	200	See Note 4
GEW-134	9/14/2017	14	46	ND	27	12	500	

Laboratory Analysis - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO ₂	O ₂ /Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
		(%)	(%)	(%)	(%)	(%)	(ppm)	
GEW-134	11/13/2017	10	38	2.3	40	9.6	450	
GEW-135	7/10/2017	5	35	4.7	38	17	870	
GEW-135	9/14/2017	6	52	ND	8.6	32	1,200	
GEW-135	11/13/2017	7.3	35	4.4	36	18	890	
GEW-136	7/10/2017	6.1	27	9.3	38	19	520	See Note 4
GEW-136	9/8/2017	5.4	30	7.7	37	19	490	See Note 4
GEW-136	11/13/2017	5.7	26	7.7	40	20	540	See Note 4
GEW-137	7/10/2017	22	31	ND	45	ND	ND	
GEW-137	9/8/2017	22	31	3	44	ND	ND	
GEW-137	11/13/2017	29	34	1.8	35	0.16	33	
GEW-138	7/10/2017	1.7	12	12	71	2.4	250	See Note 4
GEW-138	9/14/2017	14	43	ND	28	14	790	
GEW-138	11/13/2017	6.5	21	8.9	56	7	390	See Note 4
GEW-139	7/12/2017	6.4	42	3.2	21	27	1,800	
GEW-139	9/14/2017	2.6	50	ND	4.2	41	2,700	
GEW-139	11/9/2017	1.8	51	ND	ND	43	3,000	
GEW-140	7/7/2017	12	36	4.9	34	12	450	
GEW-141	7/12/2017	0.45	58	ND	ND	38	4,000	
GEW-144	3/3/2017	0.78	45	4.8	17	32	1800	See Note 4
GEW-144	7/7/2017	0.61	55	ND	ND	40	2100	
GEW-145	9/8/2017	1.3	32	8.8	31	26	1100	See Note 3
GEW-146	7/10/2017	2.7	12	13	72	0.45	360	See Note 4
GEW-146	9/8/2017	1.7	7.4	16	74	0.44	ND	See Note 4
GEW-147	7/10/2017	9.6	43	2	20	25	970	
GEW-147	9/14/2017	12	46	ND	13	27	960	
GEW-147	11/13/2017	11	42	ND	22	23	880	
GEW-148	7/10/2017	3.2	45	4.1	14	33	1,900	
GEW-148	9/6/2017	4	51	1.8	6	37	2,100	
GEW-149	5/2/2017	12	41	3.6	33	9.9	400	
GEW-149	7/7/2017	14	44	2.2	29	11	340	
GEW-149	9/6/2017	12	36	5.2	34	13	570	See Note 3
GEW-149	11/9/2017	14	32	4.3	43	6.4	310	
GEW-150	7/7/2017	18	56	ND	6.5	17	600	
GEW-150	9/6/2017	9.2	41	6.4	28	15	580	See Note 4
GEW-150	11/8/2017	12	29	7.7	44	6.7	260	See Note 4
GEW-151	7/7/2017	1.3	43	ND	ND	52	720	
GEW-151	9/6/2017	23	51	ND	5.3	20	780	
GEW-151	11/13/2017	1.4	43	ND	ND	52	1000	
GEW-152	9/6/2017	24	45	ND	3.8	26	1300	
GEW-152	11/7/2017	24	42	2.2	7.5	23	1300	
GEW-153	7/6/2017	27	39	2.7	22	9.5	290	
GEW-153	9/6/2017	45	40	ND	8.1	5.3	66	
GEW-153	11/7/2017	43	37	ND	17	2	77	
GEW-154	7/7/2017	8	23	10	58	0.33	45	See Note 4
GEW-154	9/6/2017	13	18	13	55	1.5	88	See Note 4
GEW-154	11/9/2017	2.2	10	16	64	7.2	340	See Note 4
GEW-155	7/10/2017	1.2	22	8.2	56	12	430	
GEW-155	9/14/2017	2.2	21	4.8	69	2.8	77	
GEW-155	11/13/2017	1.1	13	11	75	ND	79	See Note 3
GEW-156	7/7/2017	25	39	4.2	21	11	210	
GEW-156	11/8/2017	16	23	12	43	6	140	See Note 4
GEW-158	9/6/2017	34	48	ND	ND	15	470	
GEW-158	11/8/2017	34	48	ND	ND	15	470	
GEW-159	7/6/2017	30	45	ND	ND	21	940	
GEW-159	9/6/2017	26	43	ND	25	4.8	150	
GEW-159	11/7/2017	25	40	3	29	2.9	150	

Laboratory Analysis - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO ₂	O ₂ /Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
		(%)	(ppm)					
GEW-160	7/7/2017	4.9	48	ND	5.2	40	2,100	
GEW-160	9/8/2017	1.2	55	ND	ND	40	1,900	
GEW-160	11/13/2017	13	43	ND	20	23	1,100	
GEW-161	9/8/2017	0.84	59	ND	ND	36	1,900	
GEW-162	7/7/2017	16	67	ND	6.4	7.8	320	
GEW-162	9/6/2017	7.9	64	ND	ND	25	930	
GEW-162	11/9/2017	11	56	2	11	20	950	
GEW-163	7/12/2017	8.9	49	4	25	12	740	
GEW-163	9/14/2017	4.6	31	7.2	46	9.7	450	See Note 4
GEW-163	11/7/2017	10	36	6.8	38	8.7	400	See Note 4
GEW-164	7/12/2017	13	64	ND	4	17	1,300	
GEW-164	9/14/2017	18	60	ND	6.4	14	920	
GEW-164	11/7/2017	18	51	3.6	17	11	690	
GEW-165	7/12/2017	5	49	4.7	17	23	1,600	
GEW-165	9/14/2017	5.4	38	8.8	32	14	850	See Note 4
GEW-165	11/7/2017	7.8	54	3.7	13	20	1,100	
GEW-166	7/12/2017	0.37	54	ND	4.7	38	2,900	
GEW-166	9/14/2017	0.66	53	1.8	6.9	37	2,400	
GEW-166	11/7/2017	0.81	53	1.7	6.6	38	2,500	
GEW-167	7/12/2017	0.32	53	ND	3.9	41	2,500	
GEW-167	9/14/2017	0.33	40	5.5	20	33	1,900	See Note 4
GEW-167	11/7/2017	0.56	35	7.8	28	28	1,700	See Note 4
GEW-168	7/12/2017	6.1	39	7.7	27	19	1,300	
GEW-168	9/14/2017	6.5	59	ND	ND	31	1,900	
GEW-168	11/7/2017	10	55	1.6	6.5	26	1,700	
GEW-169	7/12/2017	2	52	3.8	14	28	2,200	
GEW-169	9/14/2017	3.2	62	ND	ND	32	2,400	
GEW-169	11/7/2017	2.6	46	5.6	22	23	1,700	See Note 4
GEW-170	7/12/2017	6.5	47	5.2	24	16	1,600	
GEW-170	9/14/2017	7.6	52	3.5	16	19	1,800	
GEW-170	11/9/2017	8.3	41	7.1	28	15	1,300	See Note 4
GEW-172	7/7/2017	0.3	52	ND	ND	43	3,200	
GEW-172	11/9/2017	0.33	46	4.3	15	34	2,700	
GEW-173	9/14/2017	28	44	3.2	23	1.8	210	
GEW-173	11/9/2017	8.7	17	12	61	0.21	33	See Note 4
GEW-174	7/7/2017	12	52	ND	8.2	26	1,400	
GEW-174	9/8/2017	10	42	3.6	23	20	1,100	
GEW-174	11/9/2017	5.5	50	ND	ND	42	2,700	
GEW-175	7/7/2017	18	48	3.4	17	13	500	
GEW-175	9/6/2017	14	40	5.3	31	9.8	420	See Note 4
GEW-175	11/8/2017	17	45	3.5	21	13	550	
GEW-176	7/7/2017	29	44	3.1	17	6.9	260	
GEW-176	9/6/2017	21	42	4.4	23	9.3	370	
GEW-176	11/8/2017	21	39	5.5	28	6.8	250	See Note 4
GEW-177	7/12/2017	0.29	60	ND	4.4	33	4,700	
GEW-177	11/9/2017	0.32	63	2	6.8	27	4,600	
GIW-01	7/12/2017	14	37	3.8	44	1.4	190	
GIW-01	8/8/2017	12	64	ND	8.7	13	780	
GIW-01	9/12/2017	13	39	3.8	38	5.8	340	
GIW-01	10/9/2017	27	41	3.3	28	0.67	110	
GIW-01	11/6/2017	6	61	ND	7.5	23	1,300	
GIW-02	7/12/2017	15	64	ND	ND	17	720	
GIW-02	8/8/2017	17	62	ND	ND	19	660	
GIW-02	9/12/2017	2.8	20	16	58	2.7	110	See Note 4
GIW-02	10/9/2017	2.3	17	13	65	2.8	290	See Note 4
GIW-02	11/6/2017	1.9	12	14	69	2.8	240	See Note 4

Laboratory Analysis - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO ₂	O ₂ /Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
		(%)	(ppm)					
GIW-03	7/12/2017	0.99	48	4.1	14	32	1,600	
GIW-03	8/8/2017	1.1	50	4.7	17	27	1,500	See Note 4
GIW-03	9/12/2017	2.5	59	2	8.5	27	1,400	
GIW-03	10/9/2017	3.3	53	1.9	17	24	1,400	
GIW-03	11/6/2017	2.9	47	2.1	25	23	1,300	
GIW-04	7/12/2017	0.31	19	14	51	16	850	See Note 3
GIW-04	8/8/2017	0.4	23	12	42	22	1,200	See Note 4
GIW-04	9/12/2017	12	49	3.4	14	21	1,100	
GIW-04	10/9/2017	3.3	53	3	15	26	1,400	
GIW-04	11/6/2017	1.5	48	4.5	18	27	1,500	
GIW-05	7/12/2017	4.9	50	ND	ND	41	2,200	
GIW-05	8/9/2017	1.7	50	ND	ND	46	610	
GIW-05	9/12/2017	0.3	6.8	19	68	6.1	120	See Note 3
GIW-05	10/9/2017	0.36	7.2	18	66	8.2	150	See Note 4
GIW-05	11/6/2017	0.21	4.1	20	73	2.3	68	See Note 4
GIW-06	7/12/2017	9.4	49	ND	11	28	570	
GIW-06	8/9/2017	21	48	ND	ND	28	530	
GIW-06	9/12/2017	12	44	ND	24	18	410	
GIW-06	10/9/2017	15	43	ND	25	15	340	
GIW-06	11/6/2017	17	43	1.6	25	14	320	
GIW-07	7/12/2017	26	56	1.8	6.8	9	400	
GIW-07	8/9/2017	32	52	ND	ND	12	590	
GIW-07	9/12/2017	26	59	ND	10	2.8	160	
GIW-07	10/9/2017	22	61	ND	10	5	210	
GIW-07	11/6/2017	21	62	1.9	11	4.3	250	
GIW-08	7/12/2017	24	60	ND	13	1.3	150	
GIW-08	8/9/2017	44	51	ND	ND	1.4	120	
GIW-08	9/12/2017	22	56	ND	20	0.84	99	
GIW-08	10/9/2017	24	55	ND	19	0.49	78	
GIW-08	11/6/2017	22	52	1.8	24	0.48	67	
GIW-09	7/12/2017	9	28	2.1	55	5	170	
GIW-09	8/9/2017	28	40	ND	22	9.3	280	
GIW-09	9/12/2017	7.2	22	5	61	4.5	120	See Note 4
GIW-09	10/9/2017	3.9	17	9.8	66	2.6	160	See Note 4
GIW-09	11/6/2017	4	15	12	67	2.4	150	See Note 4
GIW-10	7/12/2017	2.2	51	ND	ND	44	830	
GIW-10	8/9/2017	7.3	51	ND	ND	39	810	
GIW-10	9/12/2017	11	42	ND	26	20	590	
GIW-10	10/9/2017	14	36	ND	34	15	470	
GIW-10	11/6/2017	11	31	ND	41	15	470	
GIW-11	7/12/2017	7	58	ND	ND	32	1,300	
GIW-11	8/8/2017	9.8	55	ND	ND	33	1,200	
GIW-11	9/12/2017	18	48	ND	18	15	580	
GIW-11	10/9/2017	15	40	2.6	30	12	560	
GIW-11	11/6/2017	13	38	1.7	33	14	620	
GIW-12	7/11/2017	12	39	5.7	30	12	350	
GIW-12	8/8/2017	15	44	3.7	22	15	390	See Note 4
GIW-12	9/12/2017	11	34	7.9	36	11	590	See Note 4
GIW-12	10/9/2017	6.2	33	8.7	37	15	990	See Note 4
GIW-12	11/6/2017	4.9	32	8.3	37	17	1100	See Note 4
GIW-13	7/11/2017	11	65	ND	ND	21	770	
GIW-13	8/8/2017	11	62	ND	ND	24	850	
GIW-13	9/12/2017	15	63	1.6	6	14	550	
GIW-13	10/9/2017	20	57	ND	5.2	16	550	
GIW-13	11/6/2017	24	56	ND	3.9	15	540	
Flare Station ²	7/6/2017	11.1	35.2	7.5	35.0	10.0	610	See Note 6

Laboratory Analysis - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO ₂	O ₂ /Argon	Nitrogen	Hydrogen	Carbon Monoxide (ppm)	Comments
		(%)						
Flare Station ²	8/2/2017	12.8	37.6	6.7	30.9	10.7	590	See Note 6
Flare Station ²	9/7/2017	11.0	31.8	8.4	38.6	9.2	475	See Note 6
Flare Station ²	10/10/2017	12.1	33.6	7.8	36.0	9.5	535	See Note 6
Flare Station ²	11/2/2017	11.5	32.3	8.3	37.6	9.5	530	See Note 6

Notes: (1) Based on the comparison of field to laboratory readings, oxygen to balance gas ratios, and historical concentrations, the sample was determined to be suspect due to oxygen introduction which likely occurred during sample collection or laboratory analytical methods. (2) MDNR also collected duplicate LFG samples at these locations during this sampling period. (3) Based on the oxygen verification readings taken with an Envision meter, it was determined there is a sample train leak. (4) Based on the oxygen verification readings taken with an Envision meter, it was determined that the readings are accurate. (5) Flare station gas concentration data is an average of NQ EP14 A (or 1) and NQ EP14 B (or 2), located in the North Quarry. (6) Flare station gas concentration data is an average of Outlets 1 and 2 (A & B) or SQ OU 1 and OU 2, located in the South Quarry. (7) Sample not reported by lab due to canister leak.

ND = Analyte not detected in sample.

² = Flare Station Inlet measured at EPA Method 2 flow port (blower outlet)

ATTACHMENT D-2

LAB ANALYSIS REPORTS

November 30, 2017



Republic Services
ATTN: Nick Bauer
13570 St. Charles Rock Rd.
Bridgeton, MO 63044

LA Cert #04140
EPA Methods TO3, TO14A, TO15, 25C/3C,
RSK-175

TX Cert T104704450-14-6
EPA Methods TO14A, TO15

UT Cert CA0133332015-3
EPA Methods TO3, TO14A, TO15, RSK-175

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill
Lab Number: I111506-01/103

Enclosed are results for sample(s) received 11/15/17 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Nick Bauer, Mike Lambrich, Anthony Kimutis and Ron Baker; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group; and Jan Feezor, Feezor Engineering on 11/30/17.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,



Mark Johnson
Operations Manager
MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.



18501 E. Gale Ave., Suite
130
City of Industry, CA 91748
Ph: 626-964-4032
Fx: 626-964-5832

CHAIN OF CUSTODY RECORD

Project No.:	Project Name:	TURNAROUND TIME		DELIVERABLES		PAGE:
		Standard	48 hours	EDD	EDF	
	Bridgeton Landfill	Same Day	<input type="checkbox"/>	72 hours	<input type="checkbox"/>	Sealed Yes <input type="checkbox"/> No <input type="checkbox"/>
		24 hours	<input type="checkbox"/>	96 hours	<input type="checkbox"/>	Intact Yes <input type="checkbox"/> No <input type="checkbox"/>
		Other:				Chilled _____ deg C
Report To:	Nick Bauer	BILLING	ANALYSIS REQUEST			
Company:	Republic Services	P.O. No.:	PO6312552			
Street:	13570 St. Charles Rock Rd.	Bill to:	Republic Services			
City/State/Zip:	Bridgeton, MO 63044		Attn: Nick Bauer			
Phone & Fax:	618-420-5209		13570 St. Charles Rock Rd.			
e-mail:	Nbauer@republicservices.com		Bridgeton, MO 63044			
LAB USE ONLY		Cannister Pressure (in)	SAMPLE IDENTIFICATION	SAMPLE DATE	SAMPLE TIME	CONTAINER QTY/TYPE
Cannister ID	Sample Start	Sample End				MATRIX PRESERVA-TION
A7803	-20.1	-5	GEW 46R	11/6/2017	1046	C LFG NA X
A7646	-20.7	-5	GEW 2	11/6/2017	1057	C LFG NA X
A7751	-20.7	-5	GEW 3	11/6/2017	1108	C LFG NA X
A656	-20.9	-5	GEW 4	11/6/2017	1118	C LFG NA X
5309	-20.5	-5	GEW 45R	11/6/2017	1130	C LFG NA X
6158	-20.9	-5	GEW 47R	11/6/2017	1142	C LFG NA X
A8063	-20.7	-5	GEW 5	11/6/2017	1337	C LFG NA X
5308	-20.5	-5	GEW 48	11/6/2017	1348	C LFG NA X
6144	-20.5	-5	GEW 49	11/6/2017	1414	C LFG NA X
5269	-21.2	-5	GEW 6	11/6/2017	1427	C LFG NA X

AUTHORIZATION TO PERFORM WORK:

Dave Penoyer COMPANY: Republic Services

SAMPLED BY: Ronald Baker COMPANY: Republic Services DATE/TIME

RELINQUISHED BY: Ronald Baker DATE/TIME RECEIVED BY DATE/TIME

RELINQUISHED BY: FedEx DATE/TIME RECEIVED BY DATE/TIME

RELINQUISHED BY DATE/TIME RECEIVED BY DATE/TIME

METHOD OF TRANSPORT (circle one): Walk-in FedEx UPS Courier ATLI Other _____

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Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other Rev. 03 - 5/7/09

COMMENTS

Condition upon receipt:
Sealed Yes No
Intact Yes No
Chilled _____ deg C

11/14/17 14:05
J. Jiang



18501 E. Gale Ave., Suite
130
City of Industry, CA 91748
Ph: 626-964-4032
Fx: 626-964-5532

CHAIN OF CUSTODY RECORD

Project No.:	Project Name:	TURNAROUND TIME		DELIVERABLES		PAGE:	3 OF 11
		Standard	48 hours	EDD	EDF		
	Bridgeton Landfill	Same Day	72 hours			Sealed Yes <input type="checkbox"/>	No <input type="checkbox"/>
		24 hours	96 hours		Level 3	Intact Yes <input type="checkbox"/>	No <input type="checkbox"/>
		Other:		Level 4		Chilled _____	deg C _____
Report To:	Nick Bauer	BILLING				ANALYSIS REQUEST	
Company:	Republic Services	P.O. No.:	PO6312552				
Street:	13570 St. Charles Rock Rd.	Bill to:	Republic Services				
City/State/Zip:	Bridgeton, MO 63044						
Phone & Fax:	618-420-5209						
e-mail:	Nbauer@republicservices.com						
	Cannister Pressure (mg)	SAMPLE IDENTIFICATION					
LAB USE ONLY	Cannister ID	Sample Start	Sample End	SAMPLE DATE	SAMPLE TIME	CONTAINER QTY/TYPE	PRESERVE MATRIX
1111506-21	5302	-20.4	-5	GEW 41R	11/9/2017 945	C	LFG NA X
-22	6135	-20.2	-5	GEW 40	11/9/2017 956	C	LFG NA X
-23	3440	-20.2	-5	GEW 43R	11/9/2017 1014	C	LFG NA X
-24	6155	-20.7	-5	GEW 44	11/9/2017 1025	C	LFG NA X
-25	5817	-20.3	-5	GEW 2S	11/9/2017 1101	C	LFG NA X
-26	5829	-20.4	-5	GEW 162	11/9/2017 1437	C	LFG NA X
-27	A7793	-19.9	-5	GEW 149	11/9/2017 1447	C	LFG NA X
-28	5318	-20.4	-5	GEW 154	11/9/2017 1458	C	LFG NA X
-29	5934	-20.4	-5	GEW 90	11/9/2017 1509	C	LFG NA X
-30	A8098	-20.5	-5	GEW 86	11/9/2017 1526	C	LFG NA X

COMMENTS							
AUTHORIZATION TO PERFORM WORK:	Dave Penoyer	COMPANY:	Republic Services				
SAMPLED BY:	Ronald Baker	COMPANY:	Republic Services	DATE/TIME			
RELINQUISHED BY	D. Baker	DATE/TIME	RECEIVED BY	DATE/TIME			
RELINQUISHED BY	FedEx	DATE/TIME	RECEIVED BY	DATE/TIME			
RELINQUISHED BY		DATE/TIME	RECEIVED BY	DATE/TIME			
METHOD OF TRANSPORT (circle one):	Walk-in	FedEx	UPS	Courier	ATL	Other _____	

DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy

Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other

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Ph: 626-964-4032
Fx: 626-964-5832

CHAIN OF CUSTODY RECORD

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City of Industry, CA 91748
Ph: 626-964-4032
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reservation: H=HCl N=None / Container: B=Bag C=Can V=VOA S=Other

DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy



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Fx: 626-964-5832

CHAIN OF CUSTODY RECORD

Project No.:		130		TURNAROUND TIME		DELIVERABLES		PAGE:		5 OF 11	
Project Name:		Bridgeton Landfill		Standard	<input checked="" type="checkbox"/> 48 hours	EDD	<input type="checkbox"/>	Condition upon receipt:			
Report To:		Nick Bauer		Same Day	<input type="checkbox"/> 72 hours	EDF	<input type="checkbox"/>	Sealed Yes <input type="checkbox"/> No <input type="checkbox"/>			
Company:		Republic Services		24 hours	<input type="checkbox"/> 96 hours	Level 3	<input type="checkbox"/>	Intact Yes <input type="checkbox"/> No <input type="checkbox"/>			
Street:		13570 St. Charles Rock Rd.		Other:		Level 4	<input type="checkbox"/>	Chilled _____ deg C			
City/State/Zip:		Bridgeton, MO 63044		BILLING		ANALYSIS REQUEST					
Phone & Fax:		618-420-5209		P.O. No.: PO6312552							
e-mail:		Nbauer@republicservices.com		Bill to: Republic Services							
LAB USE ONLY		Cannister Pressure (mg)		SAMPLE IDENTIFICATION		SAMPLE DATE	TIME	CONTAINER QTY/TYPE	PRESERVE MATRIX	D1946 + CO, H2	
		Cannister ID	Sample Start	Sample End							
111506-36		5819	-20.6	-5	GEW 10	11/6/2017	914	C	LFG	NA	X
-37		A7770	-20.8	-5	GEW 110	11/6/2017	925	C	LFG	NA	X
-38		A7670	-20.7	-5	GIW 13	11/6/2017	935	C	LFG	NA	X
-39		5840	-20.8	-5	GIW 12	11/6/2017	945	C	LFG	NA	X
-40		3827	-20.5	-5	GEW 56R	11/6/2017	955	C	LFG	NA	X
-41		A7814	-20.6	-5	GIW 11	11/6/2017	1034	C	LFG	NA	X
-42		A8096	-20.1	-5	GIW 1	11/6/2017	1046	C	LFG	NA	X
-43		3834	-20.4	-5	GIW 2	11/6/2017	1055	C	LFG	NA	X
-44		5319	-20.9	-5	GIW 3	11/6/2017	1106	C	LFG	NA	X
-45		5313	-20.9	-5	GIW 4	11/6/2017	1116	C	LFG	NA	X

AUTHORIZATION TO PERFORM WORK: Dave Penoyer

COMPANY: Republic Services

COMMENTS

SAMPLED BY: Anthony Kimutis	COMPANY: Republic Services	DATE/TIME
RELINQUISHED BY: <i>Dave Penoyer</i>	DATE/TIME: 11/14/17	RECEIVED BY: _____
RELINQUISHED BY: FedEx	DATE/TIME: <i>11/14/17</i>	RECEIVED BY: <i>J. W. Lang</i>
RELINQUISHED BY:	DATE/TIME:	RECEIVED BY: <i>11/15/17 11:00</i>
METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier ATLI Other _____		

DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy

Preservation: H=HCl N=None / Container: B=Bag C=Can V=VCA O=Other

Rev. 03 - 5/7/09



HISTOLOGY

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City of Industry, CA 91748
Ph: 626-964-4032
Fx: 626-964-5832

Project No.:	Bridgeton Landfill		<input type="checkbox"/> 24 hours	<input type="checkbox"/> 96 hours	<input type="checkbox"/> Other:	<input type="checkbox"/> Level 3	<input type="checkbox"/> Level 4	<input type="checkbox"/> Intact	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Project Name:									<input type="checkbox"/> Chilled _____ deg C	
Report To:	Nick Bauer									
Company:	Republic Services									
Street:	13570 St. Charles Rock Rd.									
City/State/Zip:	Bridgeton, MO 63044									
Phone& Fax:	618-420-5209									
E-mail:	Nbauer@publicservices.com									
ANALYSIS REQUEST										

LAB USE ONLY		Cannister Pressure ("hg)		SAMPLE IDENTIFICATION		SAMPLE DATE	CONTAINER QTY/TYPE	MATRIX	PRESERVE-TION	D1946 + CO
Cannister ID	Sample Start	Sample End								
-46	A8059	-20.7	-5	GIW 10		11/6/2017	1128	C	LFG	NA X
-47	A7816	-20.6	-5	GIW 5		11/6/2017	1140	C	LFG	NA X
-48	5927	-20.8	-5	GIW 6		11/6/2017	1409	C	LFG	NA X
-49	5910	-20.6	-5	GIW 7		11/6/2017	1419	C	LFG	NA X
-50	6152	-20.7	-5	GIW 8		11/6/2017	1429	C	LFG	NA X
-51	5320	-20.3	-5	GEW 38		11/6/2017	1438	C	LFG	NA X
-52	A7764	-20.2	-5	GIW 9		11/6/2017	1448	C	LFG	NA X
-53	A7819	-20.2	-5	GEW 109		11/6/2017	1458	C	LFG	NA X
-54	A7648	-20.7	-5	GEW 39		11/6/2017	1508	C	LFG	NA X
-55	3126	-20.9	-5	GEW 163		11/7/2017	905	C	LFG	NA X

