Bridgeton Landfill, LLC

Monthly Data Submittals

October 2016

Required by Section 52.E of Agreed Order, Case No. 13SL-CC01088 Effective May 13, 2013

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• I-1 Low Fill Area Boundary

Provided Separately:

- Flare Raw Data Excel Spreadsheet
- Gas Wellfield Raw Data Excel Spreadsheet

Commentary on Data

November 18, 2016

The following observations and comments are offered during this time period:

Gas Volume

• As seen in Attachment B-1, the gas collection volumetric rate in for this month averaged 2,005 SCFM, as normalized per the MDNR weekly flow and TRS sampling results.

Gas Quality

- Attachments D and E contain the monthly data related to gas quality as measured at the respective wellheads.
- Attachment E-1 contains vertical wells which had oxygen levels over 5% at one (1) or more weekly monitoring events during this reporting period. These consisted of 35 GEW wells that are experiencing low or restricted flows, and five (5) GIW wells that have low gas flow due to the cooling loops that are installed within these wells. By the end of the month, the majority of these wells still exhibited oxygen at the wellhead at or greater than 5%. All of these wells are low-flow/vacuum sensitive wells with valves only slightly open. On-going tuning, maintenance, and pump operation is being performed to manage the oxygen content. With the exception of GEW-1A, all of these wells are in the south quarry area where the flexible membrane liner cap is in place to prevent atmospheric intrusion into the waste mass. A dewatering sump has been installed adjacent to GEW-1A in hopes of lowering the liquid level in the gas well. The dewatering sump is expected to improve gas collection and reduce ambient air intrusion from the wellhead if the facility can lower the potentiometric surface in the area.
- Attachment E-2 contains gas temperatures as measured at the wellheads. Fourteen (14) vertical wells (excluding GIW wells) decreased by 30°F during this reporting period. Additionally, five (5) vertical wells (excluding GIW wells) increased by 30°F or more. All wells that exhibited changes greater than 30 degrees are all within the historical gas temperature norms for these wells or within the range of temperatures of nearby vertical wells.
- A detailed review of the gas extraction wells in the neck area was conducted. Well GEW-108 exhibited a wellhead temperature increase greater than 30°F, and wells GEW-56R and GEW-159 exhibited a wellhead temperature decrease greater than 30°F. These wells are installed within the south quarry area/neck area and the vacuum has been adjusted over time as part of normal GCCS operations. The maximum wellhead temperatures are consistent with previous months in each of the gas extraction wells in the vicinity to the neck.

- All wells in the North Quarry during this reporting period exhibited a maximum wellhead temperature under 145°F. Carbon monoxide (CO) results showed non-detect (ND) for North quarry wells, with the exception of GEW-053 (49 ppm).
- Review of weekly gas quality in Attachment E reveals that all of the active North Quarry gas wells, with the exception of GEW-1A, continue to have low, if any, oxygen and healthy methane and carbon dioxide levels. These levels indicate normal wellfield conditions for aged waste and are consistent with GCCS wellfield conditions observed in the North Quarry for some time.

Settlement

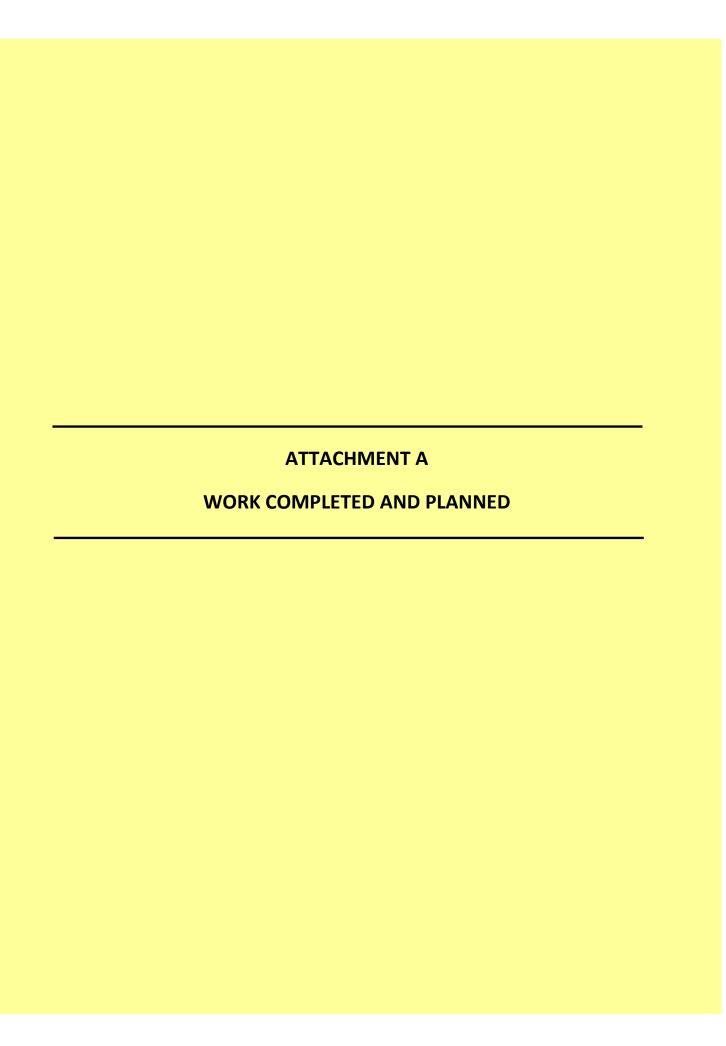
• The South Quarry exhibited monthly maximum settlement up to 1.26 feet over 32 days for this reporting period (see Attachment F) which is comparable to last month's rate. The rate of settlement directly south of the neck continues to be small and stable.

Bird Monitoring and Mitigation

Bridgeton Landfill conducted bird monitoring during this reporting period in accordance
with the Approved Bird Hazard Monitoring and Mitigation Plan. Logs of bird population
observations were provided to the Airport on a weekly basis. No change in bird
population or bird hazards were observed and no bird mitigation measures were
necessary with respect to landfill activities.

Low Fill Project Area

- Enclosed is the requested clean fill placement figure in accordance with the June 19, 2015 letter from the Missouri Department of Natural Resources (MDNR) granting modification approval to Permit Number 0118912. This modification allows for the acceptance of clean fill and use thereof as a method of re-establishing positive surface drainage and maintaining structural stability of landfill infrastructure. Condition 4 of this approval is satisfied via the text below and the accompanying figure.
- Low fill maintenance activities commenced on October 20, 2016 and will continue into November. The total cubic yardage of fill material used will be provided in the November monthly report.



Bridgeton Landfill, LLC Monthly Summary of Work Completed and Planned

Work Completed in October 2016

Gas Collection and Control System (GCCS)

- Continued operation and maintenance of GCCS system.
- Continued upgrades to GCCS system as necessary.
- Demolished enclosed flares.
- Performed flare stack maintenance on FL-100, FL-120, and FL-140.

Heat Extraction System (HES)

- Continued operation and maintenance of the pilot HES.
- Brought the Heat Extraction Barrier (HEB) system online.

<u>Leachate Management System</u>

• Continued routine operation of previously installed and upgraded features.

Pre-Treatment Facility

- Continued ongoing operation of facility.
- Continued to optimize operation efficiency of pre-treatment facility.
- Continued to discharge permeate directly to St. Louis Metropolitan Sewer District (MSD)
 Bissell Point Facility or other approved disposal facilities as determined by MSD.
- Completed installation of new cationic polymer system equipment.
- Commissioned permanent soda ash system equipment.
- Continued testing of new polymer to improve flocculation.

Other Projects

- Continued acceptance of clean fill.
- Began installation of Temperature Monitoring Probes (TMPs) per ASAOC.
- Completed response to EPA comments to the 6/27/15 Ethylene Vinyl Alcohol (EVOH)
 Workplan submittal.
- Continued planning and design of the North Quarry EVOH capping project.
- Performed clean out and permeability testing of Interception Trench Sumps ITS-1 through ITS-7. This will continue on a monthly basis for the near future, but frequency may reduce based on results.

Work Planned for November 2016

Gas Collection and Control System (GCCS)

- Continue operation and maintenance of GCCS system.
- Continue upgrades to GCCS system as necessary.

Heat Extraction System (HES)

- Continue operation and maintenance of the pilot HES.
- Continue bringing HEB system online.

<u>Leachate Management System</u>

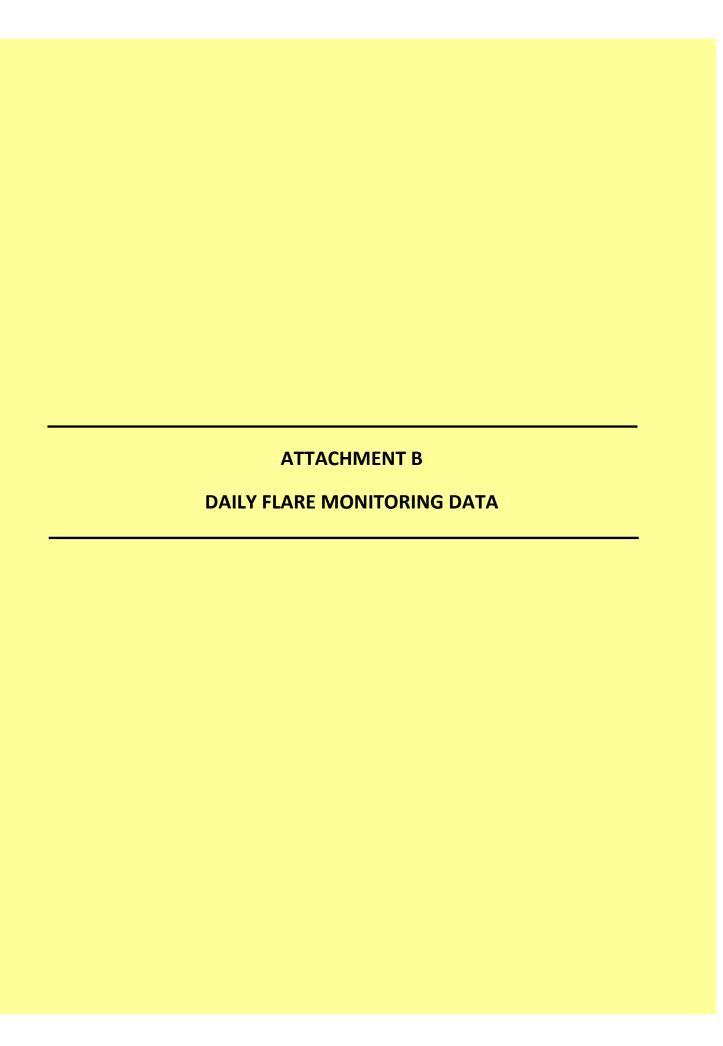
• Continue routine operation of previously installed and upgraded features.

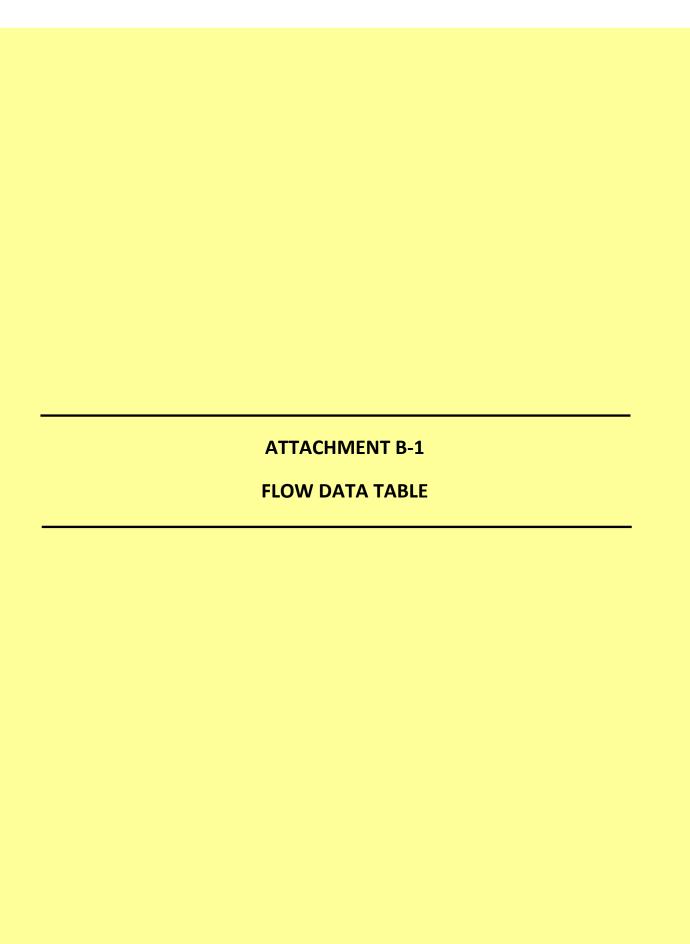
Pre-Treatment Facility

- Continue ongoing operation of facility.
- Continue to optimize operation efficiency of pre-treatment facility.
- Continue to discharge permeate directly to St. Louis Metropolitan Sewer District (MSD)
 - Bissell Point Facility or other approved disposal facilities as determined by MSD.
- Continue testing of new polymer to improve flocculation.

Other Projects:

- Continue acceptance of clean fill materials for future fill projects.
- Continue installation of Temperature Monitoring Probes (TMPs) per ASAOC.
- Continue preparation and begin construction for the North Quarry EVOH capping project.



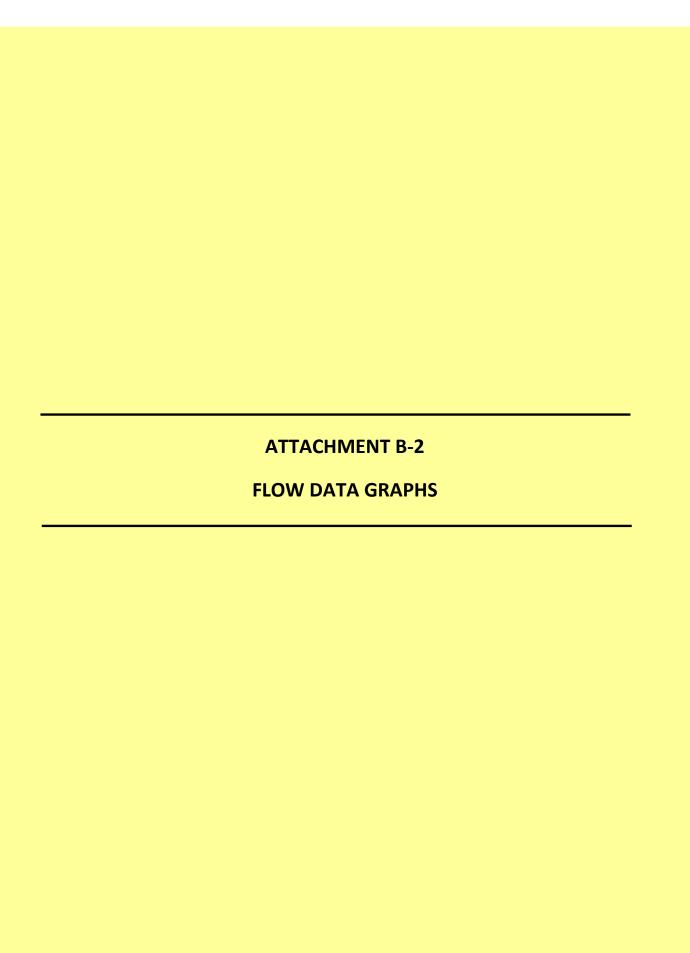


Daily Flare Monitoring Data - Bridgeton Landfill October 2016

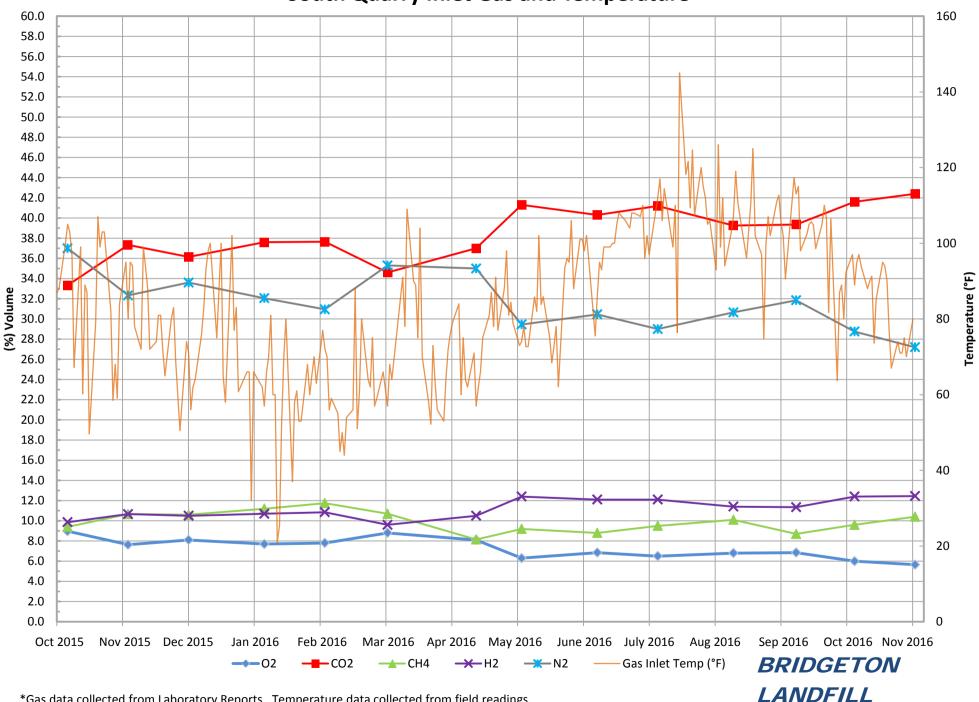
	Av	verage Devic	ce Flow* (sc	fm)	Total Avg.
Date	Utility Flare (FL-100)	Utility Flare (FL-120)	Utility Flare (FL-140)	EP14 NQ Utility Flare***	Flow** (scfm)
10/1/2016	1,805	0	0	300	2,105
10/2/2016	1,805	0	0	302	2,107
10/3/2016	1,833	0	0	308	2,141
10/4/2016	1,818	0	0	313	2,131
10/5/2016	1,821	0	0	323	2,144
10/6/2016	1,794	0	0	319	2,113
10/7/2016	1,766	0	0	310	2,076
10/8/2016	1,770	0	0	314	2,084
10/9/2016	1,774	0	0	316	2,089
10/10/2016	1,810	49	0	312	2,171
10/11/2016	1,860	0	0	267	2,127
10/12/2016	1,810	0	0	212	2,022
10/13/2016	1,801	0	0	209	2,010
10/14/2016	1,809	0	0	215	2,024
10/15/2016	1,815	0	0	215	2,030
10/16/2016	1,814	0	0	221	2,035
10/17/2016	1,103	673	0	207	1,983
10/18/2016	0	1,718	0	235	1,952
10/19/2016	0	1,683	0	228	1,911
10/20/2016	0	1,678	0	222	1,900
10/21/2016	625	1,053	0	230	1,908
10/22/2016	1,684	0	0	246	1,931
10/23/2016	1,707	0	0	226	1,932
10/24/2016	833	247	646	231	1,956
10/25/2016	0	0	1,712	223	1,934
10/26/2016	0	0	1,691	220	1,912
10/27/2016	0	35	1,661	220	1,917
10/28/2016	0	0	1,689	224	1,913
10/29/2016	0	0	1,641	224	1,865
10/30/2016	0	0	1,626	221	1,847
10/31/2016	0	429	1,219	227	1,875
				Average	2,005

^{*} Flows normalized to **Blower Outlet Flowmeter - EPA Method 2 measurement verified

^{***} On 3/18/2016, the Bridgeton Landfill began separating the North Quarry gas to the Auxiliary Flare.

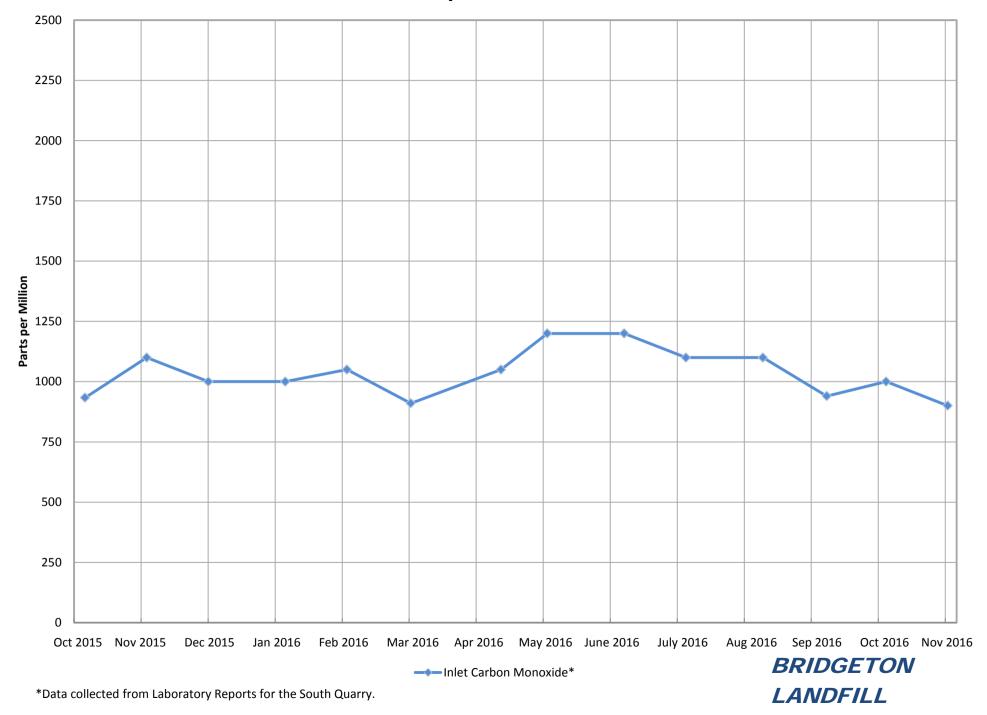


South Quarry Inlet Gas and Temperature*

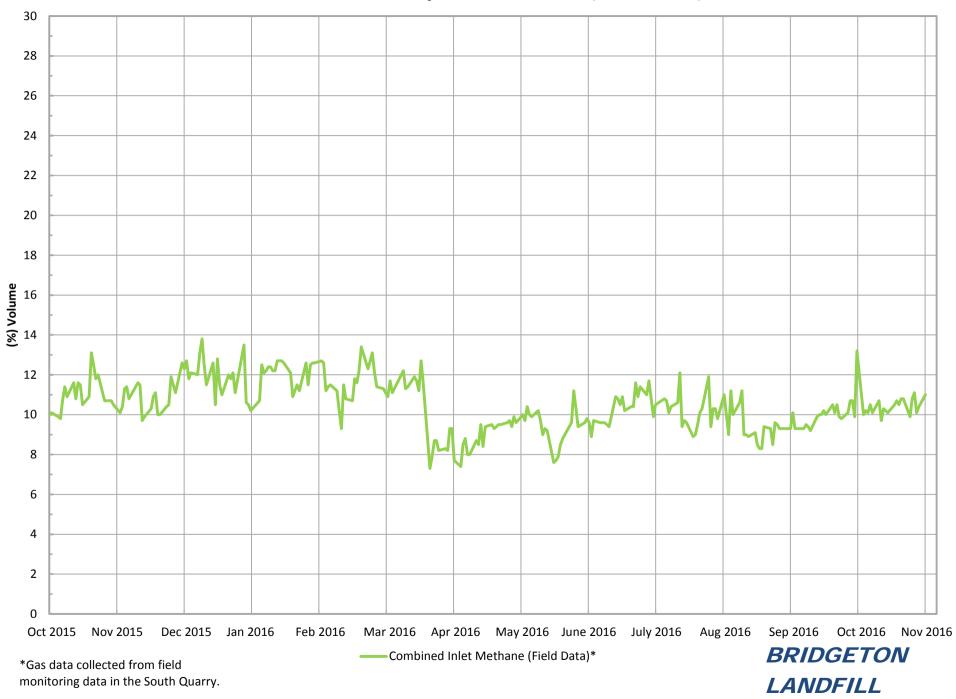


^{*}Gas data collected from Laboratory Reports. Temperature data collected from field readings.

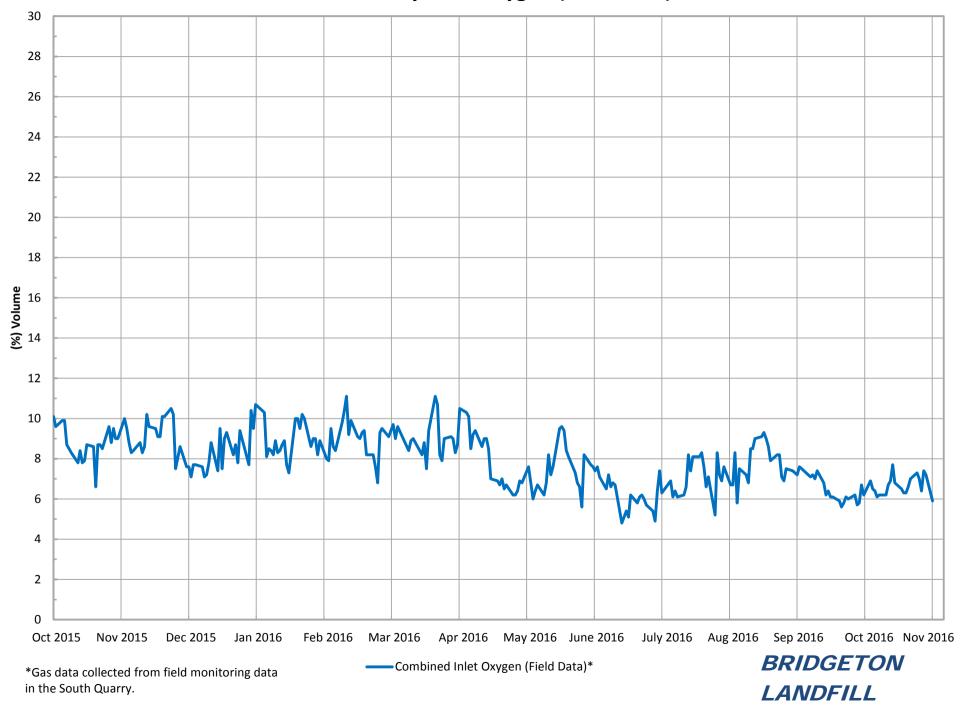
South Quarry Inlet Carbon Monoxide*



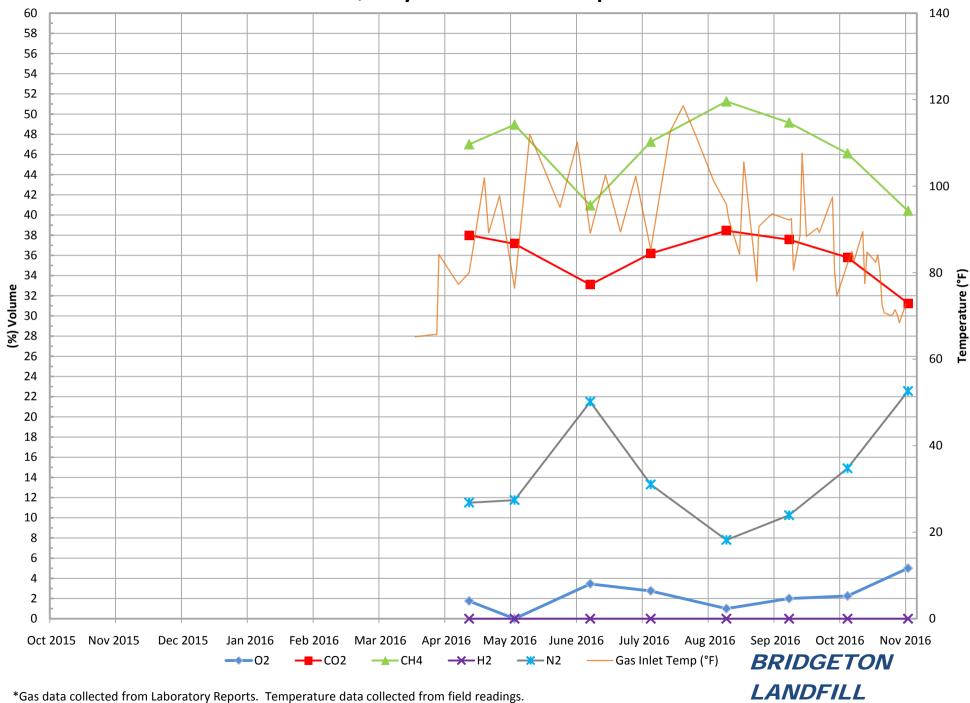
South Quarry Inlet Methane (Field Data)*