卷之三

AUTHORIZATION TO PERFORM WORK: **Anthony Kimutis**
EMPLOYER: **Dave Penoyer** COMPANY: **Republic Services**

METHOD OF TRANSPORT (circle one):					
Sampled by:	Relinquished by	Date/Time	Received by	Date/Time	Other
COMPANY: FED EX	RELINQUISHED BY: <i>Paul W. Doherty</i>	DATE/TIME: 11/14/17	RECEIVED BY: <i>J. Vining</i>	DATE/TIME: 11/15/17 14:07	
	RELINQUISHED BY: <i>Fed Ex</i>	DATE/TIME:	RECEIVED BY:	DATE/TIME:	
	RELINQUISHED BY: <i>Fed Ex</i>	DATE/TIME:	RECEIVED BY:	DATE/TIME:	

DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy

Preservation: H=HC| N=None / Container: B=Bag C=Can V=VOA O=Other Rev. 03 - 5/7/09



TECHNOLOGY

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Ph: 626-964-4032
Fx: 626-964-5832

CHAIN OF CUSTODY RECORD									
Project Name:		Report To:		Turnaround Time		Deliverables		Page:	
Bridgeton Landfill		Nick Bauer		<input checked="" type="checkbox"/> Standard	48 hours	<input type="checkbox"/> EDD	<input type="checkbox"/>	Condition upon receipt:	
Project No.:		Company:		<input type="checkbox"/> Same Day	72 hours	<input type="checkbox"/> EDF	<input type="checkbox"/>	Sealed Yes	No
130		Republic Services		<input type="checkbox"/> 24 hours	96 hours	<input type="checkbox"/> Level 3	<input type="checkbox"/>	Intact Yes	No
City of Industry, CA 91748 Ph: 626-964-4032 Fx: 626-964-5832		13570 St. Charles Rock Rd.		<input type="checkbox"/> Other		<input type="checkbox"/> Level 4	<input type="checkbox"/>	Chilled	deg C
ANALYSIS REQUEST									
Phone & Fax:		e-mail:		Billing					
618-420-5209		Nbauer@republicservices.com							
City/State/Zip:		Street:							
Bridgeton , MO 63044		13570 St. Charles Rock Rd.							
Phone & Fax:		e-mail:							
618-420-5209		Nbauer@republicservices.com							
LAB USE ONLY									
Cannister Pressure ("hg)									
				SAMPLE IDENTIFICATION					
				Sample ID	Sample Start	Sample End		DATE SAMPLE	SAMPLE TIME
T111506-56		A7815		-20.5	-5	GEW 164		11/17/2017	914
-57		A7773		-20.9	-5	GEW 165		11/17/2017	924
-58		A7649		-20.9	-5	GEW 166		11/17/2017	941
-59		3130		-20.6	-5	GEW 167		11/17/2017	952
-60		3162		-20.5	-5	GEW 168		11/17/2017	1008
-61		A7794		-20.5	-5	GEW 169		11/17/2017	1018
-62		5305		-19.8	-5	GEW 159		11/17/2017	1054
-63		A7810		-20.5	-5	GEW 153		11/17/2017	1104
-64		6141		-20.9	-5	GEW 59R		11/17/2017	1114
-65		A7767		-20.6	-5	GEW 107		11/17/2017	1124
COMMENTS									
AUTHORIZATION TO PERFORM WORK: Dave Penoyer COMPANY: Republic Services									
SAMPLER BY: Anthony Kimutis		COMPANY: Republic Services		DATETIME					
RELINQUISHED BY Brenda B. Baker		DATETIME 1/14/17		RECEIVED BY		DATETIME			
RELINQUISHED BY FedEx		DATETIME		RECEIVED BY Tracy King		DATETIME 1/15/17 11:50			
RELINQUISHED BY		DATETIME		RESERVED BY		DATETIME			
METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier AT&T Other									



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Ph: 626-964-4032
Fx: 626-964-5632

CHAIN OF CUSTODY RECORD

Project No.:	Project Name:	TURNAROUND TIME		DELIVERABLES		PAGE:	8	OF	11	
		Standard	<input checked="" type="checkbox"/> 48 hours	<input type="checkbox"/> EDD	<input type="checkbox"/> EDF	<input type="checkbox"/>	Condition upon receipt:			
		Same Day	<input type="checkbox"/> 72 hours	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Sealed Yes <input type="checkbox"/>	No <input type="checkbox"/>		
		24 hours	<input type="checkbox"/> 96 hours	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Intact Yes <input type="checkbox"/>	No <input type="checkbox"/>		
		Other:				<input type="checkbox"/>	Chilled _____	deg C _____		
BILLING		ANALYSIS REQUEST								
Report To:	Nick Bauer	P.O. No.:	PO6312552							
Company:	Republic Services	Bill to:	Republic Services							
Street:	13570 St. Charles Rock Rd.	Attn: Nick Bauer								
City/State/Zip:	Bridgeton, MO 63044	13570 St. Charles Rock Rd.								
Phone & Fax:	618-420-5209	Bridgeton, MO 63044								
e-mail:	Nbauer@republicservices.com	D1946 + CO, H2								
LAB USE ONLY		SAMPLE IDENTIFICATION		SAMPLE DATE	SAMPLE TIME	CONTAINER QTY/TYPE	MATRIX	RESERVA-TION		
Cannister Pressure (inHg)	Cannister ID	Sample Start	Sample End							
1111566-66	A7795	-20.5	-5	GEW 152	11/7/2017	1134	C	LFG	NA X	
-67	5912	-20.6	-5	GEW 58A	11/8/2017	1049	C	LFG	NA X	
-68	5922	-20.7	-5	GEW 58	11/8/2017	1114	C	LFG	NA X	
-69	6151	-20.7	-5	GEW 158	11/8/2017	1131	C	LFG	NA X	
-70	A8067	-20.9	-5	GEW 176	11/8/2017	1142	C	LFG	NA X	
-71	5323	-20.5	-5	GEW 175	11/8/2017	1435	C	LFG	NA X	
-72	5268	-20.3	-5	GEW 150	11/8/2017	1448	C	LFG	NA X	
-73	6143	-20.6	-5	GEW 156	11/8/2017	1526	C	LFG	NA X	
-74	5816	-21.1	-5	GEW 102	11/9/2017	907	C	LFG	NA X	
-75	5905	-21.1	-5	GEW 174	11/9/2017	921	C	LFG	NA X	
COMMENTS										
AUTHORIZATION TO PERFORM WORK:	Dave Penoyer COMPANY: Republic Services									
SAMPLED BY: Anthony Kimutis	COMPANY: Republic Services									
RELINQUISHED BY: <i>Daniel A. Bishop</i>	DATE/TIME: <i>1/14/17</i>	RECEIVED BY: <i>-</i>	DATE/TIME: <i>-</i>							
RELINQUISHED BY: FedEx	DATE/TIME: <i>1/14/17</i>	RECEIVED BY: <i>Silvers</i>	DATE/TIME: <i>1/14/17</i>							
RELINQUISHED BY:	DATE/TIME:	RECEIVED BY:	DATE/TIME:							
METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier AT&T Other _____										
Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other										



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CHAIN OF CUSTODY RECORD

Project No.:		Project Name:		Report To:		Company:		Street:		City/State/Zip:		Phone & Fax:		e-mail:		Cannister Pressure (mbar)		SAMPLE IDENTIFICATION		SAMPLE DATE	SAMPLE TIME	CONTAINER QTY/TYPE	PRESERVE MATRIX	TRANSPORTATION	D1946 + CO, H2	ANALYSIS REQUEST
		Bridgeton Landfill		Nick Bauer		Republic Services		13570 St. Charles Rock Rd.		Bridgeton, MO 63044		618-420-5209		Nbauert@republicservices.com												



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CHAIN OF CUSTODY RECORD

Project No.:	130		TURNAROUND TIME	DELIVERABLES		PAGE:	10 , 11
Project Name:	Bridgeton Landfill		Standard <input checked="" type="checkbox"/> 48 hours <input type="checkbox"/>	EDD <input type="checkbox"/>	EDF <input type="checkbox"/>	Sealed Yes <input type="checkbox"/>	No <input type="checkbox"/>
Report To:	Nick Bauer		Same Day <input type="checkbox"/>	72 hours <input type="checkbox"/>	Level 3 <input type="checkbox"/>	Intact Yes <input type="checkbox"/>	No <input type="checkbox"/>
Company:	Republic Services		24 hours <input type="checkbox"/>	96 hours <input type="checkbox"/>	Level 4 <input type="checkbox"/>	Chilled <input type="checkbox"/>	deg C
Street:	13570 St. Charles Rock Rd.		Other: <input type="checkbox"/>				
City/State/Zip:	Bridgeton , MO 63044						
Phone & Fax:	618-420-5209						
e-mail:	Nbauer@republicservices.com						
	Cannister Pressure ("ng)		SAMPLE IDENTIFICATION				
LAB USE ONLY	Cannister ID	Sample Start	Sample End	SAMPLE DATE	TIME	CONTAINER QTY/TYPE	PRESERVE MATRIX
111506-86	A7781	-20.8	-5	GEW 125	11/9/2017 1351	C LFG NA	X
-87	5304	-20.6	-5	GEW 131	11/9/2017 1400	C LFG NA	X
-88	3131	-20.7	-5	GEW 122	11/9/2017 1413	C LFG NA	X
-89	A8055	-20.9	-5	GEW 124	11/9/2017 1427	C LFG NA	X
-90	A7665	-20.6	-5	GEW 121	11/9/2017 1438	C LFG NA	X
-91	6146	-20.5	-5	GEW 123	11/9/2017 1447	C LFG NA	X
-92	5906	-20.6	-5	GEW 22R	11/9/2017 1456	C LFG NA	X
-93	5831	-21.1	-5	GEW 132	11/9/2017 1516	C LFG NA	X
-94	5823	-20.8	-5	GEW 118	11/9/2017 1528	C LFG NA	X
✓ -95	A7663	-20.9	-5	GEW 120	11/9/2017 1542	C LFG NA	X

AUTHORIZATION TO PERFORM WORK: Dave Penoyer COMPANY: Republic Services

COMMENTS

SAMPLED BY: Anthony Kimutis COMPANY: Republic Services DATE/TIME

RELINQUISHED BY Donald N. Bahr, Jr. DATE/TIME RECEIVED BY DATE/TIME

RELINQUISHED BY FedEx DATE/TIME RECEIVED BY DATE/TIME ✓ 11/9/2017 14:00

RELINQUISHED BY DATE/TIME RECEIVED BY DATE/TIME

METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier ATL Other _____

DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy

Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other

Rev. 03 - 5/7/09



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City of Industry, CA 91748

Laboratories, Inc.
Ph: 626-964-4032
Fx: 626-964-5832

Project No.:

Bridgeton Landfill

Project Name:

Nick Bauer

Report To:

Republic Services

Company:

13570 St. Charles Rock Rd.

Street:

Bridgeton, MO 63044

City/State/Zip:

618-420-5209

Phone & Fax:

Nbauer@republicservices.com

e-mail:

Cannister Pressure ("hg)

LAB USE ONLY

Cannister ID

Sample Start

Sample End

SAMPLE IDENTIFICATION

T111506 -96

A8097

-20.7

-5

GEW 117

11/9/2017

1554

C

LFG

NA

X

-5

A7760

-20.8

-5

GEW 133

11/13/2017

944

C

LFG

NA

X

-4

5821

-21.5

-5

GEW 116

11/13/2017

954

C

LFG

NA

X

-4

-99

A7766

-20.9

-5

GEW 134

11/13/2017

1005

C

LFG

NA

X

-4

-100

A7778

-21.5

-5

GEW 82R

11/13/2017

1018

C

LFG

NA

X

-4

-101

A8071

-21.2

-5

GEW 155

11/13/2017

1029

C

LFG

NA

X

-4

-102

6131

-21.2

-5

GEW 135

11/13/2017

1043

C

LFG

NA

X

-4

-103

5907

-20.5

-5

GEW 136

11/13/2017

1055

C

LFG

NA

X

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Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/15/17
Matrix: Air
Reporting Units: % v/v

Page 2 of 35
I111506

ASTM D1946

Lab No.:	I111506-01	I111506-02	I111506-03	I111506-04
Client Sample I.D.:	GEW 46R	GEW 2	GEW 3	GEW 4
Date/Time Sampled:	11/6/17 10:46	11/6/17 10:57	11/6/17 11:08	11/6/17 11:18
Date/Time Analyzed:	11/17/17 15:06	11/17/17 15:21	11/17/17 15:35	11/17/17 15:50
QC Batch No.:	171117GC8A2	171117GC8A2	171117GC8A2	171117GC8A2
Analyst Initials:	AS	AS	AS	AS
Dilution Factor:	3.0	3.0	3.0	3.0
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	0.061 d	0.030	ND d	0.030
Carbon Dioxide	40	0.030	40	0.030
Oxygen/Argon	ND	1.5	ND	1.5
Nitrogen	4.0	3.0	3.8	3.0
Methane	55	0.0030	55	0.0030
Carbon Monoxide	ND	0.0030	ND	0.0030

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 171129GC8A3

Reviewed/Approved By: _____



Mark Johnson
Operations Manager

Date: 11/30/17

The cover letter is an integral part of this analytical report



Air TECHNOLOGY Laboratories, Inc.

page 1 of 1

Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/15/17
Matrix: Air
Reporting Units: % v/v

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I111506

ASTM D1946

Lab No.:	I111506-05	I111506-06	I111506-07	I111506-08
Client Sample I.D.:	GEW 45R	GEW 47R	GEW 5	GEW 48
Date/Time Sampled:	11/6/17 11:30	11/6/17 11:42	11/6/17 13:37	11/6/17 13:48
Date/Time Analyzed:	11/17/17 16:04	11/17/17 16:19	11/17/17 16:34	11/17/17 16:48
QC Batch No.:	171117GC8A2	171117GC8A2	171117GC8A2	171117GC8A2
Analyst Initials:	AS	AS	AS	AS
Dilution Factor:	3.1	3.1	3.0	3.0
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	ND	d	0.031	0.031
Carbon Dioxide	41	0.031	41	0.031
Oxygen/Argon	ND	1.5	ND	1.5
Nitrogen	ND	3.1	ND	3.1
Methane	55	0.0031	56	0.0031
Carbon Monoxide	ND	0.0031	ND	0.0031

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 171129GC8A3

Reviewed/Approved By: _____



Mark Johnson
Operations Manager

Date _____

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Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/15/17
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ASTM D1946

Lab No.:	I111506-09	I111506-10	I111506-11	I111506-12				
Client Sample I.D.:	GEW 49	GEW 6	GEW 50	GEW 51				
Date/Time Sampled:	11/6/17 14:14	11/6/17 14:27	11/6/17 14:38	11/6/17 14:49				
Date/Time Analyzed:	11/17/17 17:03	11/17/17 17:17	11/17/17 17:32	11/17/17 17:47				
QC Batch No.:	171117GC8A2	171117GC8A2	171117GC8A2	171117GC8A2				
Analyst Initials:	AS	AS	AS	AS				
Dilution Factor:	3.0	3.0	3.0	3.0				
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	0.061 d	0.030	ND d	0.030	0.054 d	0.030	1.0 d	0.030
Carbon Dioxide	39	0.030	37	0.030	36	0.030	40	0.030
Oxygen/Argon	ND	1.5	ND	1.5	1.7	1.5	ND	1.5
Nitrogen	3.4	3.0	3.2	3.0	7.0	3.0	ND	3.0
Methane	57	0.0030	59	0.0030	55	0.0030	56	0.0030
Carbon Monoxide	ND	0.0030	ND	0.0030	ND	0.0030	ND	0.0030

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 171129GC8A3

Reviewed/Approved By: _____



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Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/15/17
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ASTM D1946

Lab No.:	I111506-13	I111506-14	I111506-15	I111506-16				
Client Sample I.D.:	GEW 52	GEW 7	GEW 8	GEW 9				
Date/Time Sampled:	11/7/17 14:19	11/7/17 14:30	11/7/17 14:45	11/7/17 14:57				
Date/Time Analyzed:	11/17/17 18:01	11/17/17 18:16	11/17/17 18:30	11/17/17 18:45				
QC Batch No.:	171117GC8A2	171117GC8A2	171117GC8A2	171117GC8A2				
Analyst Initials:	AS	AS	AS	AS				
Dilution Factor:	3.0	3.0	3.0	3.0				
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	0.044 d	0.030	ND d	0.030	1.2 d	0.030	0.60 d	0.030
Carbon Dioxide	37	0.030	36	0.030	43	0.030	39	0.030
Oxygen/Argon	ND	1.5	2.1	1.5	ND	1.5	ND	1.5
Nitrogen	11	3.0	7.4	3.0	ND	3.0	9.0	3.0
Methane	52	0.0030	54	0.0030	54	0.0030	51	0.0030
Carbon Monoxide	ND	0.0030	ND	0.0030	ND	0.0030	ND	0.0030

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

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Client: Republic Services
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 Project Name: Bridgeton Landfill
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I111506

ASTM D1946

Lab No.:	I111506-17	I111506-18	I111506-19	I111506-20							
Client Sample I.D.:	GEW 54	GEW 55	GEW 53	GEW 42R							
Date/Time Sampled:	11/9/17 8:29	11/9/17 9:02	11/9/17 9:14	11/9/17 9:28							
Date/Time Analyzed:	11/17/17 19:00	11/17/17 19:14	11/17/17 19:29	11/17/17 19:43							
QC Batch No.:	171117GC8A2	171117GC8A2	171117GC8A2	171117GC8A2							
Analyst Initials:	AS	AS	AS	AS							
Dilution Factor:	2.8	3.0	3.0	3.0							
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v			
Hydrogen	2.7	d	0.028	2.4	d	0.030	6.7	3.0	ND	d	0.030
Carbon Dioxide	41		0.028	41		0.030	42	0.030	39		0.030
Oxygen/Argon	ND		1.4	ND		1.5	ND	1.5	ND		1.5
Nitrogen	ND		2.8	3.2		3.0	ND	3.0	4.5		3.0
Methane	54		0.0028	53		0.0030	49	0.0030	55		0.0030
Carbon Monoxide	0.0030		0.0028	0.0032		0.0030	0.0056	0.0030	ND		0.0030

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 171129GC8A3

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Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
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ASTM D1946

Lab No.:	I111506-21	I111506-22	I111506-23	I111506-24							
Client Sample I.D.:	GEW 41R	GEW 40	GEW 43R	GEW 44							
Date/Time Sampled:	11/9/17 9:45	11/9/17 9:56	11/9/17 10:14	11/9/17 10:25							
Date/Time Analyzed:	11/18/17 12:03	11/18/17 12:17	11/18/17 12:32	11/18/17 12:46							
QC Batch No.:	171118GC8A1	171118GC8A1	171118GC8A1	171118GC8A1							
Analyst Initials:	VM	VM	VM	VM							
Dilution Factor:	3.0	3.1	3.0	3.1							
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v							
Hydrogen	ND	d	0.030	0.19	d	0.030	ND	d	3.1		
Carbon Dioxide	38		0.030	39		0.031	34		0.030	39	0.031
Oxygen/Argon	ND		1.5	ND		1.5	4.1		1.5	ND	1.5
Nitrogen	ND		3.0	ND		3.1	15		3.0	ND	3.1
Methane	59		0.0030	58		0.0031	47		0.0030	59	0.0031
Carbon Monoxide	ND		0.0030	ND		0.0031	ND		0.0030	ND	0.0031

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 171129GC8A3, 171130GC8A1

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Client: Republic Services
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ASTM D1946

Lab No.:	I111506-25	I111506-26	I111506-27	I111506-28
Client Sample I.D.:	GEW 2S	GEW 162	GEW 149	GEW 154
Date/Time Sampled:	11/9/17 11:01	11/9/17 14:37	11/9/17 14:47	11/9/17 14:58
Date/Time Analyzed:	11/18/17 13:01	11/18/17 13:15	11/18/17 13:30	11/18/17 13:45
QC Batch No.:	171118GC8A1	171118GC8A1	171118GC8A1	171118GC8A1
Analyst Initials:	VM	VM	VM	VM
Dilution Factor:	3.1	3.1	3.1	3.1
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	ND	d	0.031	20
Carbon Dioxide	37		0.031	56
Oxygen/Argon	2.2		1.5	2.0
Nitrogen	7.7		3.1	11
Methane	53		0.0031	11
Carbon Monoxide	ND		0.0031	0.095

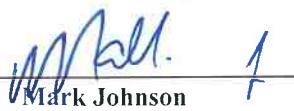
Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 171130GC8A1

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Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
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Matrix: Air
Reporting Units: % v/v

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ASTM D1946								
Lab No.:	I111506-29		I111506-30		I111506-31		I111506-32	
Client Sample I.D.:	GEW 90		GEW 86		GEW 160		GEW 151	
Date/Time Sampled:	11/9/17 15:09		11/9/17 15:25		11/13/17 8:56		11/13/17 10:03	
Date/Time Analyzed:	11/18/17 13:59		11/18/17 14:14		11/18/17 14:28		11/18/17 14:43	
QC Batch No.:	171118GC8A1		171118GC8A1		171118GC8A1		171118GC8A1	
Analyst Initials:	VM		VM		VM		VM	
Dilution Factor:	3.2		3.0		3.0		3.0	
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	31	3.2	5.1	3.0	23	3.0	52	3.0
Carbon Dioxide	43	0.032	37	0.030	43	0.030	43	0.030
Oxygen/Argon	ND	1.6	2.7	1.5	ND	1.5	ND	1.5
Nitrogen	5.6	3.2	36	3.0	20	3.0	ND	3.0
Methane	19	0.0032	19	0.0030	13	0.0030	1.4	0.0030
Carbon Monoxide	0.10	0.0032	0.014	0.0030	0.11	0.0030	0.10	0.0030

Results normalized including non-methane hydrocarbons

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Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
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ASTM D1946

Lab No.:	I111506-33	I111506-34	I111506-35	I111506-36
Client Sample I.D.:	GEW 138	GEW 137	GEW 147	GEW 10
Date/Time Sampled:	11/13/17 10:27	11/13/17 10:46	11/13/17 11:00	11/6/17 9:14
Date/Time Analyzed:	11/18/17 14:57	11/18/17 15:12	11/18/17 15:26	11/18/17 15:41
QC Batch No.:	171118GC8A1	171118GC8A1	171118GC8A1	171118GC8A1
Analyst Initials:	VM	VM	VM	VM
Dilution Factor:	3.0	3.0	3.0	3.0
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	7.0	3.0	0.16 d	0.030
Carbon Dioxide	21	0.030	34	0.030
Oxygen/Argon	8.9	1.5	1.8	1.5
Nitrogen	56	3.0	35	3.0
Methane	6.5	0.0030	29	0.0030
Carbon Monoxide	0.039	0.0030	0.0033	0.0030

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 171130GC8A1

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Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
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ASTM D1946								
Lab No.:	I111506-37	I111506-38	I111506-39	I111506-40				
Client Sample I.D.:	GEW 110	GIW 13	GIW 12	GEW 56R				
Date/Time Sampled:	11/6/17 9:25	11/6/17 9:35	11/6/17 9:45	11/6/17 9:55				
Date/Time Analyzed:	11/19/17 13:03	11/19/17 13:17	11/19/17 13:32	11/19/17 13:47				
QC Batch No.:	171119GC8A1	171119GC8A1	171119GC8A1	171119GC8A1				
Analyst Initials:	VM	VM	VM	VM				
Dilution Factor:	3.0	3.0	3.0	3.0				
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	8.4	3.0	15	3.0	17	3.0	15	3.0
Carbon Dioxide	17	0.059	56	0.059	32	0.059	42	0.059
Oxygen/Argon	14	1.5	ND	1.5	8.3	1.5	1.8	1.5
Nitrogen	53	3.0	3.9	3.0	37	3.0	10	3.0
Methane	8.0	0.0030	24	0.0030	4.9	0.0030	30	0.0030
Carbon Monoxide	0.029	0.0030	0.054	0.0030	0.11	0.0030	0.051	0.0030

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: Mark Johnson
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Date 11/20/17

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Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
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ASTM D1946

Lab No.:	I111506-41	I111506-42	I111506-43	I111506-44
Client Sample I.D.:	GIW 11	GIW 1	GIW 2	GIW 3
Date/Time Sampled:	11/6/17 10:34	11/6/17 10:46	11/6/17 10:55	11/6/17 11:06
Date/Time Analyzed:	11/19/17 14:01	11/19/17 14:16	11/19/17 14:30	11/19/17 14:45
QC Batch No.:	171119GC8A1	171119GC8A1	171119GC8A1	171119GC8A1
Analyst Initials:	VM	VM	VM	VM
Dilution Factor:	3.0	3.1	3.1	3.1
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	14	3.0	23	3.1
Carbon Dioxide	38	0.059	61	0.061
Oxygen/Argon	1.7	1.5	ND	1.5
Nitrogen	33	3.0	7.5	3.1
Methane	13	0.0030	6.0	0.0031
Carbon Monoxide	0.062	0.0030	0.13	0.0031
			0.024	0.0031
			0.13	0.0031

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 171130GC8A1

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ASTM D1946

Lab No.:	I111506-45	I111506-46	I111506-47	I111506-48
Client Sample I.D.:	GIW 4	GIW 10	GIW 5	GIW 6
Date/Time Sampled:	11/6/17 11:16	11/6/17 11:28	11/6/17 11:40	11/6/17 14:09
Date/Time Analyzed:	11/19/17 15:00	11/19/17 15:14	11/19/17 15:29	11/19/17 15:43
QC Batch No.:	171119GC8A1	171119GC8A1	171119GC8A1	171119GC8A1
Analyst Initials:	VM	VM	VM	VM
Dilution Factor:	3.0	3.0	3.0	3.0
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	27	3.0	15	3.0
Carbon Dioxide	48	0.059	31	0.059
Oxygen/Argon	4.5	1.5	ND	1.5
Nitrogen	18	3.0	41	3.0
Methane	1.5	0.0030	11	0.0030
Carbon Monoxide	0.15	0.0030	0.047	0.0030
			0.0068	0.0030
				0.032
				0.0030