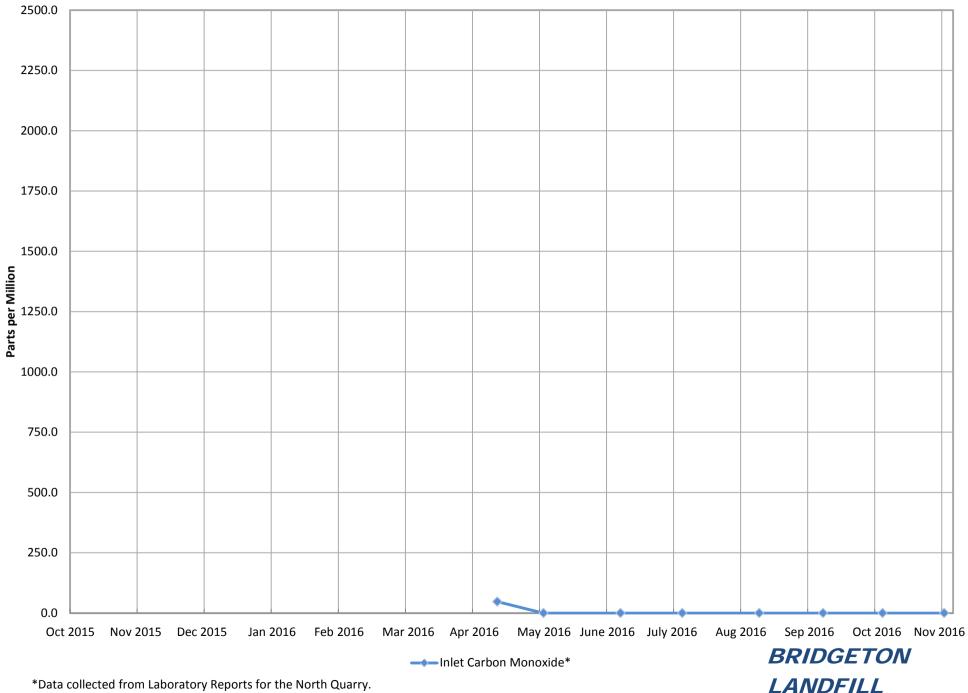
South Quarry Inlet Oxygen (Field Data)*



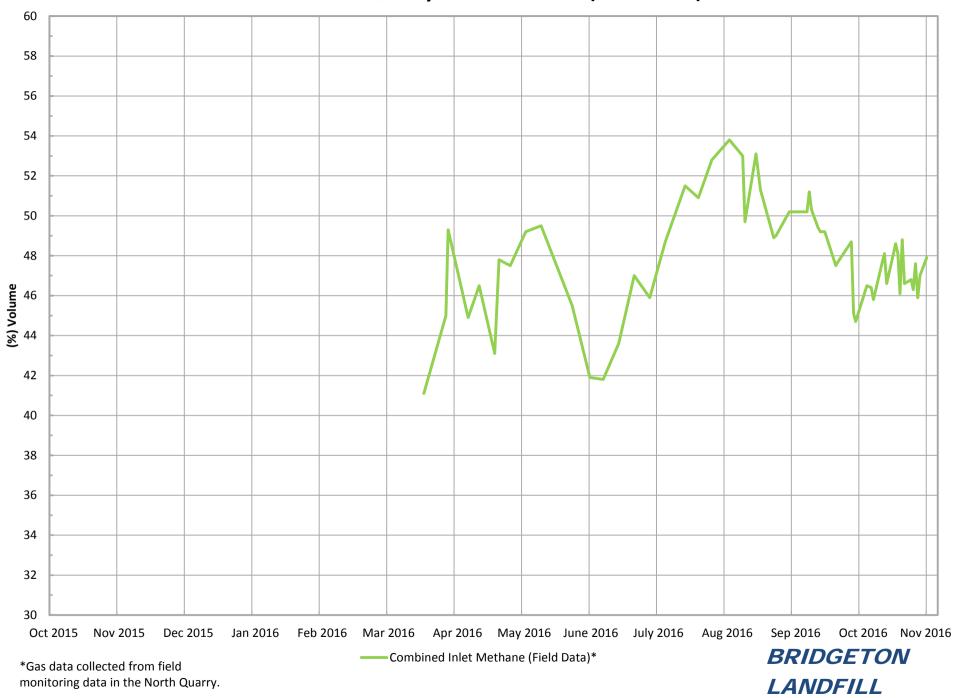
North Quarry Inlet Gas and Temperature*



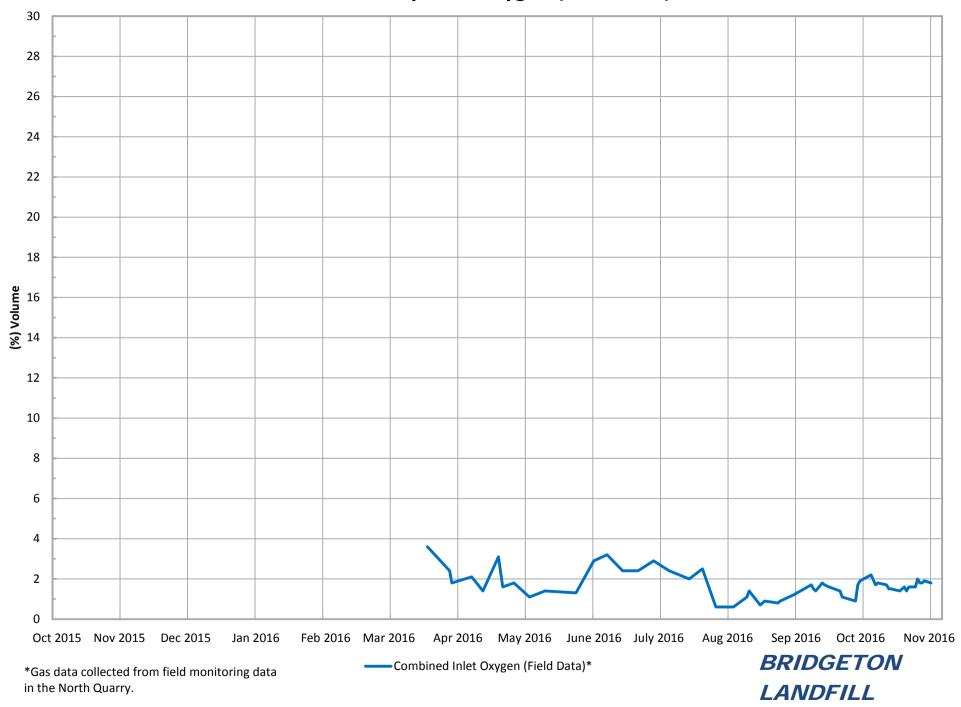
North Quarry Inlet Carbon Monoxide*



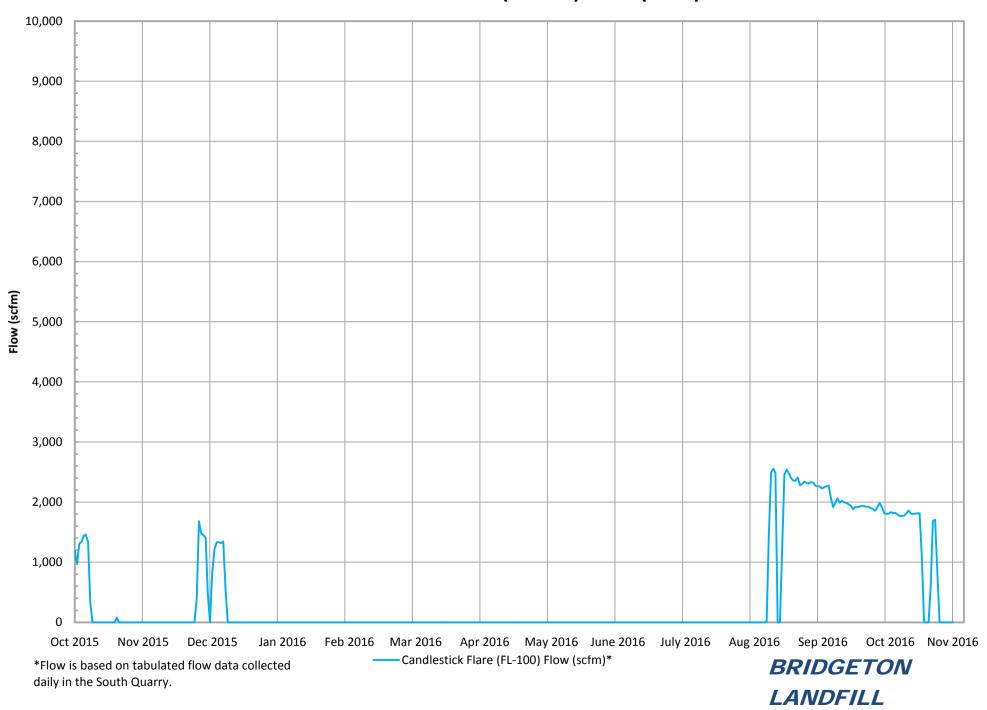
North Quarry Inlet Methane (Field Data)*