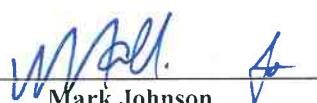
Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 171130GC8A1

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Client: Republic Services
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ASTM D1946

Lab No.:	I111506-49	I111506-50		I111506-51		I111506-52				
Client Sample I.D.:	GIW 7	GIW 8		GEW 38		GIW 9				
Date/Time Sampled:	11/6/17 14:19	11/6/17 14:29		11/6/17 14:38		11/6/17 14:48				
Date/Time Analyzed:	11/19/17 15:58	11/19/17 16:12		11/19/17 16:27		11/19/17 16:42				
QC Batch No.:	171119GC8A1	171119GC8A1		171119GC8A1		171119GC8A1				
Analyst Initials:	VM	VM		VM		VM				
Dilution Factor:	3.0	3.0		3.0		3.0				
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v		
Hydrogen	4.3	3.0	0.48	d	0.030	38	3.0	2.4	d	0.030
Carbon Dioxide	62	0.059	52		0.059	51	0.059	15		0.059
Oxygen/Argon	1.9	1.5	1.8		1.5	2.1	1.5	12		1.5
Nitrogen	11	3.0	24		3.0	7.3	3.0	67		3.0
Methane	21	0.0030	22		0.0030	0.77	0.0030	4.0		0.0030
Carbon Monoxide	0.025	0.0030	0.0067		0.0030	0.23	0.0030	0.015		0.0030

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

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Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/15/17
Matrix: Air
Reporting Units: % v/v

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ASTM D1946

Lab No.:	I111506-53	I111506-54	I111506-55	I111506-56
Client Sample I.D.:	GEW 109	GEW 39	GEW 163	GEW 164
Date/Time Sampled:	11/6/17 14:58	11/6/17 15:08	11/7/17 9:05	11/7/17 9:14
Date/Time Analyzed:	11/19/17 16:56	11/19/17 17:11	11/28/17 16:34	11/28/17 16:49
QC Batch No.:	171119GC8A1	171119GC8A1	171128GC8A1	171128GC8A1
Analyst Initials:	VM	VM	AS	AS
Dilution Factor:	3.0	3.0	3.0	3.0
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	7.9	3.0	0.14 d	0.030
Carbon Dioxide	38	0.059	49	0.059
Oxygen/Argon	1.9	1.5	ND	1.5
Nitrogen	19	3.0	3.2	3.0
Methane	33	0.0030	46	0.0030
Carbon Monoxide	0.019	0.0030	ND	0.0030

Results normalized including non-methane hydrocarbons

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RL = Reporting Limit

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Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/15/17
Matrix: Air
Reporting Units: % v/v

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ASTM D1946

Lab No.:	I111506-57	I111506-58	I111506-59	I111506-60
Client Sample I.D.:	GEW 165	GEW 166	GEW 167	GEW 168
Date/Time Sampled:	11/7/17 9:24	11/7/17 9:41	11/7/17 9:52	11/7/17 10:08
Date/Time Analyzed:	11/28/17 17:03	11/28/17 17:18	11/28/17 17:32	11/28/17 17:47
QC Batch No.:	171128GC8A1	171128GC8A1	171128GC8A1	171128GC8A1
Analyst Initials:	AS	AS	AS	AS
Dilution Factor:	3.0	3.0	3.0	3.0
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	20	3.0	38	3.0
Carbon Dioxide	54	0.030	53	0.030
Oxygen/Argon	3.7	1.5	1.7	1.5
Nitrogen	13	3.0	6.6	3.0
Methane	7.8	0.0030	0.81	0.0030
Carbon Monoxide	0.11	0.0030	0.25	0.0030

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: _____


Mark Johnson
Operations Manager

Date: 11/30/17

The cover letter is an integral part of this analytical report



AirTECHNOLOGY Laboratories, Inc.

page 1 of 1

Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/15/17
Matrix: Air
Reporting Units: % v/v

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ASTM D1946

Lab No.:	I111506-61	I111506-62	I111506-63	I111506-64
Client Sample I.D.:	GEW 169	GEW 159	GEW 153	GEW 59R
Date/Time Sampled:	11/7/17 10:18	11/7/17 10:54	11/7/17 11:04	11/7/17 11:14
Date/Time Analyzed:	11/28/17 18:02	11/28/17 19:48	11/28/17 20:02	11/28/17 20:17
QC Batch No.:	171128GC8A1	171128GC8A1	171128GC8A1	171128GC8A1
Analyst Initials:	AS	AS	AS	AS
Dilution Factor:	3.0	3.0	3.0	3.1
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	23	3.0	2.9 d	0.030
Carbon Dioxide	46	0.030	40	0.030
Oxygen/Argon	5.6	1.5	3.0	1.5
Nitrogen	22	3.0	29	3.0
Methane	2.6	0.0030	25	0.0030
Carbon Monoxide	0.17	0.0030	0.015	0.0030
			0.0077	0.0030
				0.13
				0.0031

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 171130GC8A1

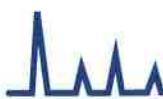
Reviewed/Approved By: _____



Mark Johnson
Operations Manager

Date 4/30/17

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AirTECHNOLOGY Laboratories, Inc.

page 1 of 1

Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/15/17
Matrix: Air
Reporting Units: % v/v

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I111506

ASTM D1946								
Lab No.:	I111506-65		I111506-66		I111506-67		I111506-68	
Client Sample I.D.:	GEW 107		GEW 152		GEW 58A		GEW 58	
Date/Time Sampled:	11/7/17 11:24		11/7/17 11:34		11/8/17 10:49		11/8/17 11:14	
Date/Time Analyzed:	11/28/17 20:32		11/28/17 20:46		11/28/17 21:01		11/28/17 21:15	
QC Batch No.:	171128GC8A1		171128GC8A1		171128GC8A1		171128GC8A1	
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	3.0		3.1		3.0		2.8	
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	6.0	3.0	23	3.1	15	3.0	28	2.8
Carbon Dioxide	39	0.030	42	0.031	25	0.030	36	0.028
Oxygen/Argon	2.9	1.5	2.2	1.5	7.3	1.5	4.1	1.4
Nitrogen	10	3.0	7.5	3.1	41	3.0	29	2.8
Methane	42	0.0030	24	0.0031	12	0.0030	2.4	0.0028
Carbon Monoxide	0.029	0.0030	0.13	0.0031	0.062	0.0030	0.11	0.0028

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:


Mark Johnson
Operations Manager

Date 11/30/17

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page 1 of 1

Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/15/17
Matrix: Air
Reporting Units: % v/v

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I111506

ASTM D1946									
Lab No.:	I111506-69		I111506-70		I111506-71		I111506-72		
Client Sample I.D.:	GEW 158		GEW 176		GEW 175		GEW 150		
Date/Time Sampled:	11/8/17 11:31		11/8/17 11:42		11/8/17 14:35		11/8/17 14:48		
Date/Time Analyzed:	11/28/17 21:30		11/28/17 21:44		11/29/17 6:22		11/29/17 6:37		
QC Batch No.:	171128GC8A1		171128GC8A1		171129GC8A1		171129GC8A1		
Analyst Initials:	AS		AS		AS		AS		
Dilution Factor:	3.0		3.1		3.2		3.2		
ANALYTE	Result % v/v	RL % v/v							
Hydrogen	15	3.0	6.8	3.1	13	3.2	6.7	3.2	
Carbon Dioxide	48	0.030	39	0.031	45	0.032	29	0.032	
Oxygen/Argon	ND	1.5	5.5	1.5	3.5	1.6	7.7	1.6	
Nitrogen	ND	3.0	28	3.1	21	3.2	44	3.2	
Methane	34	0.0030	21	0.0031	17	0.0032	12	0.0032	
Carbon Monoxide	0.047	0.0030	0.025	0.0031	0.055	0.0032	0.026	0.0032	

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: _____

Mark J.
Mark Johnson
Operations Manager

Date 11/20/17

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Air TECHNOLOGY Laboratories, Inc.

page 1 of 1

Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/15/17
Matrix: Air
Reporting Units: % v/v

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I111506

ASTM D1946

Lab No.:	I111506-73	I111506-74	I111506-75	I111506-76				
Client Sample I.D.:	GEW 156	GEW 102	GEW 174	GEW 173				
Date/Time Sampled:	11/8/17 15:26	11/9/17 9:07	11/9/17 9:21	11/9/17 9:35				
Date/Time Analyzed:	11/29/17 6:51	11/29/17 7:06	11/29/17 7:20	11/29/17 7:35				
QC Batch No.:	171129GC8A1	171129GC8A1	171129GC8A1	171129GC8A1				
Analyst Initials:	AS	AS	AS	AS				
Dilution Factor:	3.2	3.0	3.0	3.1				
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	6.0	3.2	38	3.0	42	3.0	0.21 d	0.031
Carbon Dioxide	23	0.032	46	0.030	50	0.030	17	0.031
Oxygen/Argon	12	1.6	2.2	1.5	ND	1.5	12	1.5
Nitrogen	43	3.2	7.4	3.0	ND	3.0	61	3.1
Methane	16	0.0032	5.7	0.0030	5.5	0.0030	8.7	0.0031
Carbon Monoxide	0.014	0.0032	0.064	0.0030	0.27	0.0030	0.0033	0.0031

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

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d = Reported from a secondary analysis. QC Batch: 171130GC8A1

Reviewed/Approved By: _____



Mark Johnson
Operations Manager

Date 11/30/17

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page 1 of 1

Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/15/17
Matrix: Air
Reporting Units: % v/v

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ASTM D1946

Lab No.:	I111506-77	I111506-78	I111506-79	I111506-80
Client Sample I.D.:	GEW 172	GEW 139	GEW 177	GEW 129
Date/Time Sampled:	11/9/17 9:52	11/9/17 10:37	11/9/17 10:50	11/9/17 11:00
Date/Time Analyzed:	11/29/17 7:49	11/29/17 8:04	11/29/17 8:18	11/29/17 8:33
QC Batch No.:	171129GC8A1	171129GC8A1	171129GC8A1	171129GC8A1
Analyst Initials:	AS	AS	AS	AS
Dilution Factor:	3.2	3.1	3.2	3.2
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	34	3.2	43	3.1
Carbon Dioxide	46	0.032	51	0.031
Oxygen/Argon	4.3	1.6	ND	1.5
Nitrogen	15	3.2	ND	3.1
Methane	0.33	0.0032	1.8	0.0031
Carbon Monoxide	0.27	0.0032	0.30	0.0031

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

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Mark Johnson
Mark Johnson
Operations Manager

Date 11/30/17

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page 1 of 1

Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/15/17
Matrix: Air
Reporting Units: % v/v

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I111506

ASTM D1946								
Lab No.:	I111506-81		I111506-82		I111506-83		I111506-84	
Client Sample I.D.:	GEW 128		GEW 127		GEW 170		GEW 130	
Date/Time Sampled:	11/9/17 11:09		11/9/17 11:26		11/9/17 11:35		11/9/17 13:26	
Date/Time Analyzed:	11/29/17 8:47		11/29/17 9:02		11/29/17 9:16		11/29/17 9:31	
QC Batch No.:	171129GC8A1		171129GC8A1		171129GC8A1		171129GC8A1	
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	3.2		3.2		3.2		3.2	
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	17	3.2	24	3.2	15	3.2	22	3.2
Carbon Dioxide	60	0.032	54	0.032	41	0.032	39	0.032
Oxygen/Argon	ND	1.6	2.3	1.6	7.1	1.6	5.9	1.6
Nitrogen	6.8	3.2	14	3.2	28	3.2	27	3.2
Methane	14	0.0032	4.1	0.0032	8.3	0.0032	5.9	0.0032
Carbon Monoxide	0.18	0.0032	0.26	0.0032	0.13	0.0032	0.16	0.0032

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

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Reviewed/Approved By: _____

Mark Johnson /
Mark Johnson
Operations Manager

Date 11/30/17

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AirTECHNOLOGY Laboratories, Inc.

page 1 of 1

Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/15/17
Matrix: Air
Reporting Units: % v/v

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I111506

ASTM D1946								
Lab No.:	I111506-85		I111506-86		I111506-87		I111506-88	
Client Sample I.D.:	GEW 126		GEW 125		GEW 131		GEW 122	
Date/Time Sampled:	11/9/17 13:40		11/9/17 13:51		11/9/17 14:00		11/9/17 14:13	
Date/Time Analyzed:	11/29/17 9:45		11/29/17 10:00		11/29/17 10:15		11/29/17 10:29	
QC Batch No.:	171129GC8A1		171129GC8A1		171129GC8A1		171129GC8A1	
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	3.2		3.2		3.2		3.2	
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	6.9	3.2	28	3.2	19	3.2	16	3.2
Carbon Dioxide	46	0.032	45	0.032	39	0.032	34	0.032
Oxygen/Argon	2.5	1.6	2.1	1.6	ND	1.6	ND	1.6
Nitrogen	24	3.2	20	3.2	21	3.2	36	3.2
Methane	20	0.0032	3.4	0.0032	20	0.0032	12	0.0032
Carbon Monoxide	0.053	0.0032	0.18	0.0032	0.14	0.0032	0.15	0.0032

Results normalized including non-methane hydrocarbons

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RL = Reporting Limit

Reviewed/Approved By: Mark Johnson
Mark Johnson
Operations Manager

Date 11/30/17

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AirTECHNOLOGY Laboratories, Inc.

page 1 of 1

Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/15/17
Matrix: Air
Reporting Units: % v/v

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I111506

ASTM D1946

Lab No.:	I111506-89	I111506-90	I111506-91	I111506-92
Client Sample I.D.:	GEW 124	GEW 121	GEW 123	GEW 22R
Date/Time Sampled:	11/9/17 14:27	11/9/17 14:38	11/9/17 14:47	11/9/17 14:56
Date/Time Analyzed:	11/29/17 10:44	11/29/17 10:58	11/29/17 13:12	11/29/17 13:27
QC Batch No.:	171129GC8A1	171129GC8A1	171129GC8A2	171129GC8A2
Analyst Initials:	AS	AS	AS	AS
Dilution Factor:	3.2	3.2	3.2	3.2
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	0.059	d	0.032	19
Carbon Dioxide	44		0.032	48
Oxygen/Argon	ND		1.6	ND
Nitrogen	ND		3.2	20
Methane	53		0.0032	11
Carbon Monoxide	ND		0.0032	0.091

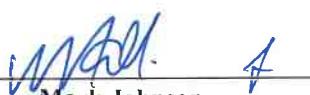
Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 171130GC8A1

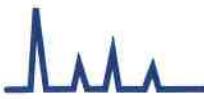
Reviewed/Approved By: _____



Mark Johnson
Operations Manager

Date 11/30/17

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Air TECHNOLOGY Laboratories, Inc.

page 1 of 1

Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/15/17
Matrix: Air
Reporting Units: % v/v

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I111506

ASTM D1946

Lab No.:	I111506-93	I111506-94	I111506-95	I111506-96
Client Sample I.D.:	GEW 132	GEW 118	GEW 120	GEW 117
Date/Time Sampled:	11/9/17 15:16	11/9/17 15:28	11/9/17 15:42	11/9/17 15:54
Date/Time Analyzed:	11/29/17 13:41	11/29/17 13:56	11/29/17 14:10	11/29/17 14:25
QC Batch No.:	171129GC8A2	171129GC8A2	171129GC8A2	171129GC8A2
Analyst Initials:	AS	AS	AS	AS
Dilution Factor:	3.2	3.2	3.2	3.2
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	9.2	3.2	34	3.2
Carbon Dioxide	18	0.032	52	0.032
Oxygen/Argon	10	1.6	2.3	1.6
Nitrogen	61	3.2	8.5	3.2
Methane	1.8	0.0032	1.9	0.0032
Carbon Monoxide	0.050	0.0032	0.075	0.0032
			0.051	0.0032
				0.014
				0.0032

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 171130GC8A1

Reviewed/Approved By: _____


Mark Johnson
Operations Manager

Date 11/30/17

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page 1 of 1

Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/15/17
Matrix: Air
Reporting Units: % v/v

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I111506

ASTM D1946								
Lab No.:	I111506-97	I111506-98	I111506-99	I111506-100				
Client Sample I.D.:	GEW 133	GEW 116	GEW 134	GEW 82R				
Date/Time Sampled:	11/13/17 9:44	11/13/17 9:54	11/13/17 10:05	11/13/17 10:18				
Date/Time Analyzed:	11/29/17 14:40	11/29/17 14:54	11/29/17 15:09	11/29/17 15:23				
QC Batch No.:	171129GC8A2	171129GC8A2	171129GC8A2	171129GC8A2				
Analyst Initials:	AS	AS	AS	AS				
Dilution Factor:	3.0	3.0	3.0	3.0				
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	23	3.0	28	3.0	9.6	3.0	26	3.0
Carbon Dioxide	49	0.030	58	0.030	38	0.030	37	0.030
Oxygen/Argon	ND	1.5	ND	1.5	2.3	1.5	ND	1.5
Nitrogen	15	3.0	4.1	3.0	40	3.0	25	3.0
Methane	11	0.0030	7.7	0.0030	10	0.0030	11	0.0030
Carbon Monoxide	0.11	0.0030	0.12	0.0030	0.045	0.0030	0.096	0.0030

Results normalized including non-methane hydrocarbons

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Reviewed/Approved By: Mark Johnson
Mark Johnson
Operations Manager

Date 11/30/17

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AirTECHNOLOGY Laboratories, Inc.

page 1 of 1

Client: Republic Services
Attn: Nick Bauer
Project Name: Bridgeton Landfill
Project No.: NA
Date Received: 11/15/17
Matrix: Air
Reporting Units: % v/v

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I111506

ASTM D1946

Lab No.:	I111506-101	I111506-102	I111506-103				
Client Sample I.D.:	GEW 155	GEW 135	GEW 136				
Date/Time Sampled:	11/13/17 10:29	11/13/17 10:43	11/13/17 10:55				
Date/Time Analyzed:	11/29/17 15:38	11/29/17 15:52	11/29/17 16:07				
QC Batch No.:	171129GC8A2	171129GC8A2	171129GC8A2				
Analyst Initials:	AS	AS	AS				
Dilution Factor:	3.0	3.0	3.0				
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v			
Hydrogen	ND	d	0.030	18	3.0	20	3.0
Carbon Dioxide	13		0.030	35	0.030	26	0.030
Oxygen/Argon	11		1.5	4.4	1.5	7.7	1.5
Nitrogen	75		3.0	36	3.0	40	3.0
Methane	1.1		0.0030	7.3	0.0030	5.7	0.0030
Carbon Monoxide	0.0079		0.0030	0.089	0.0030	0.054	0.0030

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 171130GC8A1

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QC Batch No: 171117GC8A2

Matrix: Air

Reporting Units: % v/v

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I111506

ASTM D1946
LABORATORY CONTROL SAMPLE SUMMARY

Lab No.:	METHOD BLANK		LCS	LCSD							
Date Analyzed:	11/17/17 14:36		11/17/17 13:46	11/17/17 14:01							
Analyst Initials:	AS		AS	AS							
Dilution Factor:	1.0		1.0	1.0							
ANALYTE	Result % v/v	RL % v/v	SPIKE AMT. % v/v	Result % v/v	% Rec.	Result % v/v	% Rec.	RPD %	Low %Rec	High %Rec	Max. RPD
Hydrogen	ND	1.0	5.0	4.14	83	3.97	79	4.0	70	130	30
Carbon Dioxide	ND	0.010	10	9.06	90	8.72	87	3.8	70	130	30
Oxygen/Argon	ND	0.50	15	15.8	107	15.3	103	3.1	70	130	30
Nitrogen	ND	1.0	70	70.9	101	68.6	98	3.2	70	130	30
Methane	ND	0.0010	0.10	0.102	102	0.102	102	0.4	70	130	30
Carbon Monoxide	ND	0.0010	0.10	0.102	102	0.101	101	0.4	70	130	30

ND = Not Detected (below RL)

RL = Reporting Limit

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QC Batch No: 171118GC8A1
Matrix: Air
Reporting Units: % v/v

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ASTM D1946
LABORATORY CONTROL SAMPLE SUMMARY

Lab No.:	METHOD BLANK		LCS		LCSD						
Date Analyzed:	11/18/17 11:47		11/18/17 10:59		11/18/17 11:16						
Analyst Initials:	VM		VM		VM						
Dilution Factor:	1.0		1.0		1.0						
ANALYTE	Result % v/v	RL % v/v	SPIKE AMT. % v/v	Result % v/v	% Rec.	Result % v/v	% Rec.	RPD %	Low %Rec	High %Rec	Max. RPD
Hydrogen	ND	1.0	5.0	3.89	78	3.95	79	1.7	70	130	30
Carbon Dioxide	ND	0.010	10	8.97	90	9.31	93	3.8	70	130	30
Oxygen/Argon	ND	0.50	15	16.1	109	16.3	110	1.3	70	130	30
Nitrogen	ND	1.0	70	71.9	103	72.8	104	1.3	70	130	30
Methane	ND	0.0010	0.10	0.119	119	0.118	118	0.9	70	130	30
Carbon Monoxide	ND	0.0010	0.10	0.1000	100	0.100	100	0.1	70	130	30

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: _____

Mark Johnson
Mark Johnson
Operations Manager

Date 11/20/17

The cover letter is an integral part of this analytical report



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832

QC Batch No: 171119GC8A1
Matrix: Air
Reporting Units: % v/v

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I111506

ASTM D1946
LABORATORY CONTROL SAMPLE SUMMARY

Lab No.:	METHOD BLANK		LCS		LCSD									
Date Analyzed:	11/19/17 12:39		11/19/17 12:10		11/19/17 12:25									
Analyst Initials:	VM		VM		VM									
Dilution Factor:	1.0		1.0		1.0									
ANALYTE	Result % v/v	RL % v/v	SPIKE AMT. % v/v	Result % v/v	% Rec.	Result % v/v	% Rec.	RPD %	Low %Rec	High %Rec	Max. RPD			
Hydrogen	ND	1.0	5.0	5.88	118	5.76	115	2.0	70	130	30			
Carbon Dioxide	ND	0.020	10	10.1	101	9.69	97	4.2	70	130	30			
Oxygen/Argon	ND	0.50	15	15.8	106	15.5	104	1.9	70	130	30			
Nitrogen	ND	1.0	70	72.1	103	70.8	101	1.9	70	130	30			
Methane	ND	0.0010	0.10	0.105	105	0.105	105	0.3	70	130	30			
Carbon Monoxide	ND	0.0010	0.10	0.103	103	0.104	104	0.5	70	130	30			

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: _____


Mark Johnson
Operations Manager

Date 11/20/17

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AirTECHNOLOGY Laboratories, Inc.

QC Batch No: 171128GC8A1
Matrix: Air
Reporting Units: % v/v

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I111506

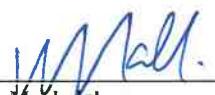
ASTM D1946
LABORATORY CONTROL SAMPLE SUMMARY

Lab No.:	METHOD BLANK		LCS		LCSD						
Date Analyzed:	11/28/17 11:39		11/28/17 10:55		11/28/17 11:10						
Analyst Initials:	AS		AS		AS						
Dilution Factor:	1.0		1.0		1.0						Limits
ANALYTE	Result % v/v	RL % v/v	SPIKE AMT. % v/v	Result % v/v	% Rec.	Result % v/v	% Rec.	RPD %	Low %Rec	High %Rec	Max. RPD
Hydrogen	ND	1.0	5.0	5.77	115	5.45	109	5.7	70	130	30
Carbon Dioxide	ND	0.010	10	10.1	101	9.56	95	5.4	70	130	30
Oxygen/Argon	ND	0.50	15	15.9	107	15.1	102	4.9	70	130	30
Nitrogen	ND	1.0	70	72.0	103	68.5	98	4.9	70	130	30
Methane	ND	0.0010	0.10	0.109	109	0.108	108	1.1	70	130	30
Carbon Monoxide	ND	0.0010	0.10	0.107	107	0.106	106	0.9	70	130	30

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: _____


Mark Johnson
Operations Manager

Date 11/29/17

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AirTECHNOLOGY Laboratories, Inc.

QC Batch No: 171129GC8A1
Matrix: Air
Reporting Units: % v/v

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I111506

ASTM D1946
LABORATORY CONTROL SAMPLE SUMMARY

Lab No.:	METHOD BLANK		LCS	LCSD							
Date Analyzed:	11/29/17 6:08		11/28/17 22:43	11/28/17 22:57							
Analyst Initials:	MJ		VM	VM							
Dilution Factor:	1.0		1.0	1.0							
ANALYTE	Result % v/v	RL % v/v	SPIKE AMT. % v/v	Result % v/v	% Rec.	Result % v/v	% Rec.	RPD %	Low %Rec	High %Rec	Max. RPD
Hydrogen	ND	1.0	5.0	4.93	99	4.94	99	0.2	70	130	30
Carbon Dioxide	ND	0.010	10	9.54	95	9.64	96	1.1	70	130	30
Oxygen/Argon	ND	0.50	15	16.1	108	16.1	108	0.0	70	130	30
Nitrogen	ND	1.0	70	71.6	102	71.6	102	0.0	70	130	30
Methane	ND	0.0010	0.10	0.105	105	0.105	105	0.1	70	130	30
Carbon Monoxide	ND	0.0010	0.10	0.104	104	0.104	104	0.4	70	130	30

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: _____


Mark Johnson
Operations Manager

Date: 11/29/17

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QC Batch No: 171129GC8A2

Matrix: Air

Reporting Units: % v/v

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I111506

ASTM D1946
LABORATORY CONTROL SAMPLE SUMMARY

Lab No.:	METHOD BLANK		LCS	LCSD							
Date Analyzed:	11/29/17 12:57		11/29/17 12:14	11/29/17 12:28							
Analyst Initials:	AS		AS	AS							
Dilution Factor:	1.0		1.0	1.0							
ANALYTE	Result % v/v	RL % v/v	SPIKE AMT. % v/v	Result % v/v	% Rec.	Result % v/v	% Rec.	RPD %	Low %Rec	High %Rec	Max. RPD
Hydrogen	ND	1.0	5.0	4.05	81	4.40	88	8.3	70	130	30
Carbon Dioxide	ND	0.010	10	7.89	79	8.92	89	12.2	70	130	30
Oxygen/Argon	ND	0.50	15	14.6	99	16.5	112	12.4	70	130	30
Nitrogen	ND	1.0	70	64.6	92	73.0	104	12.2	70	130	30
Methane	ND	0.0010	0.10	0.105	105	0.104	104	0.6	70	130	30
Carbon Monoxide	ND	0.0010	0.10	0.104	104	0.103	103	0.9	70	130	30

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: _____


 Mark Johnson
 Operations Manager

Date: 11/29/17

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**AirTECHNOLOGY Laboratories, Inc.**

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QC Batch # 171129GC8A3
Matrix: Air
Units: % v/v

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QC for Low Level Hydrogen Analysis

Lab No.:	Blank		LCS		LCSD			
Date Analyzed:	11/29/2017 18:00		11/29/2017 17:51		11/29/2015 17:56			
Analyst Initials:	MJ		MJ		MJ			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	%Rec	Criteria	%Rec	Criteria	RPD	Criteria
Hydrogen	ND	0.010	105	70-130	103	70-130	1.8	<20

ND = Not Detected (Below RL)

RL = PQL X Dilution Factor

Reviewed/Approved By:


Mark Johnson
Operations Manager

Date: 11/30/17

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AirTECHNOLOGY Laboratories, Inc.

QC Batch # 171130GC8A1
Matrix: Air
Units: % v/v

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I111506

QC for Low Level Hydrogen Analysis

Lab No.:	Blank		LCS		LCSD			
Date Analyzed:	11/30/2017 8:22		11/30/2017 8:12		11/30/2017 8:17			
Analyst Initials:	MJ		MJ		MJ			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	%Rec	Criteria	%Rec	Criteria	RPD	Criteria
Hydrogen	ND	0.010	97	70-130	96	70-130	1.5	<20

ND = Not Detected (Below RL)

RL = PQL X Dilution Factor

Reviewed/Approved By:


Mark Johnson
Operations Manager

Date:

11/30/17

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832

ATTACHMENT E

GAS WELLFIELD DATA

ATTACHMENT E-1

WELLFIELD DATA TABLE

November 2017 Wellfield Monitoring Data - Bridgeton Landfill													
Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	
		(% vol)				°F		scfm		H ₂ O			
GEW-002	11/6/2017 10:52	56.7	39.2	0.0	4.1	98.8	99.1	10.5	9.3	0.0	0.0	-12.8	
GEW-002	11/6/2017 10:59	57.0	39.3	0.0	3.7	103.4	103.5	21.4	18.2	-0.1	-0.1	-12.4	
GEW-002	11/15/2017 11:09	57.7	40.3	0.0	2.0	102.1	102.3	11.5	13.3	-0.3	-0.3	-14.0	
GEW-002	11/20/2017 10:17	55.1	40.1	0.0	4.8	99.2	99.4	10.1	8.4	0.1	0.0	-13.7	
GEW-002	11/20/2017 10:18	55.8	41.1	0.0	3.1	103.3	103.2	13.0	14.4	-0.2	-0.2	-14.0	
GEW-002	11/28/2017 9:40	55.8	39.3	0.0	4.9	107.1	107.2	37.4	37.3	-0.3	-0.4	-13.3	
GEW-003	11/6/2017 11:04	49.6	37.5	0.0	12.9	109.5	109.5	13.5	14.1	-0.1	-0.1	-11.9	
GEW-003	11/6/2017 11:09	49.8	35.1	0.0	15.1	109.2	109.2	25.8	27.4	-0.2	-0.1	-12.3	
GEW-003	11/15/2017 11:15	50.5	38.7	0.0	10.8	110.5	110.3	23.1	21.9	-0.3	-0.3	-13.9	
GEW-003	11/20/2017 10:22	49.7	37.2	0.0	13.1	110.7	110.5	24.9	25.8	-0.1	-0.1	-13.7	
GEW-003	11/28/2017 9:43	48.5	37.2	0.0	14.3	111.4	111.5	26.9	27.6	-0.3	-0.3	-13.4	
GEW-004	11/6/2017 11:13	55.3	39.5	0.0	5.2	113.5	113.5	10.7	7.8	-0.1	-0.1	-12.2	
GEW-004	11/6/2017 11:19	55.5	37.1	0.0	7.4	113.0	113.3	31.7	30.4	-0.1	-0.1	-11.9	
GEW-004	11/15/2017 11:19	55.4	40.5	0.0	4.1	114.8	114.8	26.0	28.9	-0.3	-0.3	-14.0	
GEW-004	11/20/2017 10:26	53.9	39.1	0.0	7.0	115.0	114.8	27.4	28.2	0.0	0.0	-13.7	
GEW-004	11/20/2017 10:27	53.7	40.3	0.0	6.0	114.8	114.8	8.3	8.7	0.0	0.0	-13.7	
GEW-004	11/28/2017 9:46	48.6	37.6	0.0	13.8	116.2	116.1	11.0	0.0	-0.3	-0.3	-13.3	
GEW-005	11/6/2017 13:32	57.4	37.8	0.1	4.7	88.0	87.7	9.2	14.0	0.1	0.1	-12.3	
GEW-005	11/6/2017 13:39	56.9	37.4	0.0	5.7	89.1	89.1	0.0	0.0	0.2	0.2	-12.1	
GEW-005	11/15/2017 9:43	51.5	41.1	0.0	7.4	89.1	88.9	28.3	28.7	-0.2	-0.2	-13.9	
GEW-005	11/20/2017 8:31	52.8	38.8	0.0	8.4	89.3	89.3	30.1	30.2	-0.1	-0.1	-14.1	
GEW-005	11/20/2017 8:33	53.3	37.6	0.0	9.1	89.1	89.3	10.2	8.0	-0.1	-0.1	-14.1	
GEW-005	11/28/2017 8:13	46.9	37.6	0.0	15.5	89.4	89.5	13.2	13.2	-0.3	-0.3	-14.1	
GEW-006	11/6/2017 14:23	57.9	38.3	0.0	3.8	86.5	86.3	0.0	0.0	0.0	0.0	-12.1	
GEW-006	11/6/2017 14:29	58.5	37.5	0.0	4.0	86.3	86.5	0.0	0.0	0.0	0.0	-12.1	
GEW-006	11/15/2017 9:50	55.9	38.9	0.0	5.2	85.1	85.0	14.7	15.0	-0.3	-0.3	-14.1	
GEW-006	11/20/2017 8:39	54.1	38.3	0.0	7.6	85.4	85.4	17.9	17.0	-0.1	-0.1	-14.1	
GEW-006	11/28/2017 8:19	49.9	37.3	0.0	12.8	85.2	85.4	22.4	22.2	-0.3	-0.3	-13.8	
GEW-007	11/2/2017 11:26	55.9	40.5	0.0	3.6	91.5	91.5	6.3	5.6	-0.6	-0.6	-12.6	
GEW-007	11/7/2017 14:26	58.4	40.4	0.0	1.2	85.5	85.4	46.2	46.3	-0.4	-0.4	-9.6	
GEW-007	11/7/2017 14:32	59.2	38.8	0.0	2.0	85.1	85.1	10.2	8.9	-0.4	-0.4	-13.9	
GEW-007	11/16/2017 11:38	58.6	38.6	0.0	2.8	88.0	87.9	12.6	10.9	-0.9	-0.9	-14.0	
GEW-007	11/20/2017 9:05	57.7	39.0	0.0	3.3	85.6	85.4	5.6	8.5	-0.8	-0.8	-14.0	
GEW-007	11/28/2017 8:38	54.5	37.7	0.0	7.8	87.0	87.0	10.5	10.5	-1.1	-1.1	-13.8	
GEW-008	11/2/2017 11:21	53.9	39.6	0.0	6.5	111.5	111.5	14.9	15.8	-0.5	-0.5	-12.3	
GEW-008	11/7/2017 14:39	54.1	42.0	0.0	3.9	109.8	110.0	8.3	10.3	-0.5	-0.4	-12.1	
GEW-008	11/7/2017 14:46	52.9	41.2	0.0	5.9	109.5	109.2	16.6	14.4	-0.4	-0.4	-8.6	
GEW-008	11/16/2017 11:42	54.4	39.7	0.0	5.9	111.7	111.3	14.1	16.3	-0.5	-0.5	-13.9	
GEW-008	11/20/2017 9:09	53.1	41.5	0.0	5.4	110.2	110.5	10.3	12.0	-0.6	-0.6	-14.0	
GEW-008	11/28/2017 8:42	54.7	39.2	0.0	6.1	111.7	111.8	17.4	16.1	-0.7	-0.7	-13.7	
GEW-009	11/2/2017 11:17	51.8	38.3	0.1	9.8	121.8	121.8	28.8	29.6	-0.5	-0.5	-17.7	
GEW-009	11/7/2017 14:52	49.2	40.7	0.0	10.1	120.1	120.2	30.6	28.9	-0.3	-0.3	-10.0	
GEW-009	11/7/2017 14:58	50.7	37.8	0.0	11.5	120.4	120.5	35.7	35.5	-0.3	-0.3	-12.3	

November 2017 Wellfield Monitoring Data - Bridgeton Landfill													
Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	
		(% vol)				°F		scfm		H ₂ O			
GEW-009	11/16/2017 11:46	49.1	40.0	0.0	10.9	119.9	120.1	8.7	17.3	-0.4	-0.4	-18.5	
GEW-009	11/20/2017 9:13	48.3	40.0	0.0	11.7	119.9	119.9	35.1	33.7	-0.4	-0.4	-18.5	
GEW-009	11/28/2017 8:46	47.9	39.8	0.0	12.3	119.9	119.9	27.8	26.8	-0.4	-0.5	-19.8	
GEW-010	11/6/2017 9:10	57.2	40.6	0.0	2.2	48.2	48.2	5.0	4.5	-0.7	-0.8	-19.1	
GEW-010	11/6/2017 9:17	57.1	38.9	0.0	4.0	48.1	48.2	4.1	3.9	-0.8	-0.8	-19.1	
GEW-010	11/13/2017 15:41	51.0	49.0	0.0	0.0	60.9	61.0	4.2	3.2	-0.3	-0.3	-18.9	
GEW-010	11/20/2017 9:05	57.7	38.2	0.1	4.0	52.3	52.4	6.2	6.2	-0.4	-0.4	-19.6	
GEW-010	11/27/2017 9:15	57.5	39.6	0.0	2.9	61.8	61.8	6.0	5.8	-0.5	-0.5	-21.5	
GEW-013A	11/15/2017 14:37	11.5	31.3	7.2	50.0	119.7	119.4	117.9	118.7	-3.0	-3.1	-15.1	
GEW-013A	11/15/2017 14:38	10.8	34.6	7.1	47.5	119.7	119.4	120.6	116.9	-2.9	-3.1	-15.6	
GEW-013A	11/29/2017 15:13	8.9	39.7	6.2	45.2	115.1	115.0	120.8	122.2	-3.3	-3.2	-16.5	
GEW-013A	11/29/2017 15:14	9.4	36.4	6.4	47.8	114.3	114.8	119.6	120.8	-3.1	-3.2	-15.6	
GEW-015	11/1/2017 14:22	0.5	52.7	0.0	46.8	61.2	60.9	7.5	7.5	1.4	1.4	-17.8	
GEW-015	11/1/2017 14:27	0.4	54.0	0.0	45.6	136.2	143.5	4.6	4.1	-0.2	-0.2	-17.8	
GEW-015	11/22/2017 14:00	0.5	50.6	0.0	48.9	177.5	177.0	7.0	6.5	-0.2	-0.2	-21.0	
GEW-015	11/22/2017 14:02	0.4	52.5	0.0	47.1	183.1	182.7	7.8	7.8	-0.8	-0.8	-19.1	
GEW-016R	11/15/2017 10:32	4.6	49.5	0.3	45.6	182.8	183.3	NFD	NFD	-19.6	-19.6	-19.6	
GEW-016R	11/15/2017 10:34	4.6	51.6	0.2	43.6	183.3	183.3	NFD	NFD	-18.7	-18.6	-18.8	
GEW-016R	11/22/2017 14:22	4.8	45.1	0.3	49.8	181.5	181.5	NFD	NFD	-19.8	-19.8	-19.9	
GEW-016R	11/22/2017 14:23	4.6	43.1	0.3	52.0	181.8	181.9	NFD	NFD	-20.0	-20.0	-20.1	
GEW-018B	11/1/2017 15:22	6.3	31.4	8.2	54.1	171.0	171.6	11.8	12.8	-17.8	-17.7	-18.3	
GEW-018B	11/1/2017 15:25	3.8	30.6	9.6	56.0	151.3	150.5	2.7	2.9	-4.7	-4.7	-18.2	
GEW-018B	11/28/2017 11:05	0.3	7.2	17.6	74.9	119.4	119.4	23.0	23.7	-4.0	-4.0	-20.4	
GEW-018B	11/28/2017 11:07	0.4	8.0	16.5	75.1	109.7	108.1	5.1	5.1	-0.2	-0.2	-19.7	
GEW-018B	11/29/2017 13:46	0.6	29.7	7.3	62.4	159.4	159.4	3.3	3.2	-0.6	-0.7	-21.3	
GEW-018B	11/29/2017 13:48	0.9	39.6	4.8	54.7	150.6	150.2	1.8	2.1	-0.1	-0.2	-21.6	
GEW-022R	11/9/2017 14:52	2.2	52.5	4.3	41.0	63.7	63.7	5.3	6.0	-17.7	-17.7	-18.2	
GEW-022R	11/9/2017 14:57	2.1	48.5	4.6	44.8	60.8	60.9	8.5	8.1	-12.1	-11.7	-18.2	
GEW-022R	11/28/2017 15:24	2.1	45.6	5.2	47.1	92.5	92.5	3.2	5.7	-9.5	-9.5	-20.3	
GEW-022R	11/28/2017 15:25	1.9	47.2	5.5	45.4	92.4	92.4	7.5	6.0	-9.6	-9.6	-20.1	
GEW-038	11/6/2017 14:34	1.0	52.7	1.3	45.0	51.3	51.3	1.2	2.1	-0.6	-0.6	-19.4	
GEW-038	11/6/2017 14:40	0.7	53.2	1.4	44.7	50.5	50.5	3.5	3.3	-0.7	-0.7	-19.4	
GEW-038	11/14/2017 10:54	1.5	61.1	0.0	37.4	54.9	54.9	4.2	3.4	-0.2	-0.2	-18.5	
GEW-038	11/20/2017 9:56	1.0	55.9	0.0	43.1	58.5	58.5	2.1	2.4	0.5	0.5	-19.3	
GEW-038	11/20/2017 9:58	0.8	57.9	0.0	41.3	58.4	58.4	7.5	8.5	-3.6	-3.8	-19.3	
GEW-038	11/27/2017 10:41	0.6	34.3	9.0	56.1	71.1	71.3	2.6	4.0	-7.8	-7.8	-18.6	
GEW-038	11/27/2017 10:43	0.4	35.1	9.2	55.3	71.6	71.6	1.2	2.0	-5.3	-5.3	-19.1	
GEW-039	11/6/2017 15:04	47.3	49.3	0.0	3.4	90.8	91.0	22.1	21.0	-0.6	-0.8	-18.3	
GEW-039	11/6/2017 15:10	47.3	47.3	0.0	5.4	91.5	91.5	22.4	24.7	-0.7	-0.7	-19.7	
GEW-039	11/14/2017 11:04	46.2	53.8	0.0	0.0	92.9	92.9	15.4	13.8	-0.5	-0.6	-18.1	
GEW-039	11/20/2017 10:08	46.1	49.1	0.0	4.8	96.5	96.5	26.2	25.3	-0.7	-0.4	-19.1	
GEW-039	11/27/2017 10:53	46.6	50.6	0.0	2.8	106.5	106.5	22.1	25.0	-0.6	-0.5	-22.2	
GEW-040	11/9/2017 9:52	56.6	40.8	0.0	2.6	52.9	53.0	0.0	7.7	-0.5	-0.5	-14.2	

November 2017 Wellfield Monitoring Data - Bridgeton Landfill													
Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	
		(% vol)				°F		scfm		H ₂ O			
GEW-040	11/9/2017 9:57	55.6	40.2	0.0	4.2	53.2	53.2	6.5	9.2	-0.6	-0.6	-14.2	
GEW-040	11/15/2017 10:38	51.4	42.6	0.0	6.0	57.3	57.3	16.9	16.6	-0.6	-0.6	-13.9	
GEW-040	11/20/2017 9:41	52.9	40.7	0.0	6.4	52.4	52.3	0.0	0.0	-0.5	-0.5	-13.9	
GEW-040	11/28/2017 9:10	55.2	42.0	0.0	2.8	62.8	62.8	9.6	9.6	-0.5	-0.6	-14.2	
GEW-041R	11/9/2017 9:41	55.5	38.9	0.0	5.6	99.6	99.4	12.2	11.5	-0.2	-0.2	-14.2	
GEW-041R	11/9/2017 9:47	57.7	40.8	0.0	1.5	99.1	99.1	21.8	22.7	-0.1	-0.1	-14.2	
GEW-041R	11/15/2017 10:43	58.2	39.9	0.1	1.8	99.9	99.9	13.9	13.4	-0.2	-0.2	-14.1	
GEW-041R	11/20/2017 9:45	53.4	40.4	0.0	6.2	98.6	98.4	12.2	13.4	-0.1	-0.1	-13.9	
GEW-041R	11/28/2017 9:14	55.7	39.4	0.0	4.9	99.2	99.1	0.0	0.0	-0.2	-0.2	-13.7	
GEW-042R	11/9/2017 9:24	53.5	46.0	0.0	0.5	95.8	95.8	0.0	4.8	-0.3	-0.3	-13.9	
GEW-042R	11/9/2017 9:30	54.7	42.1	0.0	3.2	96.2	96.2	6.9	6.3	-0.3	-0.3	-14.2	
GEW-042R	11/15/2017 10:46	58.0	38.5	0.0	3.5	95.8	95.8	20.4	20.7	-0.3	-0.4	-13.8	
GEW-042R	11/20/2017 9:49	56.9	39.2	0.0	3.9	94.3	94.6	24.3	24.6	0.0	0.0	-13.8	
GEW-042R	11/20/2017 9:51	55.5	41.3	0.0	3.2	95.3	95.4	20.4	20.4	-0.2	-0.2	-13.8	
GEW-042R	11/28/2017 9:18	56.6	38.8	0.0	4.6	97.9	97.7	10.5	9.7	-0.4	-0.4	-13.8	
GEW-043R	11/9/2017 10:09	54.3	43.8	0.0	1.9	117.9	118.1	34.4	34.7	-0.3	-0.3	-14.3	
GEW-043R	11/9/2017 10:15	54.1	43.1	0.0	2.8	118.4	118.4	9.5	12.0	-0.3	-0.3	-14.5	
GEW-043R	11/15/2017 10:50	56.7	40.7	0.0	2.6	117.6	117.6	33.7	33.7	-0.6	-0.6	-13.9	
GEW-043R	11/15/2017 10:51	56.0	42.4	0.0	1.6	117.3	117.1	13.2	15.0	-0.6	-0.6	-14.4	
GEW-043R	11/20/2017 9:55	54.9	41.4	0.0	3.7	116.8	116.8	0.0	0.0	-0.1	-0.1	-14.1	
GEW-043R	11/20/2017 9:57	54.9	41.7	0.0	3.4	117.6	117.3	0.0	0.0	-0.1	-0.1	-13.8	
GEW-043R	11/28/2017 9:21	55.0	40.6	0.0	4.4	118.1	118.1	36.7	36.7	-0.6	-0.6	-14.0	
GEW-044	11/9/2017 10:21	56.0	42.4	0.0	1.6	82.6	82.8	6.3	6.3	-0.2	-0.2	-13.9	
GEW-044	11/9/2017 10:26	56.1	39.9	0.0	4.0	82.8	82.8	7.5	6.9	-0.2	-0.2	-13.5	
GEW-044	11/15/2017 10:56	57.9	41.1	0.0	1.0	80.7	81.0	8.0	7.5	-0.4	-0.4	-13.9	
GEW-044	11/20/2017 10:01	53.7	41.4	0.0	4.9	78.9	78.7	9.0	9.0	0.0	0.0	-13.7	
GEW-044	11/20/2017 10:03	55.6	39.7	0.0	4.7	79.4	79.4	0.0	0.0	0.0	0.0	-14.6	
GEW-044	11/21/2017 9:40	56.3	41.1	0.0	2.6	77.5	77.7	0.0	0.0	-0.6	-0.6	-13.8	
GEW-044	11/28/2017 9:25	54.7	40.6	0.0	4.7	85.6	85.6	33.3	33.5	-0.5	-0.5	-13.7	
GEW-045R	11/6/2017 11:26	56.8	39.7	0.0	3.5	80.7	80.5	8.0	8.0	0.1	0.1	-12.2	
GEW-045R	11/6/2017 11:32	55.9	39.7	0.0	4.4	81.7	81.7	9.0	9.0	-0.1	-0.1	-12.2	
GEW-045R	11/15/2017 11:01	57.5	39.9	0.0	2.6	81.6	81.7	8.5	8.5	-0.2	-0.2	-14.1	
GEW-045R	11/20/2017 10:07	56.4	39.5	0.0	4.1	82.7	82.8	13.6	12.4	0.1	0.1	-13.8	
GEW-045R	11/20/2017 10:08	55.5	41.7	0.0	2.8	84.0	84.0	10.8	10.8	-0.2	-0.2	-13.7	
GEW-045R	11/28/2017 9:29	56.6	39.0	0.0	4.4	87.7	87.7	11.3	11.6	-0.6	-0.6	-13.5	
GEW-046R	11/6/2017 10:42	54.0	40.9	0.0	5.1	94.6	94.6	34.9	34.8	-0.2	-0.2	-12.2	
GEW-046R	11/6/2017 10:48	55.4	37.8	0.0	6.8	94.9	94.9	19.6	18.6	-0.1	-0.1	-12.2	
GEW-046R	11/15/2017 11:05	53.3	41.0	0.0	5.7	95.9	96.0	9.7	9.3	-0.3	-0.3	-13.9	
GEW-046R	11/20/2017 10:12	54.7	40.9	0.0	4.4	96.2	96.5	8.4	7.4	0.0	0.0	-13.6	
GEW-046R	11/20/2017 10:13	54.6	40.4	0.0	5.0	96.3	96.5	8.4	7.9	-0.1	0.0	-13.7	
GEW-046R	11/28/2017 9:36	55.6	38.8	0.0	5.6	97.0	96.7	27.2	27.3	-0.2	-0.1	-13.5	
GEW-047R	11/6/2017 11:37	56.3	40.3	0.0	3.4	56.4	56.5	8.2	8.2	-0.1	-0.1	-12.2	
GEW-047R	11/6/2017 11:45	56.7	40.0	0.0	3.3	57.0	57.3	46.3	46.2	-0.2	-0.2	-12.2	