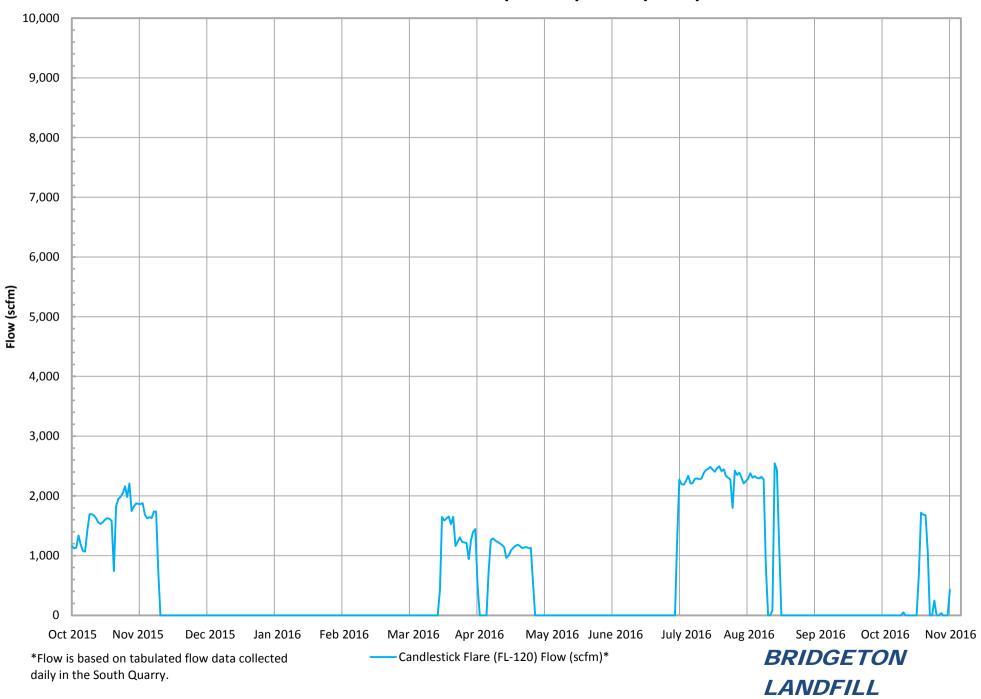
North Quarry Inlet Oxygen (Field Data)*



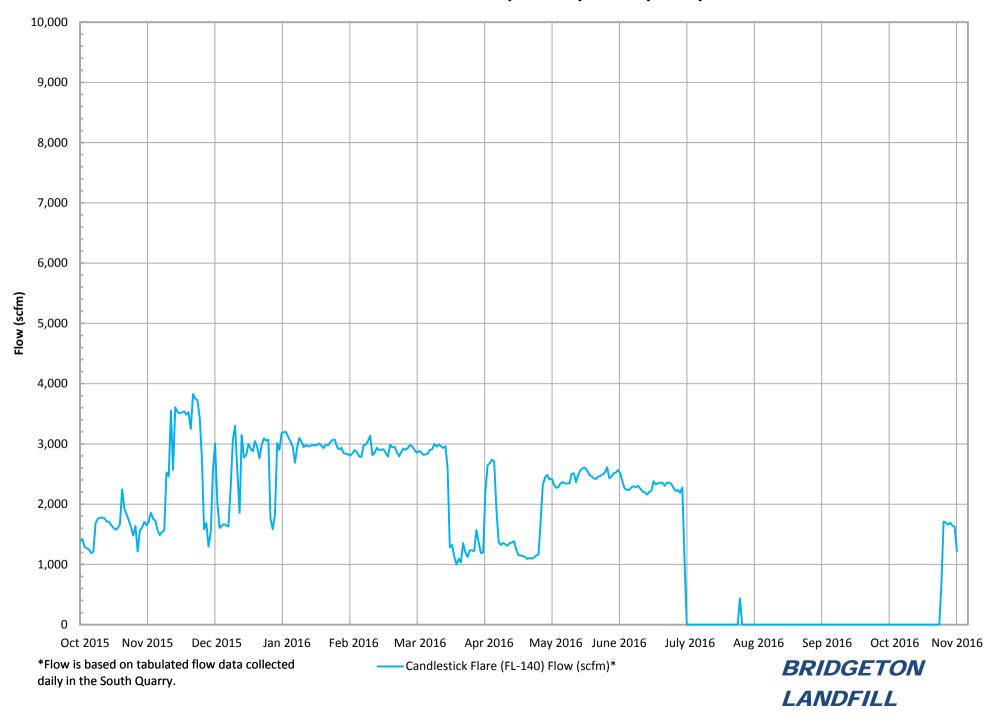
Candlestick Flare (FL-100) Flow (scfm)*



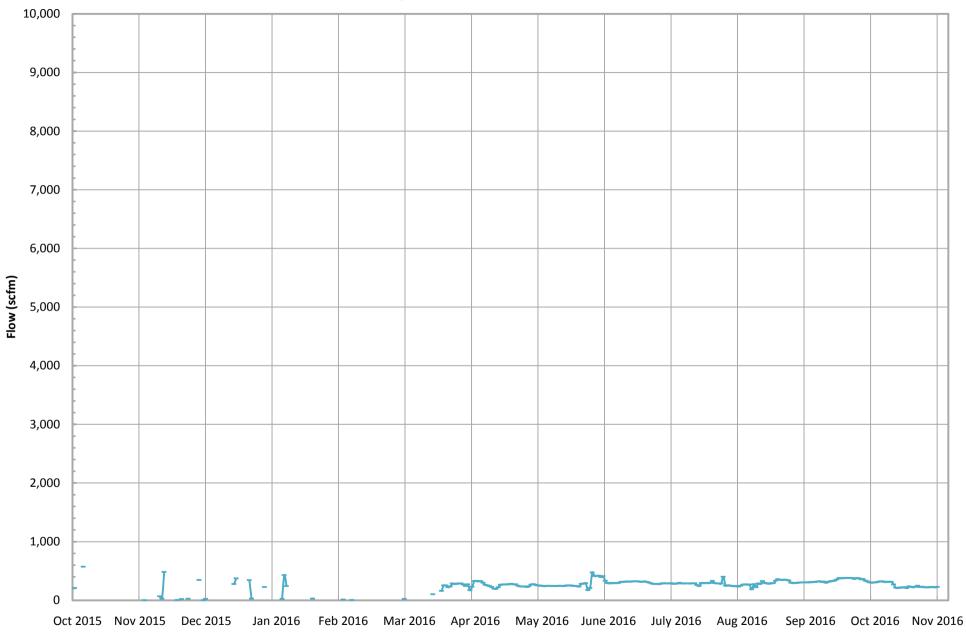
Candlestick Flare (FL-120) Flow (scfm)*



Candlestick Flare (FL-140) Flow (scfm)*



Auxiliary Candlestick Flare Flow (scfm)*

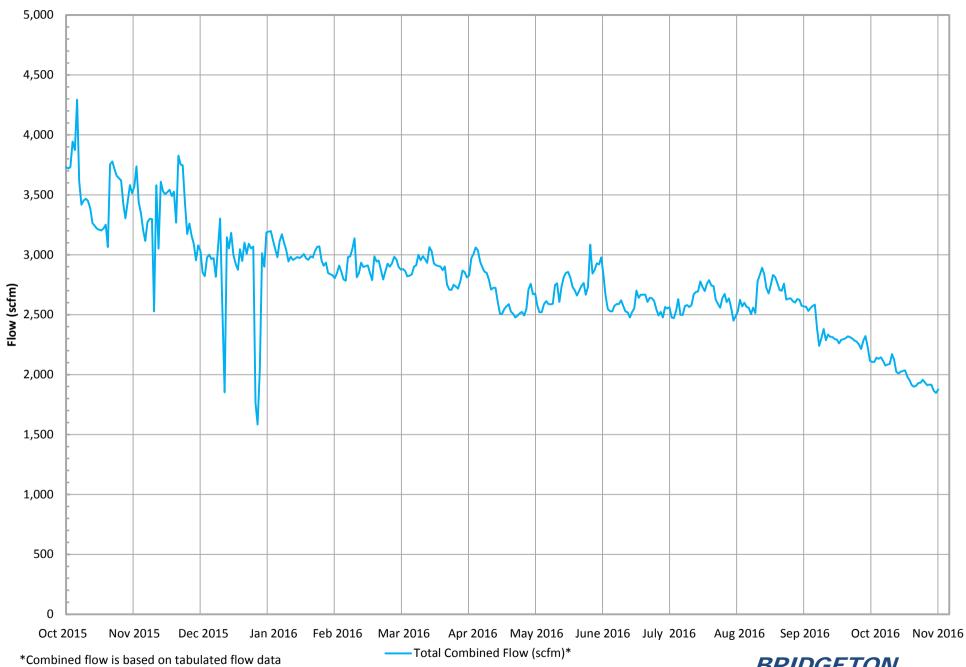


^{*}Flow is based on tabulated flow data collected daily in the North Quarry.

— Auxiliary Candlestick Flare Flow (scfm)*

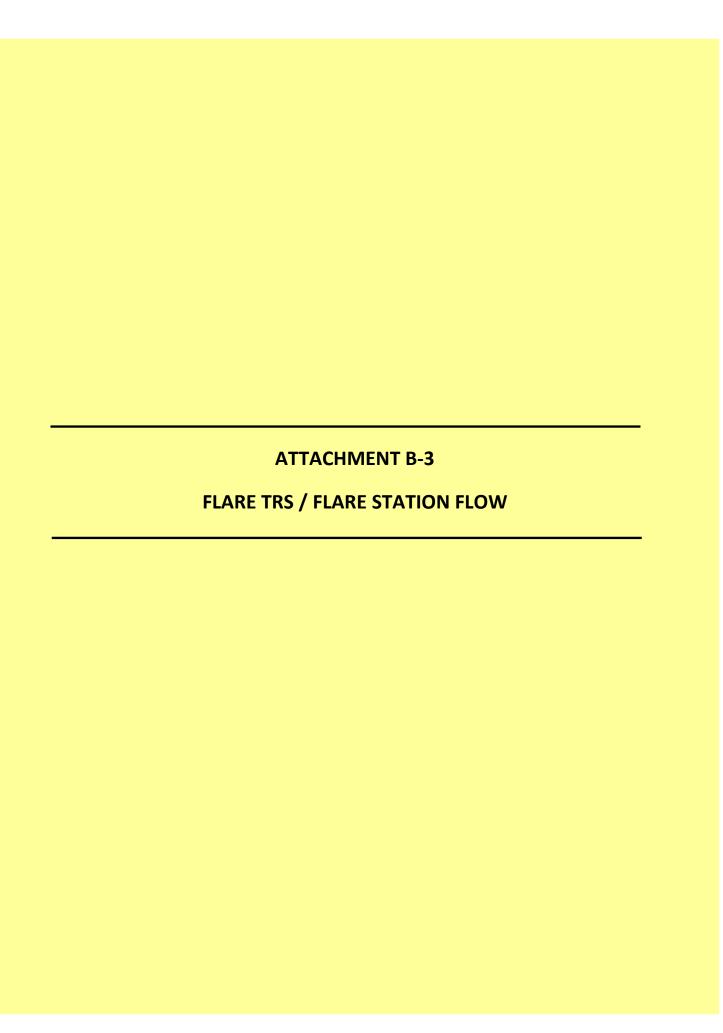
BRIDGETON LANDFILL

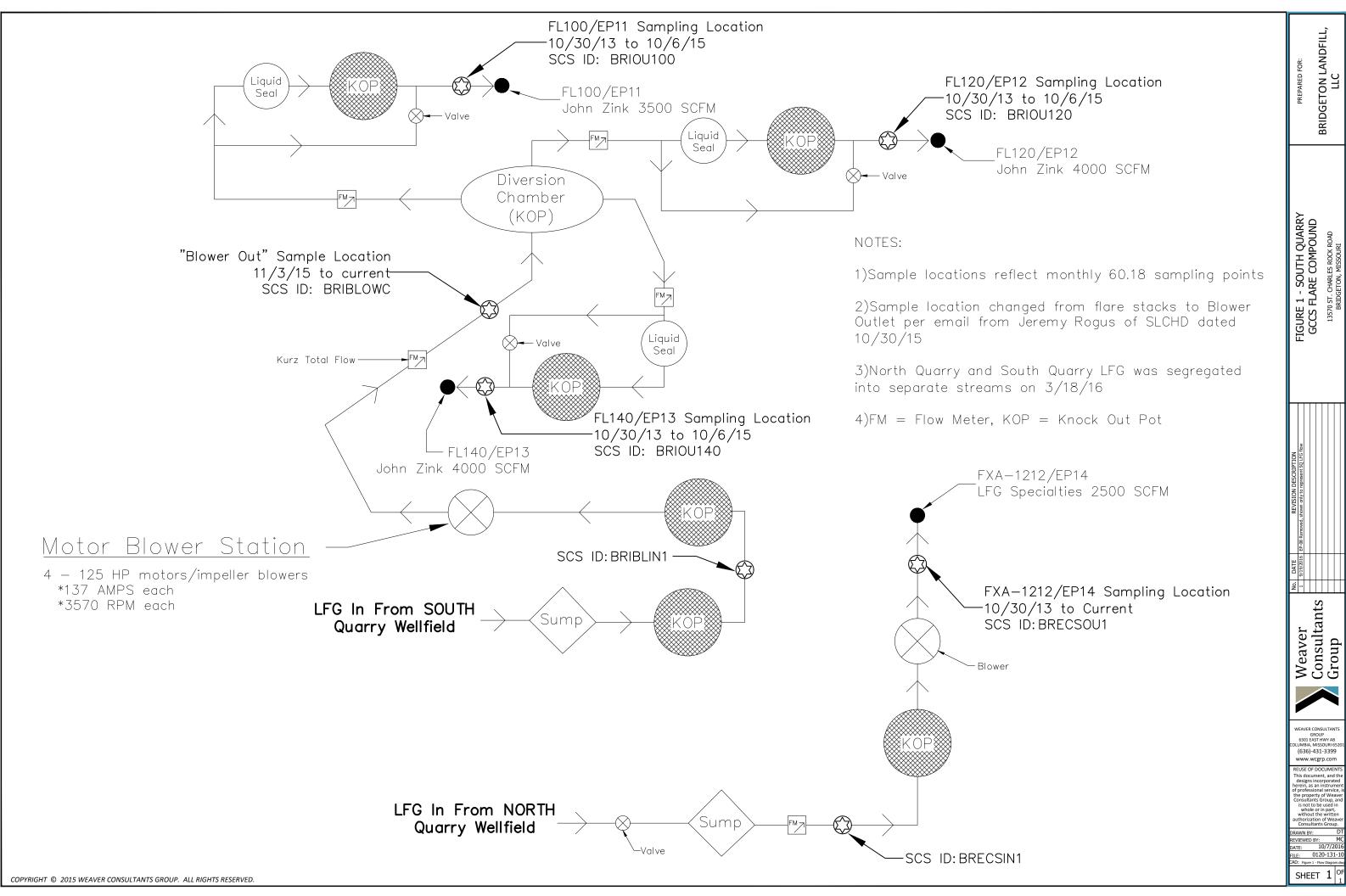
Total Combined Flow (scfm)*



*Combined flow is based on tabulated flow data collected daily from FL-100, FL-120, FL-140, and the Auxillary Candlestick Flare.

BRIDGETON LANDFILL





ROJECTS\120\131 Bridgeton\Bridgeton Air Compliance 2016\Figure 1 - Flow Diagram.dwg;dthoenen;October 7, 2016

TABLE 1
Summary of Key LFG Tested Parameters
Flare Compound: *Blower Outlet*

Bridgeton Landfill, LLC. October 4, 2016 to November 1, 2016

SAMPLE	DATE	VELOCITY	FLOW	TRS
EVENT #	DATE	ft/sec	dscfm	ppm _{vd}
87-44 ¹	11/1/2016	20.23	1445	1700
07-44	11/1/2010	20.23	1443	1600
86-43²	10/25/2016	20.19	1635	1700
80-43	10/23/2010	20.13	1033	1700
85-42²	10/18/2016	20.27	1642	1700
63-42	10/16/2010	20.27	1042	1800
84-41 ²	10/12/2016	21.12	1711	1700
04-41	10/12/2010		1/11	1600
83-40 ^{1 3}	10/4/2016	20.25	1580	1600
05-40	10/4/2010	20.23	1300	1700

Notes:

¹ Indicates velocity/flow determined by EPA Method 2

² Indicates velocity/flow determined by KURZ

³ Indicates that after further review of this sampling event, it was determined that the velocity/flow values should be altered from the values in the Revised September Monthly Report submitted on 10/31/16. Due to the negligible difference between the previous and current values, it was determined the Revised September Monthly Report did not need to be re-submitted.

Bridgeton Landfill, LLC Weekly TRS Monthly Method 2C Event 87-44 11/01/2016

	PARAMETER	Blower Out
SOUTH QUARRY L	FG ONLY - MAIN FLARE COMPOUND BLOWER OUTLET (FL140)	
Date	Test Date	11/1/16
Start	Run Start Time	15:06
	Run Finish Time Net Traversing Points	16:17 8 (2 x 4)
⊚	Net Run Time, minutes	1:10:35
C _p	Pitot Tube Coeficient	0.99
P _{Br}	Barometric Pressure, inches of Mercury	29.51
% H₂O	Moisture Content of LFG, %	7.58
% RH	Relative Humidity, %	66.70
M _{fd}	Dry Mole Fraction	0.924
%CH₄	Methane, %	10.40
%CO₂	Carbon Dioxide, %	42.40
%O ₂	Oxygen, %	5.65
%Balance	Assumed as Nitrogen, %	27.20
%H ₂	Hydrogen, %	12.45
%CO	Carbon Monoxide, %	0.09
M _d	Dry Molecular Weight, lb/lb-Mole	30.03
Ms	Wet Molecular weight, lb/lb-Mole	29.12
P_{g}	Flue Gas Static Pressure, inches of H ₂ O	17.29
P _s	Absolute Flue Gas Pressure, inches of Mercury	30.65
t _s	Average Stack Gas Temperature, °F	108
ΔP_{avg}	Average Velocity Head, inches of H ₂ O	0.090
V _s	Average LFG Velocity, feet/second	20.23
A_s	Stack Crossectional Area, square feet	1.35
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm	1,445
Q_s	Standard Volumetric Flow Rate, scfm	1,555
\mathbf{Q}_{aw}	Actual Wet Volumetric Flue Gas Flow Rate, acfm	1,642
Q _{lb/hr}	Dry Air Flow Rate at Standard Conditions, lb/hr	6,759
NHV	Net Heating Value, Btu/scf	175
LFG _{CH4}	Methane, lb/hr	375.6
	Methane, grains/dscf Carbon Dioxide, lb/hr	30.32 4,200.7
LFG _{CO2}	Carbon Dioxide, grains/dscf	339.12
LFG ₀₂	Oxygen, lb/hr	407.0
	Oxygen, grains/dscf Balance gas as Nitrogen, lb/hr	32.86 1,715.3
LFG _{N2}	Balance gas as Nitrogen, Ib/nir Balance gas as Nitrogen, grains/dscf	1,715.3
LFG _{H2}	Hydrogen, lb/hr	56.5
	Hydrogen, grains/dscf	4.56
LFG _{co}	Carbon Monoxide, lb/hr Carbon Monoxide, grains/dscf	5.7 0.46
	Carbon Monorac, granioracoi	0.40

		Outlet A	Outlet B
	Hydrogen Sulfide Concentration, ppmd	0.63	0.
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.00	0.
	Hydrogen Sulfide Rate, grains/dscf	0.000	0.0
	Carbonyl Sulfide Concentration, ppmd	0.63	0.
cos	Carboynl Sulfide Rate, lb/hr	0.01	0.
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.0
	Methyl Mercaptan Concentration, ppmd	6.20	0.
CH₄S	Methyl Mercaptan Rate, lb/hr	0.07	0.
	Methyl Mercaptan Rate, grains/dscf	0.005	0.0
	Ethyl Mercaptan Concentration, ppmd	0.63	0.
C₂H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.01	0.
	Ethyl Mercaptan Rate, grains/dscf	0.001	0.0
	Dimethyl Sulfide Concentration, ppmd	1,400.00	1,300.
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	19.58	18.
	Dimethyl Sulfide Rate, grains/dscf	1.581	1.4
	Carbon Disulfide Concentration, ppmd	1.30	1.
CS ₂	Carbon Disulfide Rate, lb/hr	0.02	0.
	Carbon Disulfide Rate, grains/dscf	0.002	0.0
	Dimethyl Disulfide Concentration, ppmd	170.00	170.
$C_2H_6S_2$	Dimethyl Disulfide Rate, lb/hr	3.60	2.
	Dimethyl Disulfide Rate, grains/dscf	0.291	0.2
	TRS>SO2 Emission Concentration, ppmd	1,700.00	1,600.
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	24.52	23.
	TRS>SO2 Emission Rate, grains/dscf	1.979	1.8

Tuesday, November 01, 2016

LOCATION	TIME 15:06	F	LOW -SCFM		Method 2 vs.	Method 2	Kurz vs
200/111011		Method 2	FleetZoom	Kurz FM	Fleetzoom	Kurz	Fleetzoom
BLOWER OUT	15:06	1,555	1,924	1,679	-23.8%	-8.0%	-14.6%

^{*}NOTE: Kurz flow meter sent to manufacture for check and calibration 09/01/2016, in it's place backup Kurz FM put in for temporary monitoring. This unit not yet field calibrated, despite this the, Fleetzoom FM (TSI 95) for FL100 accurately monitoring flow.

^{*}NOTE: individual LFG flow meters that monitor each flare's respective flow, and reported to Fleetzoom database were manufactured calibrated and certified in the field, insitu, 10/11/2016. Subsequently 10/19 and 10/31 system and Kurz FM were scaled when brought on line.

Bridgeton Landfill, LLC Weekly TRS Monthly Method 2C Event 87-44 11/01/2016

	PARAMETER	Blower Out
	EP14 NORTH QUARRY LFG ONLY	,
Date	Test Date	11/1/16
Start	Run Start Time	13:34
	Run Finish Time Net Traversing Points	14:52 8 (2 x 4)
Θ	Net Run Time, minutes	1:18:15
C _p	Pitot Tube Coeficient	0.99
P _{Br}	Barometric Pressure, inches of Mercury	29.51
% H₂O	Moisture Content of LFG, %	3.72
% RH	Relative Humidity, %	62.10
M _{fd}	Dry Mole Fraction	0.963
%CH₄	Methane, %	40.40
%CO ₂	Carbon Dioxide, %	31.25
%O ₂	Oxygen, %	5.00
%Balance	Assumed as Nitrogen, %	22.55
%H ₂	Hydrogen, %	3.20
%CO	Carbon Monoxide, %	0.0032
M _d	Dry Molecular Weight, lb/lb-Mole	28.22
M _s	Wet Molecular weight, lb/lb-Mole	27.84
P_{g}	Flue Gas Static Pressure, inches of H ₂ O	0.95
P _s	Absolute Flue Gas Pressure, inches of Mercury	29.58
t _s	Average Stack Gas Temperature, °F	97
ΔP_{avg}	Average Velocity Head, inches of H ₂ O	0.022
V _s	Average LFG Velocity, feet/second	10.32
A _s	Stack Crossectional Area, square feet	0.51
Q_{sd}	Dry Volumetric Flow Rate, dry scfm	287
Q	Standard Volumetric Flow Rate, scfm	298
Q _{aw}	Actual Wet Volumetric Flue Gas Flow Rate, acfm	318
Q _{lb/hr}	Dry Air Flow Rate at Standard Conditions, lb/hr	1,260
NHV	Net Heating Value, Btu/scf	367
LFG _{CH4}	Methane, lb/hr	289.6
Li Och4	Methane, grains/dscf	117.78
LFG _{CO2}	Carbon Dioxide, lb/hr Carbon Dioxide, grains/dscf	614.6 249.94
LEC	Oxygen, lb/hr	71.5
LFG ₀₂	Oxygen, grains/dscf	29.08
LFG _{N2}	Balance gas as Nitrogen, lb/hr	282.3
	Balance gas as Nitrogen, grains/dscf Hydrogen, lb/hr	114.80 2.9
LFG _{H4}	Hydrogen, grains/dscf	2.9 1.17
LFG _{co}	Carbon Monoxide, lb/hr	0.0
Li 0co	Carbon Monoxide, grains/dscf	0.02

		Outlet A	Outlet B
	Hydrogen Sulfide Concentration, ppmd	0.63	C
H₂S	Hydrogen Sulfide Rate, lb/hr	0.00	C
	Hydrogen Sulfide Rate, grains/dscf	0.000	0.
	Carbonyl Sulfide Concentration, ppmd	0.63	(
cos	Carboynl Sulfide Rate, lb/hr	0.00	(
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.
	Methyl Mercaptan Concentration, ppmd	2.20	(
CH ₄ S	Methyl Mercaptan Rate, lb/hr	0.00	(
	Methyl Mercaptan Rate, grains/dscf	0.002	0.
	Ethyl Mercaptan Concentration, ppmd	0.63	(
C ₂ H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.00	(
	Ethyl Mercaptan Rate, grains/dscf	0.001	0.
	Dimethyl Sulfide Concentration, ppmd	10.00	7
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	0.03	(
	Dimethyl Sulfide Rate, grains/dscf	0.011	0.
	Carbon Disulfide Concentration, ppmd	0.63	(
CS ₂	Carbon Disulfide Rate, lb/hr	0.00	(
	Carbon Disulfide Rate, grains/dscf	0.001	0.
	Dimethyl Disulfide Concentration, ppmd	0.63	(
$C_2H_6S_2$	Dimethyl Disulfide Rate, lb/hr	0.00	(
	Dimethyl Disulfide Rate, grains/dscf	0.001	0.
	TRS>SO2 Emission Concentration, ppmd	14.00	8
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	0.04	(
	TRS>SO2 Emission Rate, grains/dscf	0.016	0.

Tuesday, November 01, 2016

LOCATION	TIME	FLOW	-SCFM	Method 2 vs.
200/(1101)		Method 2	FleetZoom	Fleetzoom
EP14 NQ LFG	13:34	298	241	19.0%

^{*}NOTE: manufacture field calibration and check in the field, insitu 10/11/2016. Manufacture to provide logic board replacement rescale system after change out.



November 7, 2016

Republic Services

ATTN: Nick Bauer

Bridgeton, MO 63044

13570 St. Charles Rock Rd.



ADE-1461 EPA Methods TO3, TO14A, TO15 SIM & SCAN **ASTM D1946**



TX Cert T104704450-14-6 EPA Methods TO14A, TO15

UT Cert CA0133332015-3 EPA Methods TO3, TO14A, TO15, RSK-175

LABORATORY TEST RESULTS

Project Reference: Bridgeton LF Monthly Permit Flare LFG Testing

Lab Number:

H110206-01/04

Enclosed are results for sample(s) received 11/02/16 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Nick Bauer, Mike Lambrich and Ryan Ayers; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group, on 11/07/16.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,

Mark Johnson

Operations Manager

Well to

MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.

					18501 E. G	18501 E. Gale Ave Shife 130			CHA	CHAIN OF	CUSTODY RECORD	RECORE	0		
V	U U	JI ECHNOLOGY	767		City of Indu	City of Industry, CA 91748	TURN	TURNAROUND TIME) TIME		DELIVERABLES	PAGE:	1	OF 1	
	Labo	Laboratories, Inc.			Ph: 626-964-4032	4-4032	Standard		48 hours			Condition	Condition upon receipt:		
5		1			FX: 626-964-5832	-5832	Same Day		72 hours		EDF		Sealed Yes	□ 2 □ g	
roject No.:							24 hours		96 hours		Level 3		Intact Yes	□ 2 □ g	
roject Name:	Bridgeton I	Bridgeton LF Monthly Permit Flare LFG Testing	it Flare LFG	Testing			Other:		5 day		Level 4		Chilled) op —	deg C
Report To:	Nick Bauer	Nick Bauers/Ryan Ayers/David Randall	wid Randall	3.2				BILLING	NG			ANALYSIS	S REQUEST		
company:	Republic Services	ervices					P.O. No.:	PO5881099	660						
treet:	13570 St. (13570 St. Charles Rock Rd.	al .	×			Bill to:	Republi	Republic Services	S					
:ity/State/Zip:	Bridgeton,	Bridgeton, MO 63044						Attn: Nic	Attn: Nick Bauer		8				
hone& Fax:	314-683-3921	921					13570 St. C	Charles	Charles Rock Rd		00				
-mail:	NBauer@	NBauer@republicservices.com	s.com				Bridgeton, MO 63044	MO 630	44						
Y INC BALL	> 140	Canist	Canister Pressures ("hg)	ires ("hg)		I GM & Q				-AVA	91/91				
1000	- CINE	Canister ID	Sample Start	Sample End	Lab Receive	SAMPLE IDEN IIFICATION	MAS AQ	MAS AIT	CONTY DYYD	TAM PRESE	AGEN Y	S/UT8	NTSA S\UT8		
#1182	(D-0)	5963	-20.5	-3.5	5-	SQ Blower Outlet A	11/1/2016	1511	C-6L	LFG He	×				12
	787	1290	-20.3	-3.5	-5	SQ Blower Outlet B	11/1/2016	1530	C-6L	LFG He	×				
	59	4433	-20.4	-3.5	15	NQ EP14 A	11/1/2016	1337	C -6L	LFG He	×		×		
*	49-	1292	-20.3	-3.5	- 5	NQ EP14 B	11/1/2016	1358	C-6L	LFG He	×		×		
		9													
										Н					
UTHORIZATION TO P	лновідатіом то ревеовм work: Dave Penoyer	lave Penoyer				COMPANY: Republic Services	DATE/TIME:		COMMENTS:	TS:					
AMPLED BY: Ryan Ayers	Ayers					COMPANY: Republic Services	DATE/TIME								
ELINQUISHED BY	1 m	yeus	11-1-11		009/	DATE/ RECEIVED BY	DATE/TIME		14						
VO 071101110		11													