November 2017 Wellfield Monitoring Data - Bridgeton Landfill													
Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	
		(% vol)				°F		scfm		H ₂ O			
GEW-047R	11/15/2017 9:36	56.3	40.4	0.0	3.3	55.5	55.5	100.2	100.2	-2.1	-2.1	-14.2	
GEW-047R	11/15/2017 9:39	56.6	41.5	0.0	1.9	55.5	55.5	34.3	34.3	-0.1	-0.1	-14.0	
GEW-047R	11/16/2017 9:35	55.1	40.4	0.0	4.5	49.6	49.6	9.2	9.7	-0.2	-0.2	-14.5	
GEW-047R	11/20/2017 8:26	55.0	41.7	0.0	3.3	95.5	95.8	0.0	4.9	0.0	0.0	-14.1	
GEW-047R	11/20/2017 8:27	54.9	41.6	0.0	3.5	97.0	97.1	17.0	17.5	0.0	-0.1	-14.3	
GEW-047R	11/28/2017 8:10	52.0	39.9	0.0	8.1	103.8	103.9	32.2	31.8	-0.3	-0.3	-14.1	
GEW-048	11/6/2017 13:43	58.5	38.5	0.0	3.0	99.9	99.9	16.2	12.6	0.0	0.0	-7.0	
GEW-048	11/6/2017 13:51	57.7	36.7	0.0	5.6	100.3	100.4	0.0	0.0	0.0	0.0	-8.3	
GEW-048	11/15/2017 9:47	58.4	39.2	0.0	2.4	100.6	100.6	19.5	12.5	-0.5	-0.5	-12.1	
GEW-048	11/20/2017 8:36	57.6	38.7	0.0	3.7	99.6	99.6	13.1	6.2	-0.3	-0.3	-6.5	
GEW-048	11/28/2017 8:16	55.7	38.2	0.0	6.1	100.1	100.1	17.2	16.9	-0.6	-0.6	-7.8	
GEW-049	11/6/2017 14:10	57.9	37.4	0.0	4.7	105.3	105.7	0.0	0.0	0.0	0.0	-0.1	
GEW-049	11/6/2017 14:15	56.9	36.8	0.0	6.3	105.5	105.5	0.0	0.0	-0.1	-0.1	-0.5	
GEW-049	11/15/2017 10:06	55.0	38.7	0.0	6.3	106.5	106.4	18.8	19.2	-0.3	-0.3	-14.0	
GEW-049	11/20/2017 8:52	55.2	38.3	0.0	6.5	105.2	105.2	27.6	27.8	-0.2	-0.2	-14.3	
GEW-049	11/28/2017 8:29	51.8	36.7	0.0	11.5	105.7	105.7	12.7	13.3	-0.4	-0.4	-13.8	
GEW-050	11/6/2017 14:33	58.2	37.9	0.0	3.9	103.0	103.0	30.9	29.4	0.0	0.0	-6.8	
GEW-050	11/6/2017 14:39	58.2	37.5	0.0	4.3	103.3	103.3	16.6	16.6	-0.1	-0.1	-4.5	
GEW-050	11/15/2017 9:57	58.5	37.1	0.0	4.4	104.1	104.1	27.2	29.6	-0.3	-0.3	-5.9	
GEW-050	11/20/2017 8:48	56.8	37.8	0.0	5.4	103.3	103.1	28.1	28.8	-0.2	-0.2	-6.9	
GEW-050	11/28/2017 8:25	53.7	36.3	0.0	10.0	104.3	104.3	16.2	13.9	-0.4	-0.4	-7.9	
GEW-051	11/6/2017 14:45	55.9	39.8	0.0	4.3	121.1	121.3	39.0	37.9	0.1	0.1	-12.2	
GEW-051	11/6/2017 14:51	56.3	38.8	0.0	4.9	120.7	120.7	0.0	0.0	0.1	0.1	-12.3	
GEW-051	11/15/2017 10:09	53.6	38.9	0.0	7.5	122.1	121.9	25.2	26.4	-0.4	-0.4	-13.8	
GEW-051	11/20/2017 8:57	55.7	38.9	0.0	5.4	120.5	120.5	11.3	13.7	-0.1	-0.1	-14.1	
GEW-051	11/28/2017 8:32	55.7	37.5	0.0	6.8	122.1	122.1	33.1	31.5	-0.6	-0.6	-13.8	
GEW-052	11/7/2017 14:13	53.0	37.4	0.1	9.5	111.1	111.0	28.3	29.1	-0.2	-0.2	-11.1	
GEW-052	11/7/2017 14:19	52.9	36.1	0.0	11.0	111.0	111.0	21.0	21.0	-0.2	-0.2	-8.6	
GEW-052	11/15/2017 10:01	51.4	38.0	0.0	10.6	111.5	111.4	14.3	14.3	-0.3	-0.3	-13.8	
GEW-052	11/20/2017 9:01	49.9	38.0	0.0	12.1	111.0	111.0	28.0	28.3	-0.2	-0.2	-14.6	
GEW-052	11/28/2017 8:35	47.5	38.0	0.0	14.5	111.0	111.0	23.4	22.3	-0.4	-0.4	-13.8	
GEW-053	11/9/2017 9:09	48.6	44.8	0.0	6.6	121.3	120.7	8.2	10.6	0.1	0.1	-14.2	
GEW-053	11/9/2017 9:16	48.3	44.3	0.0	7.4	122.6	123.1	19.7	17.7	0.1	0.1	-14.2	
GEW-053	11/15/2017 10:13	52.3	39.3	0.0	8.4	115.5	116.0	0.0	0.0	0.0	0.0	-14.1	
GEW-053	11/15/2017 10:15	49.9	43.3	0.0	6.8	122.2	122.4	26.5	25.8	-0.1	0.0	-13.9	
GEW-053	11/16/2017 9:00	51.3	40.8	0.0	7.9	130.9	130.9	23.0	23.5	-0.2	-0.2	-14.4	
GEW-053	11/20/2017 9:19	49.9	39.5	0.0	10.6	130.6	130.6	0.0	0.0	0.2	0.2	-14.0	
GEW-053	11/20/2017 9:20	49.4	42.9	0.0	7.7	134.7	134.5	0.0	0.0	0.1	0.1	-14.1	
GEW-053	11/21/2017 9:25	50.8	44.0	0.0	5.2	136.8	136.8	35.3	35.8	-0.6	-0.6	-13.8	
GEW-053	11/21/2017 9:26	50.8	43.8	0.0	5.4	137.1	137.1	8.9	16.6	-0.6	-0.6	-14.1	
GEW-053	11/28/2017 8:50	50.9	39.3	0.0	9.8	136.5	136.5	7.6	12.7	-0.2	-0.2	-13.7	
GEW-053	11/28/2017 8:52	50.9	41.9	0.0	7.2	136.5	136.4	11.1	12.1	-0.2	-0.3	-13.8	
GEW-054	11/9/2017 8:25	51.8	45.7	0.0	2.5	142.9	142.9	49.9	38.2	-3.8	-3.8	-15.0	

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Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	
		(% vol)				°F		scfm		H ₂ O			
GEW-054	11/9/2017 8:32	51.6	41.4	0.0	7.0	143.2	143.2	46.2	42.0	-3.8	-3.8	-15.0	
GEW-054	11/15/2017 10:22	55.6	39.3	0.0	5.1	141.5	141.5	41.5	41.5	-3.9	-3.9	-14.9	
GEW-054	11/15/2017 10:24	53.7	42.4	0.0	3.9	141.9	141.9	40.5	35.2	-4.2	-4.2	-13.8	
GEW-054	11/16/2017 8:54	54.0	41.3	0.0	4.7	141.9	141.9	42.8	39.7	-4.3	-4.3	-15.6	
GEW-054	11/16/2017 8:56	53.6	41.6	0.0	4.8	142.0	141.9	43.7	41.7	-4.3	-4.3	-14.3	
GEW-054	11/20/2017 9:26	54.2	38.5	0.0	7.3	141.2	141.2	38.2	36.0	-3.8	-3.9	-13.8	
GEW-054	11/20/2017 9:28	53.1	41.2	0.0	5.7	141.2	141.2	37.3	40.5	-3.8	-3.8	-15.3	
GEW-054	11/28/2017 8:57	54.3	39.0	0.0	6.7	142.2	142.1	32.6	39.5	-4.2	-4.1	-14.2	
GEW-054	11/28/2017 8:58	53.2	41.3	0.0	5.5	142.0	142.1	50.0	45.0	-4.2	-4.2	-14.5	
GEW-055	11/9/2017 8:58	52.1	40.5	0.1	7.3	132.0	132.0	0.0	7.2	-0.5	-0.5	-14.2	
GEW-055	11/9/2017 9:04	51.1	44.7	0.1	4.1	131.9	131.7	11.8	9.8	-0.5	-0.5	-14.3	
GEW-055	11/15/2017 10:33	51.9	42.2	0.1	5.8	114.8	114.8	12.6	11.3	-0.5	-0.5	-14.0	
GEW-055	11/15/2017 10:34	51.8	43.1	0.1	5.0	113.2	113.0	9.1	11.0	-0.4	-0.4	-13.8	
GEW-055	11/20/2017 9:36	48.8	39.5	0.0	11.7	130.7	130.6	0.0	0.0	0.1	0.1	-13.8	
GEW-055	11/20/2017 9:38	48.3	40.9	0.0	10.8	130.4	130.4	0.0	0.0	0.1	0.1	-13.8	
GEW-055	11/21/2017 9:30	49.9	41.0	0.0	9.1	125.0	124.8	22.0	21.8	-0.3	-0.3	-13.8	
GEW-055	11/28/2017 9:05	50.6	39.6	0.0	9.8	108.7	109.2	8.3	8.3	0.1	0.1	-13.8	
GEW-055	11/28/2017 9:07	49.6	42.2	0.0	8.2	132.6	132.9	11.8	11.8	-0.4	-0.4	-13.9	
GEW-056R	11/6/2017 9:51	31.9	47.0	0.0	21.1	76.6	76.4	3.9	5.1	-0.6	-0.6	-19.5	
GEW-056R	11/6/2017 9:57	32.9	45.1	0.0	22.0	76.1	76.1	3.9	4.4	-0.7	-0.7	-19.4	
GEW-056R	11/13/2017 15:52	28.3	56.7	0.0	15.0	79.1	79.0	5.8	5.1	-0.4	-0.4	-19.0	
GEW-056R	11/20/2017 9:16	30.7	50.3	0.0	19.0	78.7	78.7	2.0	2.3	-0.5	-0.5	-19.5	
GEW-056R	11/27/2017 9:25	29.5	51.9	0.0	18.6	96.5	96.5	3.0	2.5	-0.5	-0.5	-21.0	
GEW-057B	11/15/2017 9:47	5.7	50.8	0.0	43.5	55.5	55.5	7.9	6.9	-11.8	-11.8	-12.1	
GEW-057B	11/21/2017 14:25	6.3	46.9	0.3	46.5	54.8	54.7	16.6	13.3	-16.6	-17.1	-16.7	
GEW-057R	11/8/2017 15:11	0.2	1.5	20.1	78.2	68.6	68.8	1.2	1.7	-10.0	-10.0	-10.4	
GEW-057R	11/8/2017 15:12	0.1	1.4	20.2	78.3	69.5	69.5	1.2	1.2	-9.7	-9.7	-10.2	
GEW-057R	11/21/2017 14:28	1.5	20.2	14.2	64.1	54.2	54.2	3.4	2.1	-16.1	-16.0	-16.2	
GEW-057R	11/21/2017 14:29	1.0	10.5	16.9	71.6	54.2	54.2	2.1	2.1	-16.5	-16.5	-16.8	
GEW-058	11/8/2017 11:10	2.5	39.0	2.6	55.9	66.0	66.1	8.9	7.9	-2.6	-2.4	-19.2	
GEW-058	11/8/2017 11:20	3.2	31.9	2.9	62.0	71.8	71.6	5.6	6.4	-1.5	-1.5	-19.1	
GEW-058	11/21/2017 11:04	1.6	44.7	1.8	51.9	64.9	64.9	12.8	10.0	-2.6	-2.5	-21.7	
GEW-058A	11/8/2017 9:51	11.5	25.1	7.3	56.1	64.4	64.5	19.5	19.5	-1.5	-1.5	-19.8	
GEW-058A	11/8/2017 10:50	12.2	24.8	6.4	56.6	67.5	67.5	1.2	1.7	-1.2	-1.2	-19.5	
GEW-058A	11/21/2017 11:00	3.9	25.0	7.0	64.1	66.2	66.1	23.8	23.8	-0.4	-0.4	-22.1	
GEW-058A	11/21/2017 11:01	2.0	22.9	7.2	67.9	65.2	65.2	23.2	23.5	-0.4	-0.4	-22.6	
GEW-059R	11/7/2017 11:09	16.4	46.5	0.0	37.1	161.1	161.1	8.4	7.4	-18.1	-17.9	-18.3	
GEW-059R	11/7/2017 11:15	16.3	46.3	0.0	37.4	160.2	160.3	8.9	7.5	-17.9	-17.7	-18.3	
GEW-059R	11/21/2017 10:05	15.7	45.5	0.0	38.8	158.5	158.5	2.8	3.3	-18.9	-18.8	-19.2	
GEW-059R	11/21/2017 10:06	15.1	48.1	0.0	36.8	159.0	158.6	11.0	11.6	-19.4	-19.8	-20.2	
GEW-067A	11/29/2017 14:41	7.4	46.7	0.0	45.9	60.2	60.2	5.0	8.2	0.0	-0.1	0.1	
GEW-067A	11/29/2017 14:44	3.9	57.7	0.0	38.4	61.0	61.1	5.0	7.7	0.0	0.0	0.1	
GEW-067A	11/30/2017 13:51	3.4	36.4	4.8	55.4	151.7	151.7	7.2	6.0	-0.4	-0.4	-20.7	

November 2017 Wellfield Monitoring Data - Bridgeton Landfill													
Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	
		(% vol)				°F		scfm		H ₂ O			
GEW-067A	11/30/2017 13:52	3.4	37.3	4.8	54.5	138.3	136.5	13.3	6.6	-0.2	-0.2	-20.4	
GEW-068A	11/15/2017 10:05	15.4	47.1	1.7	35.8	178.7	178.6	29.5	28.5	-18.6	-18.6	-19.8	
GEW-068A	11/15/2017 10:06	14.5	52.3	1.5	31.7	179.7	179.7	27.0	30.0	-18.6	-18.6	-19.9	
GEW-068A	11/22/2017 11:20	15.9	44.1	1.8	38.2	171.0	171.0	26.5	25.6	-18.9	-18.9	-19.8	
GEW-068A	11/22/2017 11:21	14.8	47.0	1.6	36.6	169.5	169.5	27.1	24.3	-20.4	-19.9	-21.5	
GEW-078R	11/15/2017 10:39	12.4	51.0	0.0	36.6	156.9	156.9	8.1	8.4	-19.1	-18.9	-19.4	
GEW-078R	11/15/2017 10:39	13.0	51.8	0.0	35.2	157.3	157.3	9.1	8.6	-19.3	-19.1	-19.4	
GEW-078R	11/28/2017 10:31	13.8	43.6	0.0	42.6	161.6	162.0	9.2	7.9	-20.2	-20.0	-20.6	
GEW-078R	11/28/2017 10:32	13.6	45.5	0.0	40.9	162.4	162.0	7.9	8.7	-19.2	-19.2	-19.3	
GEW-081	11/15/2017 10:45	0.4	44.2	5.2	50.2	59.7	59.7	4.7	3.3	-19.3	-19.3	-19.3	
GEW-081	11/15/2017 10:46	0.5	57.0	4.1	38.4	59.4	59.3	4.2	4.0	-19.3	-19.3	-19.4	
GEW-081	11/28/2017 15:04	0.3	22.5	13.3	63.9	79.8	79.8	4.9	2.2	-20.5	-20.4	-20.8	
GEW-081	11/28/2017 15:06	0.2	21.2	13.5	65.1	80.0	80.0	5.6	3.5	-20.5	-20.5	-20.9	
GEW-082R	11/13/2017 10:13	10.3	43.4	0.0	46.3	174.7	174.2	2.1	3.1	-16.8	-16.9	-17.6	
GEW-082R	11/13/2017 10:19	11.4	40.9	0.0	47.7	167.6	168.1	5.7	5.1	-16.9	-16.9	-17.8	
GEW-082R	11/28/2017 11:29	11.6	41.3	0.0	47.1	176.4	176.4	3.2	2.4	-18.6	-18.6	-19.7	
GEW-082R	11/28/2017 11:30	11.4	42.6	0.0	46.0	177.5	176.9	4.8	3.2	-18.6	-18.7	-20.2	
GEW-086	11/9/2017 15:20	18.6	38.6	1.6	41.2	70.0	70.0	8.5	8.6	-0.4	-0.4	-19.1	
GEW-086	11/9/2017 15:26	18.8	38.7	1.7	40.8	69.5	69.5	8.6	8.3	-0.4	-0.4	-19.0	
GEW-086	11/29/2017 15:05	4.3	55.0	0.3	40.4	65.6	66.0	3.8	2.7	0.0	0.0	0.2	
GEW-086	11/29/2017 15:06	4.0	55.4	0.1	40.5	67.0	67.1	2.4	2.4	0.0	0.0	0.1	
GEW-086	11/30/2017 14:04	20.9	39.5	1.3	38.3	101.8	101.8	15.2	14.4	-1.0	-1.0	-21.4	
GEW-087	11/15/2017 14:42	4.6	20.6	9.0	65.8	119.7	119.7	NFD		-18.9	-18.9	-19.1	
GEW-087	11/15/2017 14:42	4.5	17.4	8.8	69.3	119.7	119.7	NFD		-18.9	-18.9	-19.0	
GEW-087	11/22/2017 13:36	5.2	10.1	11.5	73.2	128.6	128.4	NFD		-20.6	-20.6	-20.6	
GEW-087	11/22/2017 13:37	5.0	13.1	11.1	70.8	127.2	127.0	NFD		-20.9	-20.9	-21.0	
GEW-088	11/30/2017 14:00	4.7	44.7	0.2	50.4	190.9	190.9	52.9	54.3	-0.2	-0.3	-20.7	
GEW-088	11/30/2017 14:01	4.5	47.6	0.1	47.8	190.9	190.9	55.1	55.1	-0.3	-0.3	-19.7	
GEW-090	11/9/2017 15:04	21.0	45.7	0.0	33.3	157.3	157.3	8.8	7.5	-18.4	-18.5	-18.4	
GEW-090	11/9/2017 15:11	20.5	46.8	0.0	32.7	156.9	156.9	4.2	5.8	-18.5	-18.6	-18.4	
GEW-090	11/29/2017 14:58	20.2	45.9	0.1	33.8	161.1	161.2	16.5	11.7	-20.5	-20.3	-21.0	
GEW-090	11/29/2017 15:00	19.5	47.4	0.0	33.1	162.6	162.7	11.4	5.9	-20.0	-20.0	-20.6	
GEW-091	11/15/2017 9:19	3.6	56.2	0.0	40.2	185.7	185.8	19.3	20.4	-19.6	-19.6	-20.1	
GEW-091	11/15/2017 9:20	3.2	59.8	0.0	37.0	185.7	185.1	26.1	24.7	-20.0	-19.9	-20.1	
GEW-091	11/29/2017 14:49	4.5	54.6	0.0	40.9	166.6	166.6	53.1	52.4	-21.0	-20.8	-21.0	
GEW-091	11/29/2017 14:50	4.5	54.4	0.0	41.1	166.6	166.1	51.2	50.5	-21.0	-20.9	-21.0	
GEW-100	11/15/2017 10:18	0.9	57.9	4.0	37.2	56.3	56.4	6.8	1.7	-19.3	-19.3	-20.0	
GEW-100	11/15/2017 10:19	0.9	59.8	3.9	35.4	56.4	56.3	2.0	2.6	-19.3	-19.4	-19.9	
GEW-100	11/22/2017 11:31	1.9	49.9	4.5	43.7	54.5	55.0	5.2	4.8	-21.3	-21.0	-21.2	
GEW-100	11/22/2017 11:35	0.9	52.2	3.3	43.6	57.8	57.7	4.1	3.9	-18.9	-18.9	-19.3	
GEW-101	11/15/2017 10:10	11.1	40.8	9.8	38.3	81.4	81.4	91.0	91.9	-11.8	-11.8	-21.2	
GEW-101	11/15/2017 10:13	10.3	39.4	10.2	40.1	74.1	73.9	1.7	6.9	-0.1	-0.2	-19.8	
GEW-101	11/22/2017 11:26	13.1	40.5	6.6	39.8	64.8	64.9	11.5	13.2	-0.3	-0.3	-21.9	

November 2017 Wellfield Monitoring Data - Bridgeton Landfill													
Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	
		(% vol)				°F		scfm		H ₂ O			
GEW-101	11/22/2017 11:27	11.6	45.6	6.3	36.5	65.8	65.8	10.2	15.2	-0.3	-0.3	-23.0	
GEW-102	11/9/2017 9:02	6.4	50.6	0.5	42.5	49.2	49.3	6.3	5.0	-19.5	-19.9	-19.7	
GEW-102	11/9/2017 9:09	6.3	48.2	1.3	44.2	50.2	50.2	6.8	6.6	-18.9	-18.8	-18.8	
GEW-102	11/29/2017 14:37	15.0	46.8	2.0	36.2	62.3	62.3	3.6	3.0	-19.8	-20.2	-19.7	
GEW-104	11/15/2017 9:42	0.7	29.2	10.9	59.2	54.8	54.8	3.4	3.2	-6.0	-5.9	-6.1	
GEW-104	11/15/2017 9:44	0.6	35.2	8.2	56.0	54.7	54.7	1.2	1.2	-5.8	-5.8	-5.7	
GEW-104	11/21/2017 14:15	0.6	23.1	9.6	66.7	55.2	55.1	3.4	3.4	-8.2	-8.2	-8.4	
GEW-104	11/21/2017 14:16	0.4	29.1	8.2	62.3	55.2	55.2	2.1	3.8	-8.4	-8.4	-8.3	
GEW-105	11/21/2017 11:14	16.5	48.4	2.3	32.8	78.9	79.1	4.7	3.7	-1.5	-1.5	-16.2	
GEW-106	11/15/2017 9:30	20.1	53.2	3.8	22.9	55.6	55.5	3.3	3.0	-0.8	-0.9	-6.4	
GEW-106	11/15/2017 9:31	21.9	50.4	3.9	23.8	55.5	55.5	2.8	3.0	-0.7	-0.7	-7.2	
GEW-106	11/21/2017 11:08	14.0	49.3	2.6	34.1	62.3	62.4	4.0	4.0	-1.3	-1.3	-16.2	
GEW-107	11/7/2017 11:19	43.7	41.9	1.7	12.7	53.1	53.1	11.8	12.8	-18.4	-18.3	-18.5	
GEW-107	11/7/2017 11:26	45.2	38.6	1.7	14.5	53.2	53.2	19.1	18.9	-18.2	-18.2	-18.2	
GEW-107	11/21/2017 10:47	0.2	6.2	20.2	73.4	62.4	62.4	7.2	6.1	-24.5	-24.6	-25.0	
GEW-107	11/21/2017 10:48	0.1	0.9	21.2	77.8	62.9	62.9	9.4	2.7	-24.6	-24.0	-24.6	
GEW-108	11/15/2017 9:11	36.4	42.8	0.0	20.8	140.6	140.2	9.3	9.2	-19.6	-19.6	-19.9	
GEW-108	11/15/2017 9:12	35.5	44.0	0.0	20.5	140.6	140.9	13.1	10.8	-20.0	-20.0	-19.9	
GEW-108	11/21/2017 10:16	35.9	43.5	0.0	20.6	141.9	141.6	3.8	13.5	-18.3	-18.0	-18.4	
GEW-108	11/21/2017 10:42	39.2	38.1	0.0	22.7	140.6	142.2	8.0	10.8	-24.8	-24.7	-25.0	
GEW-109	11/6/2017 14:53	36.2	40.6	0.0	23.2	53.4	53.4	5.4	6.3	-6.3	-6.4	-17.4	
GEW-109	11/6/2017 15:00	35.8	40.5	0.0	23.7	52.6	52.6	3.4	3.2	-6.4	-6.4	-18.0	
GEW-109	11/14/2017 11:02	31.8	44.0	0.0	24.2	56.7	56.7	1.9	3.5	-4.9	-4.9	-14.3	
GEW-109	11/20/2017 10:05	32.7	41.1	0.0	26.2	62.1	62.1	2.4	2.9	-5.4	-5.3	-16.1	
GEW-109	11/27/2017 10:51	32.1	41.4	0.0	26.5	78.4	78.3	2.3	3.5	-5.9	-5.8	-19.1	
GEW-110	11/6/2017 9:21	8.8	20.5	14.3	56.4	51.7	51.8	24.2	22.9	0.3	0.3	-19.1	
GEW-110	11/6/2017 9:28	7.8	17.1	14.9	60.2	50.4	50.4	1.2	1.8	-0.1	-0.1	-19.1	
GEW-110	11/13/2017 15:44	16.6	54.4	0.0	29.0	66.1	66.1	17.6	17.8	-0.3	-0.4	-18.9	
GEW-110	11/20/2017 9:08	14.5	50.0	0.0	35.5	55.5	55.6	15.2	13.6	-0.2	-0.1	-19.7	
GEW-110	11/27/2017 9:18	15.9	48.7	0.2	35.2	70.0	70.0	14.0	18.1	-0.2	-0.3	-21.6	
GEW-113	11/15/2017 10:28	7.4	49.1	3.2	40.3	155.2	155.2	21.2	18.3	-7.8	-7.9	-20.3	
GEW-113	11/15/2017 10:30	7.7	49.3	3.2	39.8	155.6	155.6	17.7	18.4	-7.4	-7.4	-20.9	
GEW-113	11/22/2017 14:06	6.3	42.2	3.3	48.2	156.9	156.9	15.3	15.4	-7.7	-7.7	-19.0	
GEW-113	11/22/2017 14:07	6.4	41.4	3.3	48.9	157.3	157.3	17.0	17.8	-8.2	-8.2	-22.2	
GEW-116	11/13/2017 9:50	8.4	65.5	0.2	25.9	187.0	186.9	5.6	7.3	-9.1	-8.8	-20.3	
GEW-116	11/13/2017 9:56	8.1	62.1	0.3	29.5	186.4	186.4	4.6	8.4	-8.5	-8.5	-18.1	
GEW-116	11/28/2017 10:57	7.9	60.7	0.3	31.1	185.7	185.7	4.1	6.3	-7.8	-7.8	-21.0	
GEW-116	11/28/2017 10:58	7.9	62.4	0.3	29.4	185.7	185.7	7.9	7.5	-7.7	-7.5	-19.7	
GEW-117	11/9/2017 15:50	43.1	54.9	0.0	2.0	128.6	127.8	NR	NR	2.7	3.0	-18.9	
GEW-117	11/9/2017 16:00	44.6	53.0	0.0	2.4	126.7	126.7	NR	NR	3.0	2.9	-19.0	
GEW-117	11/10/2017 11:31	41.1	58.0	0.1	0.8	128.6	128.6	NR	NR	-17.2	-17.2	-19.6	
GEW-117	11/28/2017 11:19	43.7	50.5	0.1	5.7	131.7	132.0	NR	NR	-12.3	-12.3	-20.7	
GEW-117	11/28/2017 11:20	42.8	52.2	0.0	5.0	132.9	132.9	NR	NR	-12.3	-12.3	-19.7	