METHOD OF TRANSPORT(circle one): Walk-In FedEx UPS Courier DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy

RELINQUISHED BY
RELINQUISHED BY

ATLI Other_

Preservation: H=HCI N=None / Container: B=Bag C=Can V=VOA O=Other Rev. 03 - 5/7/09

Client:

Republic Services

Attn:

Nick Bauer

Project Name:

Project No.:

Date Received:

11/02/16

Matrix:

Air

Reporting Units: ppmv

EPA Methods 15/16

Bridgeton LF Monthly Permit Flare LFG Testing

Lab No.:	H11020	06-01	H11020	06-02	H11020	06-03	H1102	06-04
Client Sample I.D.:	SQ Blower		SQ Blowe	r Outlet	NQ EP		NQ EP	
Date/Time Sampled:	11/1/16	15:11	11/1/16	15:30	11/1/16	13:37	11/1/16	13:58
Date/Time Analyzed:	11/4/16	9:54	11/4/16	10:07	11/4/16	10:19	11/4/16	10:32
QC Batch No.:	161104G	C3A1	1611040	GC3A1	1611040	GC3A1	1611040	GC3A1
Analyst Initials:	AS		AS	3	AS		AS	3
Dilution Factor:	3.2		3.2	2	3.2	2	3.2	2
ANALYTE	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv
	ND	0.63	ND	0.63	ND	0.63	ND	0.63
Hydrogen Sulfide Carbonyl Sulfide	ND	0.63	ND ND	0.63	ND	0.63	ND	0.63
Methyl Mercaptan	6.2	0.63	ND	0.63	2.2	0.63	ND	0.63
Ethyl Mercaptan	ND	0.63	ND	0.63	ND	0.63	ND	0.63
Dimethyl Sulfide	1,400 d	63	1,300 d	63	10	0.63	7.1	0.63
Carbon Disulfide	1.3	0.63	1.4	0.63	ND	0.63	ND	0.63
Dimethyl Disulfide	170 d	63	170 d	63	ND	0.63	ND	0.63
Total Reduced Sulfur	1,700	0.63	1,600	0.63	14	0.63	8.2	0.63

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary dilution

Reviewed/Approved By:

Mark Johnson **Operations Manager**

The cover letter is an integral part of this analytical report

Date 11-7-16

Page 2 of 6

H110206

Page 3 of 6 H110206

QC Batch No.:

161104GC3A1

Matrix: Units:

Air ppmv

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method 1	Blank]	LCS	L	CSD		
Date/Time Analyzed:	11/4/16	9:25	11/4	/16 9:00	11/4	/16 9:12		
Analyst Initials:	AS			AS		AS		
Datafile:	04nov0	03	04	nov001	041	nov002		
Dilution Factor:	1.0			1.0		1.0		
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen Sulfide	ND	0.20	97	70-130%	97	70-130%	0.0	<30
Carbonyl Sulfide	ND	0.20	95	70-130%	96	70-130%	0.4	<30
Methyl Mercaptan	ND	0.20	94	70-130%	94	70-130%	0.4	<30
Ethyl Mercaptan	ND	0.20	99	70-130%	97	70-130%	2.2	<30
Dimethyl Sulfide	ND	0.20	94	70-130%	93	70-130%	0.9	<30
Carbon Disulfide	ND	0.20	100	70-130%	100	70-130%	0.4	<30
Dimethyl Disulfide	ND	0.20	79	70-130%	80	70-130%	0.5	<30

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By:

Mark J. Johnson

Operations Manager

Date: 11-7-16

The cover letter is an integral part of this analytical report.

Client:

Republic Services

Attn:

Nick Bauer

Project Name:

Project No.:

Date Received:

11/02/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

Bridgeton LF Monthly Permit Flare LFG Testing

Lab No.:	TT110	206-01	TT110	206-02		Г	
Lab No.:	HIIU	200-01	ППО	200-02			
Client Sample I.D.:	SQ B	lower	SQ B	lower			20
Chefit Sample 1.D	Out	let A	Out	let B			
Date/Time Sampled:	11/1/1	6 15:11	11/1/1	6 15:30			
Date/Time Analyzed:	11/4/1	6 12:22	11/4/1	6 12:37			
QC Batch No.:	161104	GC8A1	161104	GC8A1			
Analyst Initials:	A	S	A	S			
Dilution Factor:	3	.2	3	.2	10.10.00		
	Result	RL	Result	RL			
ANALYTE	% v/v	% v/v	% v/v	% v/v			
Hydrogen	12.4	3.2	12.5	3.2			
Carbon Dioxide	42.7	0.032	42.1	0.032			
Oxygen/Argon	5.6	1.6	5.7	1.6			
Nitrogen	27.0	3.2	27.4	3.2			
Methane	10.5	0.0032	10.3	0.0032			
Carbon Monoxide	0.091	0.0032	0.089	0.0032			
Net Heating Value (BTU/ft3)	173.6	3.2	175.5	3.2			
Gross Heating Value (BTU/ft3)	196.5	3.2	198.5	3.2			
				¥			

Results normalized including non-methane hydrocarbons

BTU values based on D1946 analysis and non-methane analysis assumed as propane

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:	Mll-1	Date	ul-116
	Mark Johnson		

Operations Manager

The cover letter is an integral part of this analytical report

Page 4 of 6

H110206

Client:

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton LF Monthly Permit Flare LFG Testing

Project No.:

Date Received:

11/02/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

						_	
Lab No.:	H110206-03		H110206-04				
Client Sample I.D.:	NQ EP14 A		NQ EP14 B				
Date/Time Sampled:	11/1/16 13:37		11/1/16 13:58				
Date/Time Analyzed:	11/4/16 12:52		11/4/16 13:06				
QC Batch No.:	161104GC8A1		161104GC8A1				
Analyst Initials:	AS		AS				
Dilution Factor:	3.2		3.2				
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v			
Hydrogen	ND	3.2	ND	3.2			
Carbon Dioxide	36.7	0.032	25.8	0.032			
Oxygen/Argon	2.0	1.6	8.0	1.6			
Nitrogen	12.8	3.2	32.3	3.2			
Methane	47.5	0.0032	33.3	0.0032			
Carbon Monoxide	ND	0.0032	ND	0.0032			
Net Heating Value (BTU/ft3) methane only	431.8	3.2	302.7	3.2			
Gross Heating Value (BTU/ft3) methane only	479.5	3.2	336.2	3.2	6		

Results normalized including non-methane hydrocarbons

BTU values based on D1946 analysis methane only

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Page 5 of 6

H110206



QC Batch No.: 161104GC8A1

Matrix:

Air

Units:

% v/v

QC for ASTM D1946

Lab No.:	Method	Blank	L	CS	L	CSD		
Date/Time Analyzed:	11/4/16	10:54	11/4/	16 9:49	11/4/1	16 10:04		
Analyst Initials:	AS	S		AS		AS		
Datafile:	04nov	/010	04n	ov007	04n	10v008		
Dilution Factor:	1.0	0		1.0		1.0		
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	96	70-130%	95	70-130%	0.4	<30
Carbon Dioxide	ND	0.010	88	70-130%	87	70-130%	0.9	<30
Oxygen/Argon	ND	0.50	0.50 96 70-130%		95	70-130%	0.4	<30
Nitrogen	ND	1.0	92 70-130%		92	70-130%	0.4	<30
Methane	ND	0.0010	112	70-130%	112	70-130%	0.3	<30
Carbon Monoxide	ND	0.0010	103	70-130%	103	70-130%	0.1	<30

ND = Not Detected (Below RL)

Reviewed/Approved By:	m/ell = 1	Date:	4/7/16
~	Mark J. Johnson		() ()
	Operations Manager		

	PARAMETER	Outlet A	Outlet B
:	SOUTH QUARRY LFG ONLY - MAIN FLARE COMPOUND BLOV	WER OUTLET (FL100)	
Date	Test Date		10/25/16
Time	Start	15:21	15:29
*%CH₄	Methane, %	11.20	11.8
*%CO ₂	Carbon Dioxide, %	41.60	40.6
*'%O ₂	Oxygen, %	5.40	5.5
*%Balance	Assumed as Nitrogen, %	41.80	42.1
P_g	Flue Gas Static Pressure, inches of H ₂ O	11.57	11.0
ts	Blower Outlet LFG Temperature, °F	107	10
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H2O)	1,635	
Q_s	Kurz FM, Standard Volumetric Flow Rate, scfm	1,721	
LFG _{CH4}	Methane, lb/hr	457.6	482
Li G _{CH4}	Methane, grains/dscf	32.65	34.4
LFG _{CO2}	Carbon Dioxide, lb/hr	4,662.8	4,550
Li O _{CO2}	Carbon Dioxide, grains/dscf	332.72	324.7
LFG _{O2}	Oxygen, lb/hr	440.1	448
Li G ₀₂	Oxygen, grains/dscf	31.40	31.9
LFG _{N2}	Balance gas as Nitrogen, lb/hr	2,982.3	3,003
Li G _{N2}	Balance gas as Nitrogen, grains/dscf	212.80	214.3

		Outlet A	Outlet B
	Hydrogen Sulfide Concentration, ppmd	24.00	1
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.21	0
	Hydrogen Sulfide Rate, grains/dscf	0.015	0.0
	Carbonyl Sulfide Concentration, ppmd	0.56	0
cos	Carboynl Sulfide Rate, lb/hr	0.01	C
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.0
	Methyl Mercaptan Concentration, ppmd	230.00	210
CH ₄ S	Methyl Mercaptan Rate, lb/hr	2.82	2
	Methyl Mercaptan Rate, grains/dscf	0.201	0.
	Ethyl Mercaptan Concentration, ppmd	2.80	2
C ₂ H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.04	(
	Ethyl Mercaptan Rate, grains/dscf	0.003	0.
	Dimethyl Sulfide Concentration, ppmd	1,300.00	1,300
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	20.57	20
	Dimethyl Sulfide Rate, grains/dscf	1.468	1.
	Carbon Disulfide Concentration, ppmd	1.20	1
CS ₂	Carbon Disulfide Rate, lb/hr	0.02	(
	Carbon Disulfide Rate, grains/dscf	0.002	0.
	Dimethyl Disulfide Concentration, ppmd	87.00	94
$C_2H_6S_2$	Dimethyl Disulfide Rate, lb/hr	2.09	2
	Dimethyl Disulfide Rate, grains/dscf	0.149	0.
	TRS>SO2 Emission Concentration, ppmd	1,700.00	1,700
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	27.74	27
	TRS>SO2 Emission Rate, grains/dscf	1.979	1.
	TPY =	121.49	121

	PARAMETER	EP14 NQ	EP14 NQ-2
	EP14 NORTH QUARRY LFG ONLY		
Date	Test Date		10/25/16
Time	Start	14:40	14:48
*%CH₄	Methane, %	49.70	48.60
*%CO ₂	Carbon Dioxide, %	33.40	33.90
*'%O ₂	Oxygen, %	1.90	1.70
*%Balance	Assumed as Nitrogen, %	15.00	15.80
P_g	Flue Gas Static Pressure, inches of H ₂ O	1.28	1.35
ts	Blower Outlet LFG Temperature, °F	82.80	85.10
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H2O)	219	
Q_s	Fleetzoom Standard Volumetric Flow Rate, scfm	231	
LFG _{CH4}	Methane, lb/hr	272.5	266.4
LFG _{CH4}	Methane, grains/dscf	144.90	141.69
LFG _{CO2}	Carbon Dioxide, lb/hr	502.3	509.8
LFG _{CO2}	Carbon Dioxide, grains/dscf	267.13	271.13
LFG _{O2}	Oxygen, lb/hr	20.8	18.6
Li G ₀₂	Oxygen, grains/dscf	11.05	9.89
LFG _{N2}	Balance gas as Nitrogen, lb/hr	143.6	151.3
LFG _{N2}	Balance gas as Nitrogen, grains/dscf	76.36	80.44

		EP14 NQ	EP14 NQ-2
	Hydrogen Sulfide Concentration, ppmd	0.59	0.
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.00	0.
	Hydrogen Sulfide Rate, grains/dscf	0.000	0.0
	Carbonyl Sulfide Concentration, ppmd	0.59	0
cos	Carboynl Sulfide Rate, lb/hr	0.00	0
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.0
	Methyl Mercaptan Concentration, ppmd	1.50	0
CH₄S	Methyl Mercaptan Rate, lb/hr	0.00	0
	Methyl Mercaptan Rate, grains/dscf	0.001	0.0
	Ethyl Mercaptan Concentration, ppmd	0.59	C
C₂H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.00	C
	Ethyl Mercaptan Rate, grains/dscf	0.001	0.0
	Dimethyl Sulfide Concentration, ppmd	10.00	10
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	0.02	C
	Dimethyl Sulfide Rate, grains/dscf	0.011	0.0
	Carbon Disulfide Concentration, ppmd	0.59	C
CS ₂	Carbon Disulfide Rate, lb/hr	0.00	C
	Carbon Disulfide Rate, grains/dscf	0.001	0.0
	Dimethyl Disulfide Concentration, ppmd	0.73	C
C ₂ H ₆ S ₂	Dimethyl Disulfide Rate, lb/hr	0.00	C
	Dimethyl Disulfide Rate, grains/dscf	0.001	0.0
•	TRS>SO2 Emission Concentration, ppmd	14.00	12
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	0.03	0
	TRS>SO2 Emission Rate, grains/dscf	0.016	0.0
	TPY = cular mass = SO2, 64.06 gram/mole, I.e. 1 TRS in LFG assumed to = 1 SO2 em	0.13	0