November 2017 Wellfield Monitoring Data - Bridgeton Landfill													
Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	
		(% vol)				°F		scfm		H ₂ O			
GEW-118	11/9/2017 15:23	1.5	35.1	9.5	53.9	179.9	178.0	80.3	80.5	-0.3	-0.2	-18.5	
GEW-118	11/9/2017 15:30	1.8	53.6	3.8	40.8	192.7	191.7	76.9	77.3	-0.5	-0.6	-18.5	
GEW-118	11/28/2017 11:33	1.7	60.6	0.0	37.7	192.9	192.9	80.4	80.5	0.2	0.3	-20.2	
GEW-118	11/28/2017 11:35	2.3	61.0	0.0	36.7	193.0	192.9	80.2	79.9	-0.2	-0.2	-20.2	
GEW-120	11/9/2017 15:38	17.0	54.0	0.0	29.0	162.4	157.3	28.3	28.6	-17.5	-17.5	-18.5	
GEW-120	11/9/2017 15:43	17.7	50.8	0.0	31.5	160.0	159.8	31.8	30.0	-18.0	-17.9	-18.7	
GEW-120	11/28/2017 11:39	16.4	53.8	0.0	29.8	162.4	162.7	27.9	27.9	-19.4	-19.4	-20.5	
GEW-120	11/28/2017 11:40	16.4	53.5	0.0	30.1	162.9	162.5	29.8	27.6	-18.9	-18.6	-19.9	
GEW-121	11/9/2017 14:33	12.2	47.9	0.0	39.9	173.6	173.6	24.1	20.6	-16.5	-16.2	-17.3	
GEW-121	11/9/2017 14:39	11.3	47.9	0.0	40.8	174.7	174.6	29.3	31.7	-17.1	-17.2	-17.3	
GEW-121	11/28/2017 11:43	9.7	46.4	0.1	43.8	171.0	171.0	20.3	20.0	-17.7	-17.2	-18.6	
GEW-121	11/28/2017 11:44	9.6	48.5	0.1	41.8	169.5	169.7	24.5	19.4	-18.0	-17.6	-18.7	
GEW-121	11/28/2017 15:11	9.6	44.1	0.5	45.8	173.1	173.1	17.2	24.2	-17.9	-18.3	-19.2	
GEW-121	11/28/2017 15:12	9.6	46.5	0.3	43.6	173.6	173.6	25.7	28.5	-18.7	-18.9	-19.5	
GEW-122	11/9/2017 14:08	12.4	38.2	0.0	49.4	157.7	157.7	24.5	23.5	-17.3	-17.1	-18.0	
GEW-122	11/9/2017 14:14	11.9	35.6	0.0	52.5	157.7	157.7	19.4	18.2	-17.5	-17.5	-17.9	
GEW-122	11/28/2017 15:00	11.0	36.5	0.6	51.9	156.4	156.4	25.3	25.2	-20.5	-20.5	-21.5	
GEW-122	11/28/2017 15:01	11.0	36.3	0.6	52.1	155.7	155.6	24.8	23.1	-20.5	-20.6	-21.4	
GEW-123	11/9/2017 14:43	8.1	57.7	0.0	34.2	148.4	148.0	3.7	4.8	-0.9	-0.9	-17.9	
GEW-123	11/9/2017 14:48	8.7	50.8	0.0	40.5	148.0	148.0	3.9	2.8	-0.9	-0.8	-18.0	
GEW-123	11/28/2017 15:17	7.4	57.2	0.0	35.4	162.1	162.0	2.5	2.9	-1.0	-1.0	-21.5	
GEW-123	11/28/2017 15:19	11.2	57.6	0.0	31.2	187.1	187.4	4.8	8.0	-10.1	-9.7	-21.1	
GEW-124	11/9/2017 14:22	49.9	43.4	0.2	6.5	64.4	64.4	3.8	3.6	-8.5	-8.4	-17.4	
GEW-124	11/9/2017 14:28	52.0	43.8	0.0	4.2	63.0	63.0	2.7	3.4	-9.2	-9.1	-17.5	
GEW-124	11/28/2017 15:30	53.9	40.7	0.1	5.3	75.2	75.2	3.6	3.0	-20.0	-19.9	-20.3	
GEW-125	11/9/2017 13:46	3.8	48.5	0.8	46.9	184.5	184.5	16.3	20.7	-14.1	-14.1	-18.2	
GEW-125	11/9/2017 13:52	3.4	47.1	0.9	48.6	184.5	185.1	17.6	18.5	-14.1	-14.1	-18.4	
GEW-125	11/28/2017 14:53	4.4	42.2	2.3	51.1	179.7	179.7	20.6	23.5	-15.9	-15.9	-21.4	
GEW-125	11/28/2017 14:54	3.2	44.6	2.2	50.0	180.3	180.3	25.1	25.5	-15.8	-15.8	-21.8	
GEW-126	11/9/2017 13:36	21.4	51.1	0.0	27.5	67.7	67.7	8.0	8.6	-6.7	-6.8	-7.0	
GEW-126	11/9/2017 13:42	21.5	46.9	0.0	31.6	66.6	66.5	9.8	11.9	-6.8	-6.8	-7.2	
GEW-126	11/28/2017 14:38	16.1	54.9	0.1	28.9	86.6	86.5	8.8	9.3	-9.8	-10.4	-10.2	
GEW-127	11/9/2017 11:21	4.6	59.1	0.0	36.3	179.2	178.6	34.3	30.3	-14.6	-10.8	-17.6	
GEW-127	11/9/2017 11:27	4.6	57.0	0.0	38.4	179.2	179.2	23.1	23.4	-9.7	-14.0	-18.4	
GEW-127	11/28/2017 14:31	3.2	58.8	0.1	37.9	167.5	167.6	3.4	1.4	1.8	1.9	-20.2	
GEW-127	11/28/2017 14:34	2.0	63.6	0.0	34.4	190.2	190.2	27.2	29.4	-20.3	-20.5	-20.9	
GEW-128	11/9/2017 11:04	13.9	62.9	0.0	23.2	165.7	165.7	24.2	20.6	-16.0	-16.0	-16.5	
GEW-128	11/9/2017 11:11	14.7	58.8	0.0	26.5	165.2	165.7	25.8	23.4	-16.5	-16.5	-17.2	
GEW-128	11/28/2017 11:34	10.8	58.1	0.0	31.1	170.5	170.5	26.2	27.9	-18.9	-18.9	-19.6	
GEW-128	11/28/2017 11:35	11.1	58.4	0.0	30.5	171.0	171.0	29.4	31.1	-18.7	-18.9	-20.0	
GEW-129	11/9/2017 10:55	8.2	63.1	0.0	28.7	146.2	146.3	9.4	11.2	-17.1	-17.0	-17.1	
GEW-129	11/9/2017 11:01	8.8	60.7	0.0	30.5	144.2	144.2	11.1	13.5	-17.2	-17.0	-17.6	
GEW-129	11/28/2017 11:29	9.3	59.4	0.0	31.3	141.5	141.9	15.3	7.2	-19.7	-19.7	-19.9	

November 2017 Wellfield Monitoring Data - Bridgeton Landfill													
Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	
		(% vol)				°F		scfm		H ₂ O			
GEW-129	11/28/2017 11:30	9.6	59.6	0.0	30.8	143.9	143.9	13.1	11.1	-20.1	-19.9	-20.1	
GEW-130	11/9/2017 13:22	6.2	41.5	4.9	47.4	168.5	168.5	41.0	38.1	-14.6	-14.6	-18.0	
GEW-130	11/9/2017 13:29	6.3	42.4	4.7	46.6	168.5	169.0	39.2	36.8	-12.1	-12.2	-18.8	
GEW-130	11/28/2017 14:42	5.9	41.2	5.9	47.0	166.6	166.6	37.8	50.9	-12.6	-12.6	-21.2	
GEW-130	11/28/2017 14:43	5.6	40.9	6.1	47.4	166.1	166.1	52.8	48.8	-12.8	-12.8	-22.5	
GEW-131	11/9/2017 13:56	18.6	46.9	0.0	34.5	164.0	163.8	11.7	12.4	-11.2	-11.3	-18.1	
GEW-131	11/9/2017 14:01	19.9	40.7	0.0	39.4	164.4	164.3	13.2	13.1	-11.2	-11.4	-18.4	
GEW-131	11/28/2017 14:47	18.0	41.6	0.2	40.2	161.6	161.7	13.4	12.8	-12.5	-12.5	-20.0	
GEW-131	11/28/2017 14:49	19.0	41.8	0.0	39.2	162.0	162.0	16.0	15.2	-12.7	-12.8	-21.2	
GEW-132	11/9/2017 15:11	1.7	23.7	8.8	65.8	161.1	161.1	14.7	16.0	-2.7	-2.7	-18.2	
GEW-132	11/9/2017 15:19	1.7	20.0	9.0	69.3	139.8	138.7	1.8	1.9	-0.4	-0.4	-18.4	
GEW-132	11/28/2017 11:47	0.6	57.8	0.0	41.6	173.6	173.8	3.4	3.5	0.3	0.4	-20.7	
GEW-132	11/28/2017 11:49	0.6	59.1	0.0	40.3	195.7	195.7	6.3	7.7	-0.4	-0.3	-19.4	
GEW-133	11/13/2017 9:39	11.8	54.0	0.0	34.2	159.4	158.5	15.2	15.2	-16.1	-16.1	-18.9	
GEW-133	11/13/2017 9:46	11.4	51.5	0.0	37.1	158.1	158.2	35.7	35.8	-16.2	-16.2	-19.3	
GEW-133	11/28/2017 10:53	10.7	51.5	0.0	37.8	159.4	159.4	19.7	19.5	-16.5	-16.7	-18.2	
GEW-133	11/28/2017 10:54	10.8	52.8	0.0	36.4	159.4	159.2	21.9	19.5	-16.7	-16.7	-15.8	
GEW-134	11/13/2017 10:00	9.3	49.9	0.8	40.0	111.7	111.2	3.7	4.0	-0.9	-0.9	-17.8	
GEW-134	11/13/2017 10:06	9.9	40.8	0.9	48.4	116.9	117.1	5.3	5.4	-0.9	-0.9	-17.4	
GEW-134	11/28/2017 11:02	13.3	38.7	2.4	45.6	129.2	129.2	4.3	3.5	-0.8	-0.8	-20.1	
GEW-135	11/13/2017 10:39	7.4	41.7	3.5	47.4	150.6	151.0	26.3	27.8	-9.2	-9.3	-18.4	
GEW-135	11/13/2017 10:45	7.3	39.2	3.6	49.9	150.6	150.4	21.7	26.0	-7.4	-7.8	-18.2	
GEW-135	11/28/2017 10:08	6.0	41.0	2.6	50.4	153.3	153.3	16.1	14.4	-5.9	-5.9	-20.0	
GEW-135	11/28/2017 10:10	5.8	41.1	2.6	50.5	152.4	152.9	13.1	13.7	-5.4	-5.4	-19.4	
GEW-136	11/13/2017 10:50	5.3	34.3	7.4	53.0	63.3	63.3	7.3	6.6	-0.1	-0.1	-6.7	
GEW-136	11/13/2017 10:56	5.8	32.8	7.0	54.4	62.8	62.6	3.8	6.3	-0.1	-0.1	-7.1	
GEW-136	11/28/2017 10:15	2.8	41.7	3.2	52.3	103.9	104.0	4.0	4.8	0.0	0.0	-10.4	
GEW-136	11/28/2017 10:17	2.6	43.3	3.3	50.8	134.8	135.8	1.8	2.3	-0.1	-0.1	-10.8	
GEW-137	11/13/2017 10:37	28.7	34.3	0.7	36.3	67.5	67.5	1.7	2.9	-8.3	-8.3	-17.7	
GEW-137	11/13/2017 10:48	29.3	33.1	0.6	37.0	64.9	64.9	1.2	1.2	-8.2	-8.3	-17.7	
GEW-137	11/28/2017 10:22	28.1	36.3	0.6	35.0	79.5	79.4	2.1	2.1	-9.8	-9.7	-20.0	
GEW-138	11/13/2017 10:22	7.6	19.4	8.5	64.5	119.7	119.6	10.7	11.8	-1.0	-0.9	-17.6	
GEW-138	11/13/2017 10:29	7.0	22.6	8.1	62.3	120.2	120.2	13.3	13.8	-0.9	-0.9	-17.3	
GEW-138	11/28/2017 10:26	6.2	23.7	8.4	61.7	121.5	121.5	14.3	15.7	-1.0	-1.0	-19.9	
GEW-138	11/28/2017 10:28	6.1	22.9	8.4	62.6	114.7	114.8	5.1	5.2	-0.3	-0.3	-20.5	
GEW-139	11/9/2017 10:33	1.8	53.1	0.0	45.1	168.5	168.4	5.4	4.7	-2.6	-2.6	-16.9	
GEW-139	11/9/2017 10:39	1.9	52.1	0.0	46.0	168.5	168.5	3.9	5.3	-2.6	-2.6	-16.8	
GEW-139	11/28/2017 11:18	3.4	51.8	0.2	44.6	158.5	158.5	3.4	2.9	-3.6	-3.6	-20.8	
GEW-139	11/28/2017 11:19	3.1	53.9	0.0	43.0	158.6	158.6	3.5	4.3	-3.5	-3.5	-20.0	
GEW-140	11/9/2017 9:42	0.1	6.1	21.0	72.8	57.5	57.5	24.2	24.5	-17.9	-17.0	-19.2	
GEW-140	11/9/2017 9:44	0.0	1.7	21.9	76.4	59.4	59.7	3.1	1.2	-16.2	-16.0	-17.7	
GEW-140	11/28/2017 10:59	0.2	4.7	20.2	74.9	74.7	74.8	4.7	2.3	-20.8	-20.7	-21.1	
GEW-140	11/28/2017 11:00	0.0	0.8	21.0	78.2	75.9	76.1	2.4	2.4	-19.1	-19.1	-20.0	

November 2017 Wellfield Monitoring Data - Bridgeton Landfill													
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		(% vol)				°F		scfm		H ₂ O			
GEW-142	11/9/2017 10:08	0.0	9.4	20.3	70.3	62.3	62.3	3.7	4.1	-10.7	-10.7	-17.7	
GEW-142	11/9/2017 10:09	0.0	3.5	21.2	75.3	62.1	61.8	1.7	1.7	-16.8	-16.9	-19.2	
GEW-142	11/28/2017 11:14	0.0	2.6	20.4	77.0	74.6	74.8	2.8	2.8	-15.0	-14.9	-21.0	
GEW-142	11/28/2017 11:15	0.0	0.6	20.5	78.9	76.6	76.6	2.8	2.5	-15.5	-15.5	-20.5	
GEW-143	11/9/2017 10:13	0.0	6.4	18.4	75.2	60.7	60.7	3.1	3.3	-17.9	-17.9	-18.6	
GEW-143	11/9/2017 10:15	0.0	11.0	17.6	71.4	60.6	60.5	1.7	1.2	-17.9	-17.9	-18.7	
GEW-143	11/28/2017 11:10	0.0	15.3	18.4	66.3	75.0	75.0	1.6	1.6	-17.3	-17.3	-21.1	
GEW-143	11/28/2017 11:11	0.0	3.1	19.8	77.1	77.1	77.1	4.6	2.3	-19.3	-19.2	-20.4	
GEW-145	11/15/2017 9:54	0.1	12.2	19.6	68.1	55.2	55.2	5.7	5.4	-16.6	-16.6	-19.9	
GEW-145	11/15/2017 9:57	0.0	4.5	21.4	74.1	55.2	55.2	3.2	3.2	-8.1	-8.5	-20.0	
GEW-145	11/29/2017 14:40	0.1	3.8	21.0	75.1	60.4	60.4	4.0	2.6	-20.6	-20.6	-20.7	
GEW-145	11/29/2017 14:41	0.1	1.8	21.3	76.8	60.4	60.4	1.2	1.6	-19.7	-20.2	-20.7	
GEW-146	11/13/2017 10:14	2.7	16.5	15.8	65.0	78.2	78.4	6.0	6.8	0.0	0.0	-18.4	
GEW-146	11/13/2017 10:15	3.3	9.2	16.8	70.7	80.7	80.7	7.6	8.5	0.0	0.0	-18.4	
GEW-146	11/22/2017 13:49	3.4	6.7	16.4	73.5	87.8	87.5	9.5	8.8	-0.1	-0.1	-23.2	
GEW-146	11/22/2017 13:51	3.4	5.6	16.7	74.3	87.8	87.9	8.9	8.9	-0.1	-0.1	-23.9	
GEW-147	11/13/2017 10:55	12.4	41.8	0.0	45.8	166.1	166.1	28.3	27.3	-16.9	-16.9	-17.7	
GEW-147	11/13/2017 11:01	11.6	44.4	0.0	44.0	167.6	167.2	31.4	31.4	-16.6	-16.9	-17.8	
GEW-147	11/22/2017 14:26	10.9	45.7	0.0	43.4	174.2	174.2	29.1	30.1	-18.9	-18.7	-19.6	
GEW-147	11/22/2017 14:27	10.8	46.1	0.0	43.1	174.2	174.2	37.1	34.9	-20.8	-20.5	-22.1	
GEW-148	11/13/2017 9:35	0.1	9.7	19.4	70.8	49.8	49.8	3.9	1.7	-19.9	-19.9	-19.7	
GEW-148	11/13/2017 9:37	0.0	3.8	20.4	75.8	50.2	50.2	2.7	1.2	-19.9	-19.9	-19.8	
GEW-148	11/22/2017 13:31	0.0	1.8	20.3	77.9	49.9	50.2	2.5	4.3	-21.3	-21.4	-21.5	
GEW-148	11/22/2017 13:33	0.0	0.9	20.6	78.5	51.7	51.8	3.6	0.8	-21.7	-21.9	-22.0	
GEW-149	11/9/2017 14:43	11.6	43.2	3.2	42.0	97.3	97.3	16.9	16.0	-0.4	-0.3	-13.0	
GEW-149	11/9/2017 14:48	13.5	34.2	3.2	49.1	98.5	98.5	14.1	16.0	-0.4	-0.3	-12.6	
GEW-149	11/29/2017 14:38	10.7	39.2	3.6	46.5	97.7	97.7	20.9	27.9	-0.5	-0.1	-13.7	
GEW-150	11/8/2017 14:43	12.1	32.5	6.3	49.1	116.0	116.0	4.5	6.9	-1.2	-1.2	-11.3	
GEW-150	11/8/2017 14:52	12.0	32.2	6.2	49.6	104.8	103.9	1.4	1.4	-0.3	-0.3	-11.3	
GEW-150	11/21/2017 11:25	16.1	42.7	5.3	35.9	70.4	70.5	4.0	2.9	-0.3	-0.3	-13.3	
GEW-150	11/21/2017 11:26	16.2	41.5	5.4	36.9	70.7	70.7	3.2	3.4	-0.2	-0.3	-12.9	
GEW-151	11/13/2017 9:59	1.5	48.4	0.1	50.0	52.1	52.1	6.6	5.0	0.3	0.3	0.5	
GEW-151	11/13/2017 10:05	1.4	48.4	0.0	50.2	52.3	52.3	6.7	13.0	0.3	0.3	0.5	
GEW-151	11/29/2017 15:18	1.5	43.5	0.0	55.0	62.6	62.6	3.0	2.7	0.1	0.1	0.1	
GEW-151	11/29/2017 15:19	1.3	47.4	0.0	51.3	63.1	63.0	2.1	3.0	0.2	0.2	0.2	
GEW-151	11/30/2017 13:56	22.6	49.2	0.1	28.1	122.6	122.6	31.1	24.9	-14.3	-14.2	-21.1	
GEW-152	11/7/2017 11:29	29.1	44.8	0.0	26.1	117.4	117.6	3.6	3.6	-7.7	-7.7	-18.5	
GEW-152	11/7/2017 11:35	27.4	48.2	0.0	24.4	119.7	119.4	4.7	4.0	-7.8	-7.8	-18.4	
GEW-152	11/21/2017 10:52	32.2	41.4	0.4	26.0	125.0	124.7	4.8	3.3	-10.5	-10.6	-23.5	
GEW-153	11/7/2017 10:59	43.5	40.1	0.0	16.4	72.1	72.2	5.8	4.5	-4.7	-4.7	-18.6	
GEW-153	11/7/2017 11:06	44.2	37.6	0.0	18.2	73.9	74.1	5.6	6.4	-4.6	-4.6	-18.3	
GEW-153	11/21/2017 10:10	41.1	39.7	0.0	19.2	81.5	81.6	3.7	1.6	-5.2	-5.2	-20.4	
GEW-154	11/9/2017 14:53	2.5	17.9	14.8	64.8	87.9	88.1	5.7	10.2	-1.7	-1.7	-18.3	

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		(% vol)				°F		scfm		H ₂ O			
GEW-154	11/9/2017 14:59	2.0	10.4	15.6	72.0	88.5	88.4	4.8	5.3	-1.8	-1.8	-19.1	
GEW-154	11/29/2017 14:53	1.6	16.2	14.1	68.1	75.2	75.1	2.9	3.3	-1.5	-1.5	-20.6	
GEW-154	11/29/2017 14:55	1.8	8.6	14.9	74.7	75.6	75.5	1.2	2.4	-1.5	-1.5	-20.6	
GEW-155	11/13/2017 10:24	1.1	20.5	9.4	69.0	110.5	110.5	12.1	14.2	-0.6	-0.6	-15.5	
GEW-155	11/13/2017 10:31	0.9	14.2	9.9	75.0	107.0	107.2	6.6	5.9	-0.2	-0.2	-15.5	
GEW-155	11/28/2017 10:43	0.9	18.7	6.2	74.2	112.0	112.0	6.5	6.8	-0.2	-0.2	-17.8	
GEW-155	11/28/2017 10:45	0.8	17.7	6.3	75.2	109.5	109.2	4.1	5.3	-0.1	-0.1	-17.8	
GEW-156	11/8/2017 15:21	16.7	23.9	10.7	48.7	87.2	87.2	2.8	2.8	-0.1	-0.1	-19.0	
GEW-156	11/8/2017 15:27	15.4	21.9	10.8	51.9	87.2	87.0	2.0	2.0	-0.1	-0.1	-18.8	
GEW-156	11/21/2017 14:33	11.7	17.4	12.8	58.1	80.3	80.1	2.9	2.9	-0.1	-0.1	-21.8	
GEW-156	11/21/2017 14:35	11.8	18.4	12.7	57.1	80.5	80.3	3.9	1.2	-0.1	-0.1	-22.5	
GEW-157	11/8/2017 15:04	0.0	4.2	20.1	75.7	66.8	67.0	3.9	4.3	-5.9	-6.0	-10.4	
GEW-157	11/8/2017 15:06	0.0	1.1	20.7	78.2	68.4	68.5	2.0	2.0	-8.1	-8.1	-10.3	
GEW-157	11/21/2017 14:20	0.0	6.4	19.3	74.3	55.7	55.7	3.1	4.3	-15.2	-15.2	-16.1	
GEW-157	11/21/2017 14:21	0.0	3.2	19.7	77.1	55.6	55.6	1.2	5.0	-16.6	-16.6	-16.7	
GEW-158	11/8/2017 11:26	34.8	47.3	0.0	17.9	83.7	83.3	7.6	6.4	-0.8	-0.8	-10.6	
GEW-158	11/8/2017 11:33	35.1	47.1	0.0	17.8	88.2	88.6	9.7	6.5	-1.3	-1.3	-10.0	
GEW-158	11/21/2017 11:11	27.8	54.0	0.0	18.2	96.3	96.0	5.1	3.2	-2.0	-2.0	-14.0	
GEW-159	11/7/2017 10:49	27.5	45.9	0.0	26.6	90.3	90.1	5.2	5.9	-10.4	-10.5	-18.6	
GEW-159	11/7/2017 10:55	29.0	42.8	0.0	28.2	88.4	88.4	4.0	5.8	-10.5	-10.5	-18.3	
GEW-159	11/21/2017 10:13	30.8	40.7	0.0	28.5	102.3	101.3	3.6	3.0	-9.6	-9.6	-19.8	
GEW-160	11/13/2017 8:52	13.4	44.7	0.0	41.9	48.5	48.4	13.8	14.7	-20.0	-19.9	-20.1	
GEW-160	11/13/2017 8:58	13.2	44.5	0.0	42.3	48.8	48.8	10.6	17.8	-19.9	-19.9	-20.1	
GEW-161	11/13/2017 9:03	0.3	14.0	14.4	71.3	47.3	47.3	3.6	6.9	-19.9	-19.9	-20.1	
GEW-161	11/13/2017 9:05	0.3	12.2	14.6	72.9	47.4	47.4	4.9	6.6	-19.9	-19.9	-20.1	
GEW-162	11/9/2017 14:32	11.6	62.0	0.0	26.4	69.6	69.6	9.9	1.7	-9.4	-9.4	-18.7	
GEW-162	11/9/2017 14:39	11.4	60.4	0.0	28.2	68.1	68.0	3.3	2.6	-9.4	-9.4	-18.9	
GEW-162	11/29/2017 14:35	22.5	47.4	0.5	29.6	67.0	66.9	8.2	2.6	-15.3	-15.2	-20.0	
GEW-163	11/1/2017 15:35	10.4	29.5	10.1	50.0	151.3	151.0	35.7	35.7	-1.1	-1.1	-19.1	
GEW-163	11/1/2017 15:39	10.5	30.6	9.7	49.2	150.2	151.4	18.5	18.7	-0.3	-0.4	-17.4	
GEW-163	11/7/2017 8:59	11.2	35.3	6.4	47.1	169.5	170.0	7.9	7.1	-0.2	-0.2	-18.3	
GEW-163	11/7/2017 9:06	11.1	36.2	6.2	46.5	170.5	169.9	16.1	14.3	-0.2	-0.3	-18.6	
GEW-163	11/13/2017 14:56	8.2	36.1	7.4	48.3	172.6	172.9	24.6	16.5	-0.2	-0.2	-17.8	
GEW-163	11/13/2017 14:58	7.8	39.4	7.0	45.8	173.1	173.2	29.2	26.9	-0.1	-0.1	-16.8	
GEW-163	11/20/2017 10:48	8.3	40.4	5.9	45.4	178.7	178.4	10.8	13.5	-0.1	-0.1	-17.1	
GEW-163	11/20/2017 10:50	8.2	41.3	6.0	44.5	178.6	178.7	27.6	30.4	-0.1	-0.1	-17.8	
GEW-163	11/27/2017 11:08	4.2	31.6	9.4	54.8	176.3	175.8	14.7	7.1	-0.1	-0.1	-20.4	
GEW-163	11/27/2017 11:09	4.1	30.6	9.8	55.5	175.8	175.3	10.8	11.8	-0.1	-0.2	-20.1	
GEW-164	11/7/2017 9:10	19.4	49.6	3.0	28.0	161.8	162.0	28.0	23.1	-0.9	-1.0	-19.5	
GEW-164	11/7/2017 9:16	19.4	49.3	2.9	28.4	162.1	162.0	25.8	26.6	-0.9	-0.9	-19.3	
GEW-164	11/13/2017 15:01	19.6	59.5	1.2	19.7	167.6	167.1	32.8	32.3	-0.6	-0.6	-17.9	
GEW-164	11/13/2017 15:02	19.8	63.0	1.1	16.1	167.1	167.1	36.0	36.6	-0.6	-0.6	-18.2	
GEW-164	11/20/2017 10:55	20.8	54.0	1.3	23.9	166.4	166.1	34.6	27.4	-0.6	-0.6	-19.1	