November 2, 2016



ADE-1461 EPA Methods TO3, TO14A, TO15 SIM & SCAN



TX Cert T104704450-14-6 EPA Methods TO14A, TO15

UT Cert CA0133332015-3 EPA Methods TO3, TO14A, TO15, RSK-175

Republic Services ATTN: Nick Bauer 13570 St. Charles Rock Rd. Bridgeton, MO 63044

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill Lab Number: H102605 -01/04

Enclosed are results for sample(s) received 10/26/16 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Nick Bauer, Mike Lambrich and Ryan Ayers; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group, on 11/02/16.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,

Mark Johnson

Operations Manager

MMcl. A

MJohnson@AirTechLabs.com

Enclosures

		0 10141	> (18501 E. Gale	ale Ave Suite 130			CHA	IN OF	CHAIN OF CUSTODY RECORD	ECORD		
₹ 	して		197		City of Indu	City of Industry, CA 91748	TURN	TURNAROUND TIME	TIME		DELIVERABLES	PAGE:	1 OF	-
=	Labor	Laboratories, Inc.			Ph: 626-964-4032	1-4032	Standard		48 hours		EDD	Condition upon receipt:	on receipt:	
					FX: 626-964	5832	Same Day		72 hours		EDF		Sealed Yes	2
Project No.:							24 hours	J	96 hours		Level 3		Intact Yes	2
Project Name:	Bridgeton Landfill	andfill					Other:	4,	5 day		Level 4		Chilled	_ deg C
Report To:	Nick Bauer		TO THE SECOND OF THE SECOND SECOND	7				BILLING	NG			ANALYSIS REQUEST	EQUEST	
Company:	Republic Services	ırvices					P.O. No.:	PO4862452	452					
Street:	13570 St. C.	13570 St. Charles Rock Rd.	Refer to Automotive to an Automotive to				Bill to:	Republic	Republic Services	Sé				
City/State/Zip:	Bridgeton, MO 63044	MO 63044	K					Attn: Nick Bauer	k Bauer					
Phone& Fax:	314-683-392	21			*		13570 St. Charles Rock Rd	harles	Rock R	۵.	T			
e-mail:	Nbauer@re	Nbauer@republicservices.com	s.com				Bridgeton, MO 63044	MO 630	44		RS			
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LAB USE ONLY	ONLY	Canist	Canister Pressures ("hg)	ıres ("hg		SAMPLE IDENTIFICATION	∃J9N ∃TA	NPLE IME	ТАІИЕР ТҮРЕ	TRIX -AV93:	91/91 NO			
		Canister ID	Sample Start	Sample End	Lab Receive						IT			
H105609-01	10-6	J1720	-20.4	-3.5	1-4"	NQ EP14 A	10/25/2016	1440	O	LFG	×			
	70-	1540	-20.6	-3.5	-84	NQ EP14 B	10/25/2016	1448	U	LFG	×			
	-63	7 1614	7 -20.8	-3.5	13	SQ Blower Outlet A	10/25/2016	1521	U	LFG	×			
	191	1620 4	1 -20.7 W	-3.5	1 3	SQ Blower Outlet B	10/25/2016	1529	U	LFG	×			
		PO 10121116												
		43.		×										
					-					-				
	± 1									-				
AUTHORIZATION TO PERFORM WORK: Dave Penoyer	FORM WORK: Day	ve Penoyer				COMPANY: Republic Services	DATE/TIME:		COMMENTS	TS				
SAMPLED BY: Ryan Ayers	lyers					60	DATE/TIME		S. C.	AAK	DINER A 15#1620-20-7		JIVL CONTRACTOR	
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RELINQUISHED BY			ř.											

Preservation: H=HCI N=None / Container: B=Bag C=Can V=VOA O=Other Rev. 03 - 5/7/09

Other

METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier ATLI

DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

10/26/16

Matrix:

Air

Reporting Units: ppmv

EPA Methods 15/16

Lab No.:	H10260	05-01	H1026	05-02	H102	605-03	H10	260)5-04
Client Sample I.D.:	NQ EP	14 A	NQ EF	P14 B	SQ Blow	er Outlet A	SQ Blo	we B	r Outlet
Date/Time Sampled:	10/25/16	14:40	10/25/16	14:48	10/25/1	6 15:21	10/25	/16	15:29
Date/Time Analyzed:	10/27/16	10:38	10/27/16	5 10:50	10/27/1	6 11:03	10/27	/16	11:15
QC Batch No.:	161027G	C3A1	1610270	GC3A1	161027	GC3A1	16102	27G	C3A1
Analyst Initials:	AS		AS	5	A	S		AS	
Dilution Factor:	3.0)	3.0	0	2.8		2.8		1
	Result	RL	Result	RL	Result	RL	Resul	t	RL
ANALYTE	ppmv	ppmv	ppmv	ppmv	ppmv	ppmv	ppmv	7	ppmv
Hydrogen Sulfide	ND	0.59	ND	0.59	24	0.56	1.4		0.56
Carbonyl Sulfide	ND	0.59	ND	0.59	ND	0.56	ND		0.56
Methyl Mercaptan	1.5	0.59	ND	0.59	230	5.6	210	d	5.6
Ethyl Mercaptan	ND	0.59	ND	0.59	2.8	0.56	2.6		0.56
Dimethyl Sulfide	10	0.59	10	0.59	1,300	1 56	1,300	d	56
Carbon Disulfide	ND	0.59	ND	0.59	1.2	0.56	1.2		0.56
Dimethyl Disulfide	0.73	0.59	ND	0.59	87	5.6	94	d	5.6
Total Reduced Sulfur	14	0.59	12	0.59	1,700	0.56	1,700		0.56
	0								

	e dispersion of the	530000	155 45500	927	2012/05/2012 57
ND =	Not	Detec	ted	(below	RI)

Reviewed/Approved By:	Mark Johnson	Date
	Operations Manager	

The cover letter is an integral part of this analytical report

Page 2 of 3

H102605

RL = Reporting Limit

d = Reported from a secondary dilution

QC Batch No.:

161027GC3A1

Matrix: Units:

Air ppmv Page 3 of 3 H102605

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method l	Blank	1	LCS	L	CSD		
Date/Time Analyzed:	10/27/16	8:45	10/27	//16 8:21	10/27	7/16 8:33	-	
Analyst Initials:	AS			AS		AS		
Datafile:	27oct0	02	2	27oct	27	oct001		
Dilution Factor:	1.0			1.0		1.0		
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen Sulfide	ND	0.20	82	70-130%	82	70-130%	0.4	<30
Carbonyl Sulfide	ND	0.20	90	70-130%	89	70-130%	0.6	<30
Methyl Mercaptan	ND	0.20	87	70-130%	86	70-130%	0.4	<30
Ethyl Mercaptan	ND	0.20	100	70-130%	99	70-130%	0.5	<30
Dimethyl Sulfide	ND	0.20	90	70-130%	89	70-130%	1.2	<30
Carbon Disulfide	ND	0.20	85	70-130%	85	70-130%	0.6	<30
Dimethyl Disulfide	ND	0.20	79	70-130%	79	70-130%	0.1	<30

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By: Mark J. Johnson

Operations Manager

	PARAMETER	Outlet A	Outlet B
	SOUTH QUARRY LFG ONLY - MAIN FLARE COMPOUND BLO	WER OUTLET (FL100)	
Date	Test Date		10/18/16
Time	Start	14:43	14:51
*%CH₄	Methane, %	13.50	15.80
*%CO ₂	Carbon Dioxide, %	43.80	44.20
*'%O ₂	Oxygen, %	5.40	5.20
*%Balance	Assumed as Nitrogen, %	37.30	34.80
P_g	Flue Gas Static Pressure, inches of H ₂ O	25.71	27.44
ts	Blower Outlet LFG Temperature, °F	105	105
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H2O)	1,642	
Q_s	Kurz FM, Standard Volumetric Flow Rate, scfm	1,728	
LFG _{CH4}	Methane, lb/hr	554.0	648.3
LI G _{CH4}	Methane, grains/dscf	39.36	46.06
LFG _{CO2}	Carbon Dioxide, lb/hr	4,930.5	4,975.5
Li O _{CO2}	Carbon Dioxide, grains/dscf	350.31	353.51
LFG _{O2}	Oxygen, lb/hr	442.0	425.6
Li G ₀₂	Oxygen, grains/dscf	31.40	30.24
LFG _{N2}	Balance gas as Nitrogen, lb/hr	2,672.7	2,493.5
Li G _{N2}	Balance gas as Nitrogen, grains/dscf	189.89	177.17

		Outlet A	Outlet B
	Hydrogen Sulfide Concentration, ppmd	28.00	35.
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.24	0.
	Hydrogen Sulfide Rate, grains/dscf	0.017	0.0
	Carbonyl Sulfide Concentration, ppmd	0.59	0
cos	Carboynl Sulfide Rate, lb/hr	0.01	0
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.0
	Methyl Mercaptan Concentration, ppmd	230.00	240
CH ₄ S	Methyl Mercaptan Rate, lb/hr	2.83	2
	Methyl Mercaptan Rate, grains/dscf	0.201	0.2
	Ethyl Mercaptan Concentration, ppmd	2.90	3
C ₂ H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.05	0
	Ethyl Mercaptan Rate, grains/dscf	0.003	0.0
	Dimethyl Sulfide Concentration, ppmd	1,300.00	1,300
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	20.66	20
	Dimethyl Sulfide Rate, grains/dscf	1.468	1.
	Carbon Disulfide Concentration, ppmd	1.20	1
CS ₂	Carbon Disulfide Rate, lb/hr	0.02	C
	Carbon Disulfide Rate, grains/dscf	0.002	0.0
	Dimethyl Disulfide Concentration, ppmd	94.00	95
$C_2H_6S_2$	Dimethyl Disulfide Rate, lb/hr	2.26	2
	Dimethyl Disulfide Rate, grains/dscf	0.161	0.
	TRS>SO2 Emission Concentration, ppmd	1,700.00	1,800
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	27.86	29
	TRS>SO2 Emission Rate, grains/dscf	1.979	2.0
	TPY =	122.01	129

	PARAMETER	EP14 NQ	EP14 NQ-2
	EP14 NORTH QUARRY LFG ONLY		
Date	Test Date		10/18/16
Time	Start	14:00	14:09
*%CH₄	Methane, %	48.10	52.60
*%CO ₂	Carbon Dioxide, %	34.50	36.30
*'%O ₂	Oxygen, %	1.50	1.60
*%Balance	Assumed as Nitrogen, %	15.90	9.50
P_g	Flue Gas Static Pressure, inches of H ₂ O	1.31	1.29
ts	Blower Outlet LFG Temperature, °F	84.10	96.10
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H2O)	224	
Q_s	Fleetzoom Standard Volumetric Flow Rate, scfm	236	
LFG _{CH4}	Methane, lb/hr	269.7	294.9
LI G _{CH4}	Methane, grains/dscf	140.23	153.35
LFG _{CO2}	Carbon Dioxide, lb/hr	530.7	558.4
Li O _{CO2}	Carbon Dioxide, grains/dscf	275.93	290.33
LFG _{O2}	Oxygen, lb/hr	16.8	17.9
Li G ₀₂	Oxygen, grains/dscf	8.72	9.30
LFG _{N2}	Balance gas as Nitrogen, lb/hr	155.7	93.0
LFG _{N2}	Balance gas as Nitrogen, grains/dscf	80.95	48.36