November 2017 Wellfield Monitoring Data - Bridgeton Landfill													
Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	
		(% vol)				°F		scfm		H ₂ O			
GEW-164	11/20/2017 10:56	20.9	55.3	1.2	22.6	166.6	166.2	25.6	23.4	-0.6	-0.6	-19.7	
GEW-164	11/27/2017 11:14	17.4	46.0	4.2	32.4	159.0	158.5	46.6	40.8	-1.0	-0.9	-20.8	
GEW-164	11/27/2017 11:16	17.1	47.7	4.0	31.2	158.7	158.5	35.5	33.1	-0.9	-1.0	-20.5	
GEW-165	11/7/2017 9:19	9.4	53.1	3.1	34.4	183.4	183.9	32.6	33.4	-1.2	-1.1	-18.0	
GEW-165	11/7/2017 9:26	8.7	55.2	3.1	33.0	183.9	183.3	25.7	25.4	-1.2	-1.2	-18.1	
GEW-165	11/13/2017 15:06	7.3	58.1	3.5	31.1	183.3	183.3	39.0	38.3	-1.1	-1.1	-16.6	
GEW-165	11/13/2017 15:07	7.0	61.1	3.5	28.4	183.3	183.3	31.4	29.9	-0.8	-0.9	-16.6	
GEW-165	11/20/2017 10:59	8.9	51.7	3.1	36.3	183.3	182.8	30.0	29.2	-1.2	-1.2	-19.1	
GEW-165	11/20/2017 11:01	8.5	55.8	2.8	32.9	183.2	183.3	14.0	18.5	-1.0	-0.9	-19.1	
GEW-165	11/27/2017 11:19	9.2	54.2	2.6	34.0	183.3	183.3	29.2	26.4	-1.0	-0.9	-19.3	
GEW-165	11/27/2017 11:20	8.9	57.1	2.6	31.4	183.3	183.3	34.4	26.6	-0.9	-0.9	-19.1	
GEW-166	11/7/2017 9:37	1.2	52.5	0.5	45.8	195.0	195.0	34.5	32.1	-14.7	-14.8	-18.6	
GEW-166	11/7/2017 9:44	0.9	55.6	0.3	43.2	195.0	195.0	33.9	29.6	-14.7	-14.7	-19.4	
GEW-166	11/13/2017 15:10	1.0	61.7	0.4	36.9	195.7	195.7	34.8	33.2	-12.9	-12.6	-16.9	
GEW-166	11/13/2017 15:12	0.7	64.0	0.4	34.9	195.7	195.7	35.4	31.4	-13.1	-12.7	-16.1	
GEW-166	11/20/2017 11:04	1.1	54.8	0.4	43.7	195.0	195.0	39.3	39.4	-13.0	-13.0	-15.9	
GEW-166	11/20/2017 11:05	1.0	56.5	0.4	42.1	195.0	195.0	35.8	37.3	-13.7	-13.2	-18.9	
GEW-166	11/27/2017 11:23	1.2	55.3	0.4	43.1	194.4	194.4	39.7	39.8	-15.1	-15.1	-19.1	
GEW-166	11/27/2017 11:23	0.9	57.2	0.4	41.5	194.8	194.3	43.9	43.9	-15.1	-15.1	-19.6	
GEW-167	11/7/2017 9:48	0.6	40.8	7.1	51.5	187.6	187.6	17.0	17.6	-0.3	-0.3	-18.0	
GEW-167	11/7/2017 9:56	0.5	39.6	7.0	52.9	188.3	188.3	18.2	17.0	-0.3	-0.3	-18.0	
GEW-167	11/13/2017 15:15	0.3	56.6	2.6	40.5	191.6	190.9	17.0	14.1	-0.1	-0.1	-17.2	
GEW-167	11/13/2017 15:16	0.3	57.2	2.4	40.1	191.7	191.0	16.0	17.9	-0.1	-0.1	-16.6	
GEW-167	11/20/2017 11:09	0.5	49.2	2.8	47.5	190.9	190.9	13.0	13.2	-0.1	-0.1	-18.0	
GEW-167	11/20/2017 11:10	0.5	49.8	2.9	46.8	190.9	190.9	8.3	6.5	-0.1	-0.1	-17.7	
GEW-167	11/27/2017 11:27	0.5	47.9	4.1	47.5	190.2	190.2	13.8	16.1	-0.2	-0.2	-19.6	
GEW-167	11/27/2017 11:28	0.4	46.0	4.2	49.4	190.2	190.2	13.2	16.0	-0.2	-0.1	-19.7	
GEW-168	11/7/2017 10:04	10.8	55.3	0.7	33.2	166.6	166.6	172.4	172.9	-3.8	-3.7	-19.5	
GEW-168	11/7/2017 10:10	11.0	55.9	0.5	32.6	166.1	166.1	166.5	166.3	-3.5	-3.5	-17.8	
GEW-168	11/13/2017 15:21	10.0	66.2	0.7	23.1	166.1	165.7	168.4	168.5	-3.8	-3.8	-17.9	
GEW-168	11/13/2017 15:23	10.2	66.1	0.7	23.0	166.1	166.1	168.9	169.2	-3.8	-3.8	-18.2	
GEW-168	11/20/2017 11:14	9.4	58.2	0.0	32.4	179.2	179.2	173.4	174.5	-1.9	-1.9	-18.3	
GEW-168	11/20/2017 11:15	9.3	59.9	0.0	30.8	179.7	179.7	174.4	175.0	-2.0	-2.0	-18.5	
GEW-168	11/27/2017 11:31	9.5	58.5	0.0	32.0	181.6	181.5	179.0	177.9	-2.2	-2.3	-20.3	
GEW-168	11/27/2017 11:32	9.4	61.3	0.0	29.3	181.5	181.5	180.1	179.3	-2.2	-2.2	-20.6	
GEW-169	11/7/2017 10:14	3.2	49.0	4.9	42.9	184.8	185.1	25.1	18.8	-2.6	-2.6	-17.8	
GEW-169	11/7/2017 10:20	3.0	48.6	4.9	43.5	183.9	183.9	15.2	12.9	-1.8	-1.8	-17.9	
GEW-169	11/13/2017 15:26	1.5	58.0	4.6	35.9	186.4	185.7	21.8	17.7	-1.9	-1.9	-18.1	
GEW-169	11/13/2017 15:27	1.5	57.4	4.8	36.3	185.1	185.7	12.3	11.6	-1.4	-1.4	-18.0	
GEW-169	11/20/2017 11:18	2.7	61.3	0.0	36.0	193.6	193.1	10.3	13.4	-0.1	-0.1	-18.5	
GEW-169	11/20/2017 11:20	2.6	63.1	0.0	34.3	193.6	193.6	10.5	14.0	-0.3	-0.4	-18.6	
GEW-169	11/27/2017 11:35	3.0	63.1	0.1	33.8	192.6	192.4	16.2	12.8	-0.7	-0.8	-20.9	
GEW-169	11/27/2017 11:36	2.8	64.0	0.1	33.1	192.9	192.9	18.1	17.6	-0.7	-0.7	-20.2	

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Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	
		(% vol)				°F		scfm		H ₂ O			
GEW-170	11/9/2017 11:30	8.5	48.0	5.5	38.0	165.7	165.7	36.2	40.8	-11.2	-12.1	-15.7	
GEW-170	11/9/2017 11:39	8.7	45.3	5.5	40.5	166.1	166.1	19.4	22.9	-8.7	-8.7	-15.7	
GEW-170	11/28/2017 14:27	8.1	40.8	6.3	44.8	168.1	168.1	30.4	27.9	-8.8	-9.1	-17.4	
GEW-170	11/28/2017 14:28	7.6	43.1	6.1	43.2	168.1	167.8	19.7	23.7	-8.7	-8.6	-17.1	
GEW-172	11/9/2017 9:48	0.2	56.1	0.9	42.8	63.0	62.6	11.7	12.0	-17.5	-17.9	-18.2	
GEW-172	11/9/2017 9:55	0.2	48.5	2.7	48.6	61.9	62.3	4.8	3.9	-18.4	-18.4	-19.2	
GEW-172	11/28/2017 11:05	0.1	21.4	13.1	65.4	80.0	79.9	5.9	9.6	-20.3	-20.4	-20.6	
GEW-172	11/28/2017 11:06	0.1	26.9	11.4	61.6	79.6	79.5	8.8	6.5	-20.2	-20.3	-20.1	
GEW-173	11/9/2017 9:30	7.8	24.8	10.6	56.8	101.1	101.1	48.0	37.9	-1.7	-1.6	-8.1	
GEW-173	11/9/2017 9:38	9.1	19.3	11.4	60.2	94.3	94.1	9.0	8.6	-0.2	-0.2	-15.0	
GEW-173	11/28/2017 10:44	27.2	33.7	3.8	35.3	98.4	98.9	5.4	13.8	-0.2	-0.2	-19.2	
GEW-174	11/9/2017 9:17	6.1	52.1	0.0	41.8	112.2	112.2	6.5	7.0	1.2	1.2	-18.0	
GEW-174	11/9/2017 9:26	10.3	53.9	0.0	35.8	152.9	153.3	16.5	13.9	-0.3	-0.3	-19.9	
GEW-174	11/22/2017 11:16	18.1	45.5	0.2	36.2	146.3	146.3	34.7	49.7	-4.6	-4.6	-20.8	
GEW-175	11/8/2017 14:31	17.9	45.3	2.4	34.4	124.2	124.2	50.5	48.7	-0.7	-0.7	-18.7	
GEW-175	11/8/2017 14:37	17.4	46.3	2.2	34.1	124.4	124.3	55.1	46.9	-0.7	-0.7	-18.2	
GEW-175	11/21/2017 11:22	18.0	43.1	3.4	35.5	117.9	117.7	54.9	49.8	-0.8	-0.6	-22.2	
GEW-176	11/8/2017 11:37	22.2	39.7	4.0	34.1	69.0	69.0	14.8	14.9	-0.7	-0.7	-19.3	
GEW-176	11/8/2017 11:47	21.9	41.2	4.0	32.9	68.8	68.8	10.0	9.6	-0.5	-0.5	-19.1	
GEW-176	11/21/2017 11:18	24.9	46.2	3.4	25.5	64.9	64.9	9.0	9.8	-0.5	-0.5	-22.2	
GEW-177	11/9/2017 10:46	0.2	58.3	1.0	40.5	70.5	70.9	14.2	18.2	-17.1	-17.4	-17.2	
GEW-177	11/9/2017 10:52	0.2	61.1	0.3	38.4	73.1	73.0	19.1	15.1	-17.4	-17.1	-17.3	
GEW-177	11/28/2017 11:24	0.2	50.6	3.5	45.7	80.6	80.5	18.4	9.9	-20.1	-19.9	-20.2	
GEW-177	11/28/2017 11:26	0.2	60.7	0.3	38.8	80.7	81.2	16.5	27.5	-20.4	-20.3	-20.6	
GEW-1A	11/9/2017 10:35	1.3	10.1	19.7	68.9	65.0	65.1	8.0	5.2	-13.4	-13.7	-13.5	
GEW-1A	11/9/2017 10:36	0.3	2.7	20.8	76.2	66.5	66.6	4.7	4.7	-13.7	-13.7	-13.5	
GEW-1A	11/16/2017 9:54	0.3	6.6	20.7	72.4	52.7	52.8	4.5	1.2	-14.3	-14.3	-14.6	
GEW-1A	11/16/2017 9:56	0.1	1.3	21.8	76.8	53.9	53.9	1.7	2.7	-14.2	-14.3	-14.5	
GEW-1A	11/20/2017 11:00	0.6	7.7	20.1	71.6	64.4	64.4	6.1	5.9	-13.5	-13.5	-13.8	
GEW-1A	11/20/2017 11:02	0.1	1.2	21.4	77.3	65.4	65.4	2.6	4.1	-13.5	-13.5	-13.7	
GEW-1A	11/28/2017 9:52	2.0	12.8	18.7	66.5	70.0	70.2	4.9	3.3	-13.2	-13.2	-13.6	
GEW-1A	11/28/2017 9:54	0.3	2.4	20.7	76.6	71.1	71.1	5.0	2.8	-13.5	-13.3	-13.7	
GEW-2S	11/9/2017 10:54	51.8	41.6	1.0	5.6	71.1	71.0	5.2	3.1	-10.0	-10.0	-10.2	
GEW-2S	11/9/2017 11:03	51.9	41.5	1.1	5.5	70.2	70.2	1.2	7.4	-10.0	-10.0	-10.0	
GEW-2S	11/9/2017 11:06	51.7	41.7	1.1	5.5	70.9	70.9	6.6	8.7	-8.6	-9.0	-11.1	
GEW-2S	11/9/2017 11:54	55.4	39.1	0.0	5.5	67.0	67.2	6.8	6.9	-0.6	-0.6	-11.3	
GEW-2S	11/16/2017 11:06	56.4	40.8	0.1	2.7	56.1	56.1	1.2	2.1	-5.3	-5.3	-11.1	
GEW-2S	11/20/2017 11:14	55.6	39.7	0.2	4.5	65.0	65.0	6.6	3.6	-7.4	-7.2	-7.3	
GEW-2S	11/28/2017 10:05	54.6	39.6	0.5	5.3	72.8	72.7	13.4	10.1	-9.2	-9.2	-10.3	
GIW-01	11/6/2017 10:41	6.1	56.2	0.5	37.2	170.7	171.0	7.5	7.8	-6.3	-6.3	-20.4	
GIW-01	11/6/2017 10:47	6.0	58.9	0.4	34.7	173.1	173.1	12.4	13.2	-6.1	-5.9	-19.9	
GIW-01	11/14/2017 9:35	7.0	56.8	0.2	36.0	169.0	169.5	4.5	4.7	-5.8	-5.8	-20.4	
GIW-01	11/14/2017 9:36	6.3	73.8	0.0	19.9	170.5	170.5	6.0	4.9	-5.5	-5.5	-20.6	

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Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	
		(% vol)				°F		scfm		H ₂ O			
GIW-01	11/20/2017 9:23	5.9	62.9	0.0	31.2	172.1	172.1	12.7	13.0	-5.3	-5.4	-19.9	
GIW-01	11/20/2017 9:24	6.0	63.6	0.0	30.4	172.6	172.6	13.1	13.1	-5.3	-5.3	-20.2	
GIW-01	11/27/2017 9:31	17.4	43.2	2.3	37.1	95.5	95.5	5.5	5.6	-20.5	-20.5	-21.5	
GIW-02	11/6/2017 10:51	1.8	19.8	13.7	64.7	57.3	57.4	3.8	3.8	-0.1	-0.1	-19.1	
GIW-02	11/6/2017 10:57	1.9	13.3	14.4	70.4	57.1	57.0	1.3	1.8	-0.1	-0.1	-19.2	
GIW-02	11/14/2017 9:39	4.6	31.9	7.7	55.8	52.3	52.3	4.9	3.6	-0.1	-0.1	-19.6	
GIW-02	11/14/2017 9:40	5.1	29.3	7.9	57.7	52.3	52.3	2.9	2.6	-0.1	-0.1	-19.6	
GIW-02	11/20/2017 9:27	3.4	29.5	8.9	58.2	59.9	60.1	5.0	4.4	-0.1	-0.1	-19.5	
GIW-02	11/20/2017 9:28	3.8	25.0	9.4	61.8	60.7	60.7	2.4	3.8	-0.1	0.0	-19.4	
GIW-02	11/21/2017 13:21	2.8	21.0	9.8	66.4	60.7	60.7	1.0	0.9	-0.1	-0.1	-21.0	
GIW-02	11/21/2017 13:22	2.7	22.3	9.7	65.3	60.7	60.7	1.2	1.4	-0.1	-0.1	-20.2	
GIW-02	11/27/2017 9:34	3.9	27.0	9.3	59.8	69.5		2.7	2.1	-0.1	-0.1	-21.6	
GIW-02	11/27/2017 9:35	3.6	24.6	9.5	62.3	70.9	70.9	3.8	3.4	-0.1	-0.1	-21.5	
GIW-03	11/6/2017 11:01	3.5	48.0	1.2	47.3	56.6	56.7	4.2	4.2	-4.7	-4.7	-19.2	
GIW-03	11/6/2017 11:07	3.2	49.9	0.7	46.2	57.5	57.5	3.2	4.0	-4.7	-4.7	-19.4	
GIW-03	11/14/2017 9:43	1.5	66.0	0.0	32.5	51.0	51.0	2.6	1.5	1.2	1.2	-20.1	
GIW-03	11/14/2017 9:50	1.2	67.7	0.0	31.1	48.8	48.8	2.9	2.9	-1.0	-1.0	-20.1	
GIW-03	11/20/2017 9:31	2.3	61.8	0.3	35.6	56.4	56.4	4.2	4.0	-1.6	-1.6	-19.4	
GIW-03	11/27/2017 9:38	1.5	59.8	0.0	38.7	65.8	65.8	4.0	3.6	-0.4	-0.5	-18.1	
GIW-04	11/6/2017 11:12	1.7	51.3	3.9	43.1	56.2	56.3	1.7	2.1	-6.9	-6.9	-19.1	
GIW-04	11/6/2017 11:19	1.5	51.4	4.1	43.0	56.0	56.0	2.4	2.7	-6.4	-6.4	-19.2	
GIW-04	11/14/2017 9:53	0.5	58.4	3.3	37.8	51.3	51.3	9.1	8.0	-5.1	-5.0	-18.5	
GIW-04	11/20/2017 9:34	0.0	7.7	20.1	72.2	57.3	57.7	2.3	3.8	-16.2	-16.2	-19.4	
GIW-04	11/20/2017 9:35	0.0	3.8	20.9	75.3	58.7	58.7	1.7	1.7	-16.1	-16.1	-19.4	
GIW-04	11/27/2017 9:42	0.1	13.4	18.3	68.2	68.8	69.1	3.6	3.6	-15.6	-15.6	-19.3	
GIW-04	11/27/2017 9:43	0.1	6.5	19.5	73.9	69.5	69.6	2.3	2.6	-16.1	-16.2	-19.6	
GIW-05	11/6/2017 11:35	0.3	10.0	20.0	69.7	53.9	54.1	0.0	0.0	-1.9	-1.9	-19.2	
GIW-05	11/6/2017 11:42	0.1	3.3	21.6	75.0	54.7	54.7	3.0	0.9	-1.8	-1.8	-19.1	
GIW-05	11/14/2017 10:00	0.6	22.3	16.1	61.0	50.2	50.4	6.5	6.8	-1.2	-1.2	-18.5	
GIW-05	11/14/2017 10:01	0.3	16.2	16.6	66.9	50.7	50.7	5.8	7.0	-1.2	-1.2	-19.2	
GIW-05	11/20/2017 9:43	0.5	17.8	14.9	66.8	56.5	57.2	0.0	0.0	-1.0	-0.9	-19.3	
GIW-05	11/20/2017 9:45	0.0	0.0	14.1	85.9	57.4	57.4	2.8	4.0	-1.0	-1.0	-19.3	
GIW-05	11/27/2017 10:30	0.6	21.5	13.3	64.6	70.0	70.0	4.8	3.9	-0.8	-0.8	-18.7	
GIW-05	11/27/2017 10:31	0.6	21.1	13.1	65.2	70.4	70.5	5.6	6.2	-0.8	-0.8	-18.2	
GIW-06	11/6/2017 14:04	19.4	42.3	0.2	38.1	50.9	50.9	5.7	6.1	-16.2	-16.1	-19.3	
GIW-06	11/6/2017 14:11	18.6	44.0	0.0	37.4	51.0	51.0	4.8	3.8	-16.1	-16.0	-19.3	
GIW-06	11/14/2017 10:47	14.8	47.8	0.1	37.3	53.7	53.7	2.6	1.5	-9.1	-9.1	-18.4	
GIW-06	11/20/2017 9:48	11.5	46.6	0.1	41.8	57.8	57.8	2.7	2.7	-6.9	-6.9	-19.4	
GIW-06	11/27/2017 10:33	14.3	45.4	0.3	40.0	73.4	73.5	4.2	4.0	-8.5	-8.4	-18.3	
GIW-07	11/6/2017 14:14	21.9	60.6	0.4	17.1	51.3	51.3	4.5	4.7	-8.4	-8.3	-18.9	
GIW-07	11/6/2017 14:21	21.8	61.0	0.2	17.0	51.0	51.0	4.2	3.6	-8.6	-8.5	-19.4	
GIW-07	11/14/2017 10:50	20.7	67.4	0.3	11.6	53.9	53.9	1.9	1.9	-7.4	-7.4	-18.9	
GIW-07	11/20/2017 9:51	20.9	59.3	0.5	19.3	60.7	60.7	3.8	2.9	-7.4	-7.4	-19.3	

November 2017 Wellfield Monitoring Data - Bridgeton Landfill													
Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	
		(% vol)				°F		scfm		H ₂ O			
GIW-07	11/27/2017 10:37	21.2	59.3	0.7	18.8	78.0	78.0	2.8	2.6	-6.8	-6.8	-17.8	
GIW-08	11/6/2017 14:25	23.5	53.9	0.0	22.6	52.2	52.3	1.2	1.2	-4.1	-4.1	-19.0	
GIW-08	11/6/2017 14:31	23.9	52.4	0.0	23.7	52.3	52.3	3.0	3.2	-4.1	-4.1	-19.7	
GIW-08	11/14/2017 10:52	22.7	63.9	0.0	13.4	55.1	55.1	4.8	3.8	-3.8	-3.8	-18.6	
GIW-08	11/20/2017 9:54	23.9	52.2	0.0	23.9	61.6	61.6	3.2	1.7	-3.6	-3.6	-19.4	
GIW-08	11/27/2017 10:39	25.6	54.6	0.0	19.8	74.5	74.5	2.0	2.6	-3.4	-3.5	-18.6	
GIW-09	11/6/2017 14:44	3.5	23.1	10.4	63.0	51.0	51.0	3.7	4.3	-2.2	-2.2	-19.4	
GIW-09	11/6/2017 14:50	4.1	15.6	11.1	69.2	51.4	51.4	2.1	1.2	-2.3	-2.3	-19.4	
GIW-09	11/14/2017 10:57	4.8	28.8	8.0	58.4	55.2	55.2	5.0	4.5	-2.0	-2.0	-18.6	
GIW-09	11/14/2017 10:58	5.6	22.8	8.3	63.3	55.6	55.7	4.5	4.5	-2.0	-2.0	-18.4	
GIW-09	11/20/2017 10:01	6.8	25.2	6.2	61.8	59.4	59.4	3.2	3.0	-1.9	-1.9	-19.5	
GIW-09	11/20/2017 10:02	7.1	21.8	6.5	64.6	60.0	60.0	1.7	1.2	-1.8	-1.8	-19.1	
GIW-09	11/27/2017 10:45	6.1	23.5	7.4	63.0	73.0	73.0	1.7	1.2	-1.6	-1.6	-19.0	
GIW-09	11/27/2017 10:46	6.4	20.9	7.4	65.3	73.8	73.9	1.2	1.7	-1.6	-1.6	-18.3	
GIW-10	11/6/2017 11:24	11.5	37.6	0.0	50.9	55.2	55.3	2.1	2.1	-5.3	-5.1	-19.3	
GIW-10	11/6/2017 11:30	12.3	34.0	0.0	53.7	56.4	56.4	2.1	2.1	-5.0	-5.0	-19.0	
GIW-10	11/14/2017 9:56	6.1	49.9	0.0	44.0	52.4	52.4	4.7	5.0	-3.6	-3.6	-18.5	
GIW-10	11/20/2017 9:39	7.8	38.5	0.0	53.7	59.2	59.2	2.1	2.4	-3.9	-3.9	-19.3	
GIW-10	11/27/2017 10:26	6.7	42.7	0.0	50.6	72.5	72.5	2.4	2.0	-3.4	-3.4	-19.6	
GIW-11	11/6/2017 10:29	14.8	37.7	0.4	47.1	53.4	53.4	5.9	4.2	-1.7	-1.7	-17.2	
GIW-11	11/6/2017 10:36	13.6	39.3	0.4	46.7	53.2	53.2	3.2	4.3	-1.8	-1.8	-17.4	
GIW-11	11/13/2017 15:55	11.1	50.1	0.0	38.8	54.9	54.9	5.5	7.6	-1.2	-1.2	-16.1	
GIW-11	11/20/2017 9:19	12.6	44.5	0.0	42.9	57.5	57.6	1.7	4.0	-1.3	-1.3	-17.4	
GIW-11	11/27/2017 9:27	11.7	46.5	0.0	41.8	67.9	67.9	3.8	4.0	-1.2	-1.2	-19.4	
GIW-12	11/6/2017 9:40	5.5	37.7	8.1	48.7	47.8	47.9	2.5	2.5	-0.2	-0.2	-17.7	
GIW-12	11/6/2017 9:47	4.7	31.9	8.6	54.8	48.0	48.0	2.8	2.5	-0.1	-0.1	-17.9	
GIW-12	11/13/2017 15:49	2.3	60.1	0.8	36.8	54.4	54.4	4.8	4.6	-0.1	-0.1	-17.4	
GIW-12	11/20/2017 9:13	3.0	51.7	0.6	44.7	52.3	52.4	2.5	5.2	-0.1	-0.1	-18.0	
GIW-12	11/27/2017 9:22	2.2	56.2	0.0	41.6	60.1	60.1	3.2	2.7	-0.1	-0.1	-19.4	
GIW-13	11/6/2017 9:31	27.1	52.3	0.0	20.6	46.9	47.0	5.7	5.4	-1.7	-1.7	-12.7	
GIW-13	11/6/2017 9:37	24.9	52.7	0.0	22.4	47.4	47.4	3.1	1.8	-1.7	-1.7	-13.1	
GIW-13	11/13/2017 15:46	18.4	65.6	0.0	16.0	57.6	57.7	4.6	4.4	-1.0	-1.0	-12.8	
GIW-13	11/20/2017 9:11	19.6	55.7	0.0	24.7	54.5	54.5	4.9	5.5	-1.2	-1.2	-13.3	
GIW-13	11/27/2017 9:20	19.2	58.2	0.0	22.6	65.0	65.2	1.7	2.4	-1.3	-1.3	-15.1	
LCS-1D	11/15/2017 9:07	53.5	29.7	3.2	13.6	69.8	69.6	2.0	5.0	-17.9	-17.6	-19.3	
LCS-5A	11/10/2017 8:56	55.8	37.7	0.5	6.0	73.3	73.4	NFD		-14.8	-14.8	-14.7	
LCS-5A	11/15/2017 10:19	54.7	42.7	0.4	2.2	79.2	79.1	NFD		-14.0	-14.0	-13.8	
LCS-5A	11/20/2017 9:23	50.9	42.3	0.7	6.1	79.2	79.3	NFD		-14.0	-13.7	-13.8	
LCS-5A	11/28/2017 8:54	53.3	40.9	0.3	5.5	84.1	84.1	NFD		-13.6	-13.6	-13.7	
LCS-5B	11/10/2017 9:00	55.5	38.4	0.0	6.1	143.6	143.6	24.4	24.2	-14.7	-14.6	-14.7	
LCS-5B	11/10/2017 9:01	53.6	40.7	0.0	5.7	143.9	143.9	26.0	25.2	-14.7	-14.7	-14.8	
LCS-5B	11/15/2017 10:27	54.0	41.0	0.0	5.0	144.5	144.5	25.8	23.7	-13.8	-13.8	-13.8	
LCS-5B	11/15/2017 10:28	54.0	42.0	0.0	4.0	144.6	144.8	24.8	25.1	-13.6	-13.7	-13.8	

November 2017 Wellfield Monitoring Data - Bridgeton Landfill													
Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	
		(% vol)				°F		scfm		H ₂ O			
LCS-5B	11/20/2017 9:31	52.8	40.8	0.0	6.4	132.9	133.0	28.1	28.1	-13.7	-13.7	-13.8	
LCS-5B	11/20/2017 9:32	52.9	41.3	0.0	5.8	134.0	134.1	25.3	24.8	-13.6	-13.6	-13.8	
LCS-5B	11/28/2017 9:01	53.1	40.6	0.0	6.3	144.5	144.5	29.8	29.1	-13.5	-13.5	-13.7	
LCS-5B	11/28/2017 9:02	53.3	41.0	0.0	5.7	144.5	144.6	27.3	26.4	-13.5	-13.5	-13.8	
LCS-6B	11/10/2017 8:39	57.0	36.1	0.0	6.9	101.4	101.4	8.3	7.8	-2.7	-2.7	-14.9	
LCS-6B	11/15/2017 9:33	56.3	42.0	0.1	1.6	104.2	104.3	10.3	10.0	-2.1	-2.2	-14.1	
LCS-6B	11/20/2017 8:22	53.7	41.9	0.1	4.3	94.1	94.1	25.8	27.7	-1.5	-1.5	-14.1	
LCS-6B	11/28/2017 8:07	52.1	41.8	0.0	6.1	93.9	93.9	10.8	10.8	-1.4	-1.4	-13.8	
PGW-60	11/10/2017 8:33	58.0	39.3	0.0	2.7	78.0	78.0	13.0	21.6	-10.6	-11.7	-12.1	
PGW-60	11/20/2017 11:06	58.2	39.1	0.1	2.6	82.8	82.8	0.0	0.0	-7.5	-8.2	-9.2	
PGW-60	11/28/2017 9:58	57.8	40.1	0.0	2.1	83.7	83.5	15.9	0.0	-9.6	-9.6	-10.3	
SEW-002	11/22/2017 10:11	5.7	30.1	11.4	52.8	111.7	111.7	15.5	11.7	-0.7	-0.7	-20.4	
SEW-002	11/22/2017 10:13	5.3	31.5	11.4	51.8	100.4	100.1	7.1	4.6	-0.1	-0.1	-19.7	
T-56	11/10/2017 8:46	26.4	27.7	1.1	44.8	59.2	59.2	18.8	16.4	0.0	0.0	-14.6	
T-56	11/15/2017 9:53	47.2	35.4	0.0	17.4	60.7	60.7	15.6	20.5	0.0	0.0	-14.3	
T-56	11/20/2017 8:42	33.7	31.5	0.0	34.8	58.3	58.4	15.9	17.9	0.0	0.1	-13.7	
T-56	11/20/2017 8:44	33.4	30.4	0.1	36.1	58.6	58.7	17.6	15.1	0.0	0.0	-13.5	
T-56	11/28/2017 8:21	35.1	31.9	0.0	33.0	59.4	59.3	21.5	14.2	-0.1	-0.1	-13.5	

ATTACHMENT E-2

MAXIMUM WELLHEAD TEMPERATURE TABLE

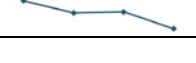
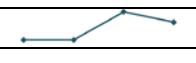
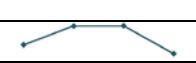
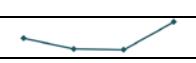
Wellfield Temperature - Bridgeton Landfill

Well Name					Temp Trend ><30°F	Comments
	August 2017	September 2017	October 2017	November 2017		
GEW-001	--	--	--	--		
GEW-002	118.6	124.2	121.0	107.1		
GEW-003	116.6	115.8	114.7	111.4		
GEW-004	118.5	118.9	118.1	116.2		
GEW-005	94.1	94.2	91.5	89.4		
GEW-006	91.8	91.7	87.5	86.5		
GEW-007	97.7	97.2	93.6	91.5		
GEW-008	112.7	113.4	111.5	111.7		
GEW-009	123.1	124.5	121.5	121.8		
GEW-010	106.2	104.7	84.9	61.8		
GEW-011	--	--	--	--		
GEW-013A	132.9	130	129.7	119.7		
GEW-014A	--	--	--	--		
GEW-015	163.1	162.6	156.9	183.1		
GEW-016R	182.7	180.5	183.3	183.3		
GEW-018B	193.6	179.7	181.3	171.0		
GEW-018R	--	--	--	--		
GEW-019A	--	--	--	--		
GEW-020A	--	--	--	--		
GEW-021A	--	--	--	--		
GEW-022R	136.2	123.4	102.3	92.5		
GEW-023A	--	--	--	--		
GEW-024A	--	--	--	--		
GEW-025A	--	--	--	--		
GEW-026R	--	--	--	--		
GEW-027A	--	--	--	--		
GEW-028R	--	--	--	--		
GEW-029	--	--	--	--		
GEW-030R	--	--	--	--		
GEW-033R	--	--	--	--		
GEW-034	--	--	--	--		
GEW-034A	--	--	--	--		
GEW-035	--	--	--	--		
GEW-036	--	--	--	--		
GEW-037	--	--	--	--		
GEW-038	111.6	110	90.6	71.6		
GEW-039	119.9	120.5	113.7	106.5		
GEW-040	93.4	85.6	79.6	62.8		
GEW-041R	106.3	105.0	104.5	99.9		
GEW-042R	110.5	109.2	107.0	97.9		
GEW-043R	121.3	121.0	119.7	118.4		

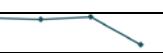
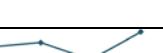
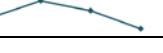
Wellfield Temperature - Bridgeton Landfill

Well Name					Temp Trend ><30°F	Comments
	August 2017	September 2017	October 2017	November 2017		
GEW-044	97.9	97.0	95.0	85.6		
GEW-045R	115.8	98.6	96.3	87.7		
GEW-046R	102.1	103.3	99.4	97.0		
GEW-047R	111.8	91.7	80	103.8		
GEW-048	105.0	104.5	103.3	100.6		
GEW-049	113.1	110.1	108.7	106.5		
GEW-050	108	107.2	106.2	104.3		
GEW-051	127.5	125.8	123.9	122.1		
GEW-052	115.1	116.0	112.0	111.5		
GEW-053	136.8	136.4	134.6	137.1		
GEW-054	140.9	143.6	142.9	143.2		
GEW-055	139.6	135.9	132.0	132.6		
GEW-056R	136.8	129.4	111.0	96.5		
GEW-057B	93.4	107.1	74.1	55.5		
GEW-057R	107.2	--	85.6	69.5		
GEW-058	130.6	139.9	84.7	71.8		
GEW-058A	124.2	123.1	85.4	67.5		
GEW-059R	171.0	172.6	168.5	161.1		
GEW-061B	--	--	--	--		
GEW-064A	--	--	--	--		
GEW-065A	--	--	--	--		
GEW-066	--	--	--	--		
GEW-067A	168.1	150.2	169.5	151.7		
GEW-068A	--	192.9	183.3	179.7		
GEW-069R	--	--	--	--		
GEW-070R	--	--	--	--		
GEW-071	--	--	--	--		
GEW-071B	--	--	--	--		
GEW-072RR	--	--	--	--		
GEW-073R	--	--	--	--		
GEW-075	--	--	--	--		
GEW-076R	--	--	--	--		
GEW-077	129.4	120.0	--	--		
GEW-078R	171	167.1	169	162.4		
GEW-080	--	--	--	--		
GEW-081	100.8	90.3	87.5	80.0		
GEW-082R	181.5	182.7	183.3	177.5		
GEW-083	--	--	--	--		
GEW-084	--	--	--	--		
GEW-085	--	--	--	--		
GEW-086	114.5	106.9	99.4	101.8		

Wellfield Temperature - Bridgeton Landfill

Well Name					Temp Trend ><30°F	Comments
	August 2017	September 2017	October 2017	November 2017		
GEW-087	195.7	166.6	169	128.6		
GEW-088	193.6	181.5	197.2	190.9		
GEW-089	--	--	--	--		
GEW-090	183.3	163.8	170.1	162.6		
GEW-091	194.4	195.7	199.3	185.7		
GEW-100	--	--	91.9	57.8		
GEW-101	106	103.8	--	81.4		
GEW-102	91.9	110.0	85.6	62.3		
GEW-103	--	--	--	--		
GEW-104	92.9	172.6	173.6	55.2		
GEW-105	154.8	140.9	81.7	78.9		
GEW-106	102.2	108.0	76.2	62.3		
GEW-107	101.8	110.2	78.9	62.9		
GEW-108	90.5	164.3	146.3	141.9		
GEW-109	108.5	110.0	92.7	78.4		
GEW-110	103.1	128.0	89.6	70.0		
GEW-112	--	--	--	--		
GEW-113	158.1	158.5	159.4	157.3		
GEW-116	190.2	190.2	190.9	187.0		
GEW-117	134.4	144.9	139.9	132.9		
GEW-118	194.3	192.9	195	193.0		
GEW-120	164.3	167.1	158.1	162.9		
GEW-121	178	178	175.3	174.7		
GEW-122	168.2	159.4	158.5	157.7		
GEW-123	169.5	184.5	173.6	187.1		
GEW-124	91	91	86	75.2		
GEW-125	188.9	189.6	181.0	184.5		
GEW-126	103	101.6	96.5	86.6		
GEW-127	183.9	188.6	86.8	190.2		
GEW-128	185.1	183.3	181.5	171.0		
GEW-129	197.9	91.5	158.1	146.2		
GEW-130	185.7	188.8	188.9	168.5		
GEW-131	177.5	173.6	170.5	164.4		
GEW-132	175.8	162.9	162	195.7		
GEW-133	171	168.5	170	159.4		
GEW-134	152.1	142.8	143.2	129.2		
GEW-135	186	171	157	153.3		
GEW-136	130.3	127.5	111.4	134.8		
GEW-137	101.4	106.7	95.9	79.5		
GEW-138	149.9	148.4	130.0	121.5		
GEW-139	184.6	176.9	181.6	168.5		

Wellfield Temperature - Bridgeton Landfill

Well Name					Temp Trend ><30°F	Comments
	August 2017	September 2017	October 2017	November 2017		
GEW-140	119.9	106.0	93.4	75.9		
GEW-141	--	--	--	--		
GEW-142	--	83.5	--	76.6		
GEW-143	103.6	--	92.9	77.1		
GEW-144	102.5	92.9	--	--		
GEW-145	94.5	104.5	83.3	60.4		
GEW-146	106.0	103.0	101.6	87.8		
GEW-147	188.3	185.7	185.1	174.2		
GEW-148	154.4	148.8	158.9	51.7		
GEW-149	138.3	139.6	142.5	98.5		
GEW-150	128.9	156.5	140.9	116.0		
GEW-151	100.4	107	82.2	122.6		
GEW-152	142.2	146.7	127.4	125.0		
GEW-153	116.6	116.6	89.1	81.5		
GEW-154	185.3	126.1	104.3	88.5		
GEW-155	150	125	124	112.0		
GEW-156	120.2	118.9	102.4	87.2		
GEW-157	93.6	104.3	75.6	68.4		
GEW-158	107.5	125.0	107.8	96.3		
GEW-159	87.2	138.3	116.8	102.3		
GEW-160	110.0	155.2	156.0	48.8		
GEW-161	103.7	176.4	178.6	47.4		
GEW-162	96.5	137.2	113.2	69.6		
GEW-163	182.7	192.3	165.2	178.7		
GEW-164	174.1	176.2	173.6	167.6		
GEW-165	192.3	187.9	188.3	183.9		
GEW-166	197.2	196.4	196.4	195.7		
GEW-167	195.7	193.5	195.0	191.7		
GEW-168	188.3	189.6	187.0	181.6		
GEW-169	195.0	196.4	195.0	193.6		
GEW-170	188.9	176.4	164.3	168.1		
GEW-171	93.0	--	--	--		
GEW-172	103.0	--	--	80.0		
GEW-173	124.7	115.3	106.7	98.4		
GEW-174	176.9	144.5	--	152.9		
GEW-175	134.4	132.9	127.0	124.4		
GEW-176	104.8	109.5	87.9	69.0		
GEW-177	110.2	88.4	60.2	80.7		
GEW-1A	100.6	88.7	83.3	71.1		
GEW-2S	99.6	96.5	87.0	72.8		
GIW-01	119.4	182.5	178.0	173.1		

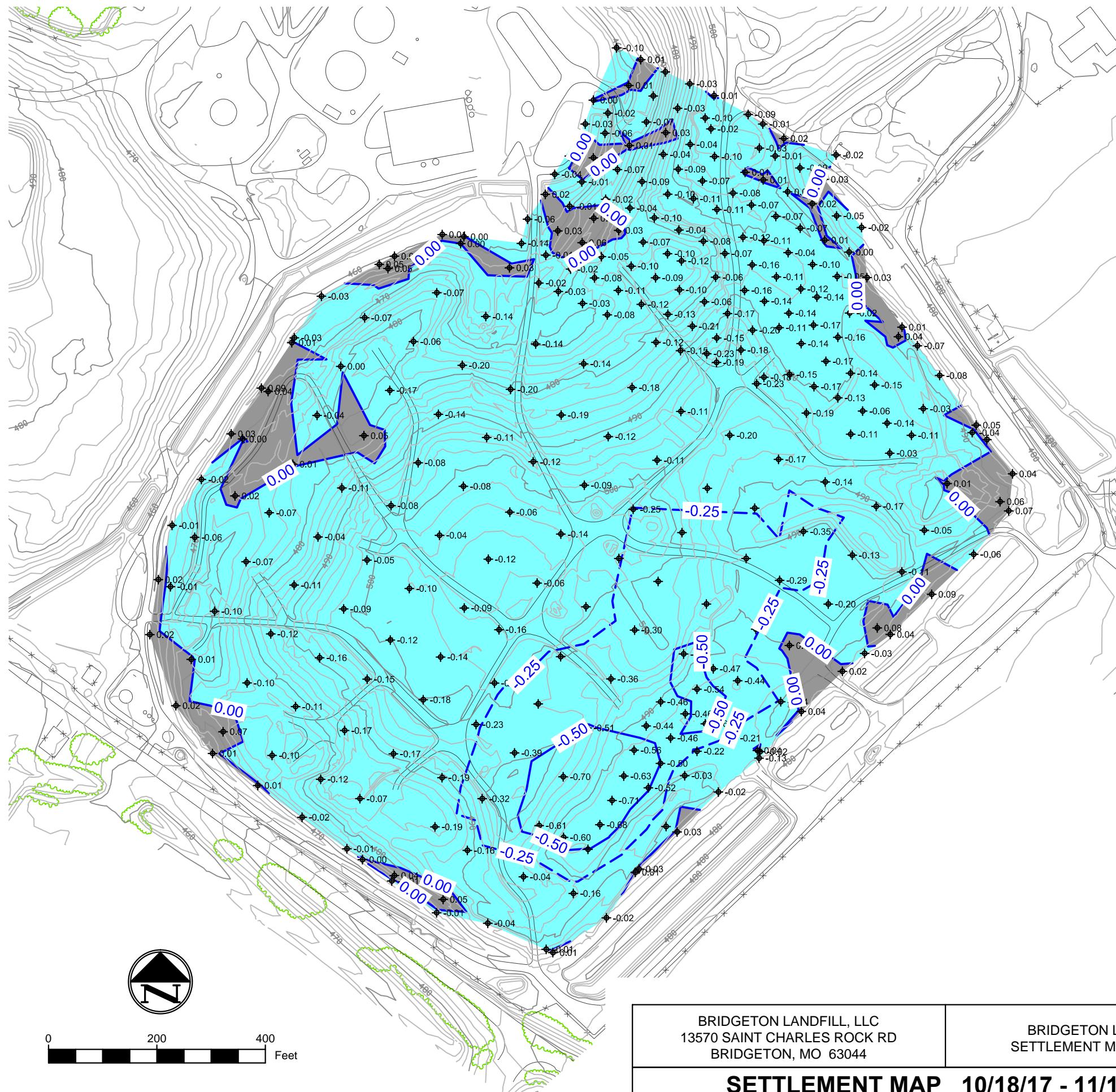
Wellfield Temperature - Bridgeton Landfill

Well Name					Temp Trend ><30°F	Comments
	August 2017	September 2017	October 2017	November 2017		
GIW-02	108.5	110.0	88.2	70.9		
GIW-03	112.3	101.0	82.9	65.8		
GIW-04	103.7	101.8	85.6	69.5		
GIW-05	101.8	102.1	87.0	70.4		
GIW-06	104.0	104.5	89.0	73.4		
GIW-07	101.0	105.2	90.9	78.0		
GIW-08	108.2	107.0	92.0	74.5		
GIW-09	103.0	108.0	90.6	73.8		
GIW-10	106.3	108	86.3	72.5		
GIW-11	106.4	104.8	85.3	67.9		
GIW-12	102.4	105.5	81	60.1		
GIW-13	101.1	106.2	86.2	65.0		
LCS-1D	96.7	92	87.5	69.8		
LCS-2D	--	--	--	--		
LCS-3C	--	--	--	--		
LCS-4B	--	--	--	--		
LCS-5A	92.4	96.5	92.0	84.1		
LCS-6B	112.5	130.1	113.0	104.2		
PGW-60	93	94	91	83.7		
SEW-002	--	--	98.9	111.7		
SEW-012A	--	--	--	--		
SEW-017R	--	--	--	--		
SEW-031R	--	--	--	--		
SEW-032R	--	--	--	--		
SEW-060R	--	--	--	--		
SEW-061R	--	--	--	--		
SEW-062R	--	--	--	--		
SEW-063	--	--	--	--		
SEW-064	--	--	--	--		
SEW-067	--	--	--	--		
SEW-072R	--	--	--	--		
SEW-074	--	--	--	--		
SEW-079R	--	--	--	--		
T-56	83	80	79	60.7		

-- = Indicates no data available.

ATTACHMENT F

SETTLEMENT FRONT MAP



Thickness Map				
Range	Minimum Depth	Maximum Depth	2D Area (Sq. Ft.)	Color
1	-5.00	-4.00	0.00	
2	-4.00	-3.00	0.00	
3	-3.00	-2.00	0.00	
4	-2.00	-1.00	0.00	
5	-1.00	0.00	1,410,973.88	
6	0.00	1.00	127,597.75	

LEGEND

- | | |
|----------------|---|
| 500 | 12-2-2016 TOPOGRAPHY (2' CONTOUR) |
| .25 | MINOR ELEVATION CHANGE CONTOUR (0.25 FEET) |
| .50 | MAJOR ELEVATION CHANGE CONTOUR (0.50 FEET) |
| ⊕ -0.03 | SPOT ELEVATION DIFFERENCE (TO 10-18-2017 TO 11-15-2017) |
| 11-2017 | *SETTLEMENT FRONT CONTOUR FOR AREA WITH
1.26' PER 28 DAYS FOR CURRENT PERIOD OF DAYS |
| | *NONE FOR NOVEMBER 2017 |

NOTES

1. EXISTING CONTOURS DEVELOPED FROM SITE AERIAL TOPOGRAPHIC SURVEY BY COOPER AERIAL SURVEYS CO. ON DECEMBER 2, 2016.
 2. FOR CLARITY, NOT ALL SITE FEATURES MAY BE SHOWN.
 3. ELEVATION DIFFERENCE DETERMINED BY SUBTRACTING SPOT ELEVATIONS SURVEYED ON 10-18-17 FROM SPOT ELEVATIONS SURVEYED ON 11-15-17.
 4. SURVEY POINTS WERE PERFORMED USING GPS METHODS.
 5. SETTLEMENT RANGE SURFACE WAS GENERATED FROM THE SPOT ELEVATION DIFFERENCES.
 6. ELEVATION DIFFERENCES THAT ARE SHOWN AS NEGATIVE INDICATE SPOTS OF SETTLEMENT.
 7. ANY POINTS THAT ARE NOT A GROUND-TO-GROUND COMPARISON TO THE PREVIOUS MONTH'S POINTS, OR THAT WERE NOT SURVEYED IN THE SAME LOCATION AS THE PREVIOUS MONTH ARE NOT INCLUDED AND WERE NOT USED IN ANY SURFACE GENERATION.

BRIDGETON LANDFILL, LLC
13570 SAINT CHARLES ROCK RD
BRIDGETON, MO 63044

BRIDGETON LANDFILL SETTLEMENT MONITORING

 FEEZOR
Engineering, Inc.
Engineering for a Better World

NOVEMBER 2017		DRAWING NO.:
DESIGNED BY: PML		
APPROVED BY: DRF		
REVISION	DATE	

ATTACHMENT G

SUMMARY OF ODOR COMPLAINTS

November 1, 2017 – November 30, 2017 / MDNR ODOR COMPLAINTS

Name: Suzanne Frens

Message: Odor logged November 8, 2017, at 9:00 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source with frequent off-site odor emissions was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. The location cited in this concern is in close proximity to another known odor source with frequent off-site odor emissions. This was not a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged November 15, 2017, at 8:30 pm strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location just over an hour after the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Emily Jacobi

Message: Odor logged November 16, 2017, at 8:08 am strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour after the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. This location is in close proximity to another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Judi Stover

Message: Odor logged November 17, 2017, at 1:55 pm strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour after the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Margaret Beckermann

Message: Odor logged November 21, 2017, at 5:07 pm strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source with frequent off-site odor emissions was observed at this location over an hour after the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a north northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. This was not a Bridgeton Landfill odor.

Name: Robbin Dailey

Message: Odor logged November 21, 2017, at 9:05 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 15 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Robbin Dailey

Message: Odor logged November 22, 2017, at 11:45 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over an hour after the observation time so real time follow-up was not possible. No odor was observed at this location just over an hour after the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Michael Dailey

Message: Odor logged November 22, 2017, at 11:45 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over an hour after the observation time so real time follow-up was not possible. No odor was observed at this location just over an hour after the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Robbin Dailey

Message: Odor logged November 22, 2017, at 12:50 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Michael Dailey

Message: Odor logged November 22, 2017, at 12:51 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 12 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

ATTACHMENT H

LIQUID CHARACTERIZATION DATA AND DISCHARGE LOG

Bridgeton Landfill - Leachate PreTreatment Plant

November 2017

Liquid Characterization Data

Liquid characterization data is made available to MDNR on an ongoing basis. No additional leachate characterization data, beyond that produced for MSD, was collected during the prior month.

Hauled Disposal to MSD – Bissell Point

Date	Waste	Source	Transporter	Quantity
11/1/2017				0
11/2/2017				0
11/3/2017				0
11/4/2017				0
11/5/2017				0
11/6/2017				0
11/7/2017				0
11/8/2017				0
11/9/2017				0
11/10/2017				0
11/11/2017				0
11/12/2017				0
11/13/2017				0
11/14/2017				0
11/15/2017	LPTP Activated Sludge/ Permeate	Tank 1 (T1)	MBI	0
11/16/2017				0
11/17/2017				0
11/18/2017				0
11/19/2017				0
11/20/2017				0
11/21/2017				0
11/22/2017				0
11/23/2017				0
11/24/2017				0
11/25/2017				0
11/26/2017				0
11/27/2017				0
11/28/2017				0
11/29/2017				0
11/30/2017				0
Total				0

Direct Discharge to MSD

Date	Waste	Source	Quantity (gal)
11/1/2017			102,868
11/2/2017			98,516
11/3/2017			119,216
11/4/2017			116,820
11/5/2017			111,920
11/6/2017			105,640
11/7/2017			98,356
11/8/2017			95,396
11/9/2017			92,204
11/10/2017			95,036
11/11/2017			92,280
11/12/2017			93,256
11/13/2017			94,376
11/14/2017			92,376
11/15/2017	LPTP Permeate	Through Tank AST 97k (MSD Sampling Point 013)	93,800
11/16/2017			102,200
11/17/2017			126,008
11/18/2017			106,752
11/19/2017			99,360
11/20/2017			96,580
11/21/2017			177,512
11/22/2017			150,320
11/23/2017			93,968
11/24/2017			88,124
11/25/2017			85,484
11/26/2017			87,104
11/27/2017			92,324
11/28/2017			88,228
11/29/2017			96,560
11/30/2017			107,228
Total			3,099,812

ATTACHMENT I

LOW FILL PROJECT AREA

ATTACHMENT I-1

LOW FILL AREA BOUNDARY



LEGEND

BOUNDARY OF FILL AREA FOR 10-18-2017 THROUGH 11-15-2017

NOTES:

1. SITE AERIAL TOPOGRAPHIC SURVEY BY COOPER AERIAL SURVEYS CO. ON DECEMBER 2, 2016.
2. FOR CLARITY, NOT ALL SITE FEATURES MAY BE SHOWN.
3. SURVEY POINTS WERE PERFORMED USING GPS METHODS.



0 350 700 Feet

BRIDGETON LANDFILL, LLC
13570 SAINT CHARLES ROCK RD
BRIDGETON, MO 63044

LOW FILL AREA BOUNDARY 10/18/2017 - 11/17/2015

PROJECT NUMBER: BT-145 FILE PATH: C:\Users\plins\Dropbox (Feezor Engineering)\BT-145 Agreed Order Reporting\Monthly Reports\11-2017 Report\Internal Draft\Draft Site Data\Settlement\3_deliverables\Settlement And Fill 11-15-17.wpg

BRIDGETON LANDFILL
SETTLEMENT MONITORING

FEEZOR
ENGINEERING, INC.

NOVEMBER 2017
DESIGNED BY: PML
APPROVED BY: DRF

DRAWING NO.:
002

REVISION DATE