Hydrogen Sulfide Concentration, ppmd Hydrogen Sulfide Rate, lb/hr Hydrogen Sulfide Rate, grains/dscf Carbonyl Sulfide Concentration, ppmd Carboynl Sulfide Rate, lb/hr Carbonyl Sulfide Rate, grains/dscf Methyl Mercaptan Concentration, ppmd Methyl Mercaptan Rate, lb/hr	0.59 0.00 0.000 0.59 0.00 0.001	0. 0.0 0.0 0. 0.0
Hydrogen Sulfide Rate, grains/dscf Carbonyl Sulfide Concentration, ppmd Carboynl Sulfide Rate, lb/hr Carbonyl Sulfide Rate, grains/dscf Methyl Mercaptan Concentration, ppmd	0.000 0.59 0.00 0.001 2.90	0.0 0. 0. 0.0
Carbonyl Sulfide Concentration, ppmd Carboynl Sulfide Rate, lb/hr Carbonyl Sulfide Rate, grains/dscf Methyl Mercaptan Concentration, ppmd	0.59 0.00 0.001 2.90	0. 0. 0.0
Carboynl Sulfide Rate, lb/hr Carbonyl Sulfide Rate, grains/dscf Methyl Mercaptan Concentration, ppmd	0.00 0.001 2.90	0.0
Carbonyl Sulfide Rate, grains/dscf Methyl Mercaptan Concentration, ppmd	0.001 2.90	0.0
Methyl Mercaptan Concentration, ppmd	2.90	
		0
Methyl Mercantan Rate Ih/hr	1	•
motily moroaptan rate, is/in	0.00	0
Methyl Mercaptan Rate, grains/dscf	0.003	0.0
Ethyl Mercaptan Concentration, ppmd	0.59	0
Ethyl Mercaptan Rate, lb/hr	0.00	0
Ethyl Mercaptan Rate, grains/dscf	0.001	0.0
Dimethyl Sulfide Concentration, ppmd	10.00	10
Dimethyl Sulfide Rate, lb/hr	0.02	0
Dimethyl Sulfide Rate, grains/dscf	0.011	0.0
Carbon Disulfide Concentration, ppmd	0.59	0
Carbon Disulfide Rate, lb/hr	0.00	0
Carbon Disulfide Rate, grains/dscf	0.001	0.0
Dimethyl Disulfide Concentration, ppmd	1.80	0
Dimethyl Disulfide Rate, lb/hr	0.01	0
Dimethyl Disulfide Rate, grains/dscf	0.003	0.0
	47.00	-40
		13
,		0
		0.0
	Ethyl Mercaptan Concentration, ppmd Ethyl Mercaptan Rate, lb/hr Ethyl Mercaptan Rate, grains/dscf Dimethyl Sulfide Concentration, ppmd Dimethyl Sulfide Rate, lb/hr Dimethyl Sulfide Rate, grains/dscf Carbon Disulfide Concentration, ppmd Carbon Disulfide Rate, lb/hr Carbon Disulfide Rate, grains/dscf Dimethyl Disulfide Concentration, ppmd Dimethyl Disulfide Rate, lb/hr	Ethyl Mercaptan Concentration, ppmd Ethyl Mercaptan Rate, lb/hr Ethyl Mercaptan Rate, grains/dscf Dimethyl Sulfide Concentration, ppmd Dimethyl Sulfide Rate, lb/hr Dimethyl Sulfide Rate, grains/dscf Carbon Disulfide Rate, grains/dscf Carbon Disulfide Concentration, ppmd Carbon Disulfide Rate, lb/hr Carbon Disulfide Rate, grains/dscf Dimethyl Disulfide Rate, grains/dscf Dimethyl Disulfide Rate, grains/dscf Dimethyl Disulfide Rate, lb/hr Dimethyl Disulfide Rate, grains/dscf TRS>SO2 Emission Concentration, ppmd TRS>SO2 Emission Rate, lb/hr TRS>SO2 Emission Rate, grains/dscf TPY = 0.17



October 26, 2016

Republic Services

ATTN: Nick Bauer

Bridgeton, MO 63044

13570 St. Charles Rock Rd.



ADE-1461 EPA Methods TO3, TO14A, TO15 SIM & SCAN **ASTM D1946**



TX Cert T104704450-14-6 EPA Methods TO14A, TO15

UT Cert CA0133332015-3 EPA Methods TO3, TO14A, TO15, RSK-175

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill

Lab Number:

H101902-01/04

Enclosed are results for sample(s) received 10/19/16 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Nick Bauer, Mike Lambrich and Ryan Ayers; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group, on 10/26/16.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,

Mark Johnson

Operations Manager

MJohnson@AirTechLabs.com

Enclosures

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	上の田口	TECHNOLOGY	J C J		City of Indus	City of Industry, CA 91748	TURN	TURNAROUND TIME	TIME		DELIVERABLES	BLES	PAGE:	1 OF	-
	Labora	Laboratories, Inc.			Ph: 626-964-4032	4032	Standard		48 hours		[[Condition upon receipt:	on receipt:	
535					FX: 626-964-5832	-5832	Same Day	7	72 hours	П	EDF			Sealed Yes	□ º
Project No.:				0		The state of the s	24 hours	<u>в</u>	96 hours	П	Level 3			Intact Yes	□ ²
Project Name:	Bridgeton Landfill	ndfill					Other:	5	5 day	100	Level 4	_		Chilled	deg (
Report To:	Nick Bauer							BILLING	Ğ			AN	ANALYSIS REQUEST	EQUEST	
Company:	Republic Services	vices					P.O. No.:	PO4862452	152						
Street:	13570 St. Ch	13570 St. Charles Rock Rd.					Bill to:	Republic Services	Service	ທ					
City/State/Zip:	Bridgeton, MO 63044	10 63044						Attn: Nick Bauer	k Bauer						
Phone& Fax:	314-683-3921	7					13570 St. C	Charles Rock Rd	Rock Ro	_;					
e-mail:	Nbauer@re	Nbauer@republicservices.com	com				Bridgeton, MO 63044	MO 630	44		SA				
			18								Τ+				
LAB USE ONLY	ATINC	Canist	Canister Pressures ("hg)	res ("hg)		SAMPLE IDENTIFICATION	∃J¶M ∃TA	IME NPLE	ГАІИЕР ЛТҮРЕ	XINT.	91/91 NO				
	2	Canister ID	Sample Start	Sample End	Lab Receive					PRES	ΙΙ				
40192	7-01	J1723	-19.9	-3.5	- 4	NQ EP14 A	10/18/2016	1400	o o	LFG N	X ×				
	-61	JA777 BE	-20.1	-3.5	-4.5	NQ EP14 B	10/18/2016	1409	ر 1	LFG N	NA ×				
	-83	R1159	-19.9	-3.5	-4	SQ Blower Outlet A	10/18/2016	1443	C	LFG N	NA X				
4	-04	R1162	-20	-3.5	74	SQ Blower Outlet B	10/18/2016	1451	0	LFG N	NA X				
												-			
													pī.		
AUTHORIZATION TO PERFORM WORK:	FORM WORK: Dav	Dave Penoyer				COMPANY: Republic Services	DATE/TIME:		COMMENTS	TS					
SAMPLED BY: Ryan Ayers	lyers					COMPANY: Republic Services	DATE/TIME								
RELINQUISHED BY	1 m	Morri	10-18-16	1	0091	DATE/RECEIVED BY	DATE/TIME								
RELINQUISHED BY	THE STATE OF THE S	A P	2	1	5	DATE/RECEIVED BY	10/PATEITIME OF	88							

Preservation: H=HCI N=None / Container: B=Bag C=Can V=VOA O=Other Rev. 03 - 5/7/09

METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier ATLI Other_

DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

10/19/16

Matrix:

Air

Reporting Units: ppmv

EPA Methods 15/16

Lab No.:	H1019	02-01	H1019	02-02	H10	190	02-03	H10	1190	02-04
Client Sample I.D.:	NQ EP		NQ EI				r Outlet			r Outlet
Date/Time Sampled:	10/18/16	14:00	10/18/10	5 14:09	10/18	/16	14:43	10/18	3/16	14:51
Date/Time Analyzed:	10/20/16	11:03	10/20/10	5 11:16	10/20	/16	11:29	10/20	/16	11:41
QC Batch No.:	1610200	GC3A1	1610200	GC3A1	16102	20G	C3A1	1610	20 G	C3A1
Analyst Initials:	AS	3	AS	S		AS			AS	
Dilution Factor:	3.0)	3.	1		3.0)		3.0)
ANALYTE	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv		RL ppmv	Resul ppmv		RL ppmv
Hydrogen Sulfide	ND	0.59	ND	0.61	28		0.59	35	d	5.9
Carbonyl Sulfide	ND	0.59	ND	0.61	ND		0.59	ND		0.59
Methyl Mercaptan	2.9	0.59	ND	0.61	230	d	5.9	240	d	5.9
Ethyl Mercaptan	ND	0.59	ND	0.61	2.9		0.59	3.2		0.59
Dimethyl Sulfide	10	0.59	10	0.61	1,300	d	59	1,300	d	59
Carbon Disulfide	ND	0.59	ND	0.61	1.2		0.59	1.3		0.59
Dimethyl Disulfide	1.8	0.59	0.67	0.61	94	d	5.9	95	d	5.9
Total Reduced Sulfur	17	0.59	13	0.61	1,700	-	0.59	1,800		0.59

ND = Not Detected (belo

Reviewed/Approved By:	11111-6	Date whole	
	Mark Johnson		
	Operations Manager		

The cover letter is an integral part of this analytical report

Page 2 of 3 H101902

RL = Reporting Limit

d = Reported from a secondary dilution

QC Batch No.: Matrix:

161020GC3A1

Units:

Air ppmv Page 3 of 3 H101902

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method 1	Blank]	LCS	L	CSD		
Date/Time Analyzed:	10/20/16	9:22	10/20	0/16 8:57	10/20	/16 9:09		
Analyst Initials:	AS)		AS		AS		
Datafile:	20oct0	03	20	oct001	20	oct002		
Dilution Factor:	1.0			1.0		1.0		
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen Sulfide	ND	0.20	96	70-130%	95	70-130%	1.2	<30
Carbonyl Sulfide	ND	0.20	97	70-130%	96	70-130%	1.1	<30
Methyl Mercaptan	ND	0.20	96	70-130%	95	70-130%	1.4	<30
Ethyl Mercaptan	ND	0.20	102	70-130%	101	70-130%	1.5	<30
Dimethyl Sulfide	ND	0.20	96	70-130%	93	70-130%	2.6	<30
Carbon Disulfide	ND	0.20	98	70-130%	97	70-130%	1.2	<30
Dimethyl Disulfide	ND	0.20	81	70-130%	82	70-130%	0.5	<30

ND = Not Detected (Be	low	RL)
-----------------------	-----	-----

RL = Reporting Limit

Reviewed/Approved By:	MAN	(- [Date:	10/20/16
	Mark J. Johnson		0	
	Operations Manager			

	PARAMETER	Outlet A	Outlet B
	SOUTH QUARRY LFG ONLY - MAIN FLARE COMPOUND BLOW	VER OUTLET (FL100)	
Date	Test Date		10/12
Time	Start	10:09	10
*%CH₄	Methane, %	10.50	10
*%CO ₂	Carbon Dioxide, %	37.50	4(
*'%O ₂	Oxygen, %	6.80	-
*%Balance	Assumed as Nitrogen, %	45.20	42
P_g	Flue Gas Static Pressure, inches of H ₂ O	30.25	2
t _s	Blower Outlet LFG Temperature, °F	90	
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H2O)	1,711	
Q_s	Kurz FM, Standard Volumetric Flow Rate, scfm	1,801	
LFG _{CH4}	Methane, lb/hr	448.8	4
LI O _{CH4}	Methane, grains/dscf	30.61	2
LFG _{CO2}	Carbon Dioxide, lb/hr	4,397.6	4,7
Li G _{CO2}	Carbon Dioxide, grains/dscf	299.93	32
LFG _{O2}	Oxygen, lb/hr	579.8	5
Li G ₀₂	Oxygen, grains/dscf	39.54	4
LFG _{N2}	Balance gas as Nitrogen, lb/hr	3,374.0	3,1
LI G _{N2}	Balance gas as Nitrogen, grains/dscf	230.11	21

		Outlet A	Outlet B
	Hydrogen Sulfide Concentration, ppmd	35.00	36
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.32	0
	Hydrogen Sulfide Rate, grains/dscf	0.022	0.0
	Carbonyl Sulfide Concentration, ppmd	0.56	0
COS	Carboynl Sulfide Rate, lb/hr	0.01	O
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.0
	Methyl Mercaptan Concentration, ppmd	240.00	230
CH ₄ S	Methyl Mercaptan Rate, lb/hr	3.08	2
	Methyl Mercaptan Rate, grains/dscf	0.210	0.
	Ethyl Mercaptan Concentration, ppmd	2.90	3
C ₂ H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.05	(
	Ethyl Mercaptan Rate, grains/dscf	0.003	0.
	Dimethyl Sulfide Concentration, ppmd	1,200.00	1,200
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	19.87	19
	Dimethyl Sulfide Rate, grains/dscf	1.355	1.
	Carbon Disulfide Concentration, ppmd	1.20	•
CS ₂	Carbon Disulfide Rate, lb/hr	0.02	(
	Carbon Disulfide Rate, grains/dscf	0.002	0.
	Dimethyl Disulfide Concentration, ppmd	74.00	76
$C_2H_6S_2$	Dimethyl Disulfide Rate, lb/hr	1.86	•
	Dimethyl Disulfide Rate, grains/dscf	0.127	0.
		1	
	TRS>SO2 Emission Concentration, ppmd	1,700.00	1,600
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	29.02	27
	TRS>SO2 Emission Rate, grains/dscf	1.979	1.
	TPY = cular mass = SO2, 64.06 gram/mole, l.e. 1 TRS in LFG assumed to = 1 SO2 em	127.11	119

	PARAMETER	EP14 NQ	EP14 NQ-2
	EP14 NORTH QUARRY LFG ONLY		
Date	Test Date		10/12/
Time	Start	9:38	9:
*%CH₄	Methane, %	48.10	47
*%CO ₂	Carbon Dioxide, %	37.40	34
*'%O ₂	Oxygen, %	1.50	1
*%Balance	Assumed as Nitrogen, %	13.00	16
P_g	Flue Gas Static Pressure, inches of H ₂ O	1.20	1
t _s	Blower Outlet LFG Temperature, °F	77.50	79
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H2O)	205	
Q_s	Fleetzoom Standard Volumetric Flow Rate, scfm	215	
LFG _{CH4}	Methane, lb/hr	246.0	24
LFG _{CH4}	Methane, grains/dscf	140.23	139
LFG _{CO2}	Carbon Dioxide, lb/hr	524.6	48
Li G _{CO2}	Carbon Dioxide, grains/dscf	299.13	277
LFG _{O2}	Oxygen, lb/hr	15.3	1
Li G ₀₂	Oxygen, grains/dscf	8.72	8
LFG _{N2}	Balance gas as Nitrogen, lb/hr	116.1	14
LFG _{N2}	Balance gas as Nitrogen, grains/dscf	66.18	81

		EP14 NQ	EP14 NQ-2
	Hydrogen Sulfide Concentration, ppmd	36.00	12
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.04	C
	Hydrogen Sulfide Rate, grains/dscf	0.022	0.0
	Carbonyl Sulfide Concentration, ppmd	0.56	C
cos	Carboynl Sulfide Rate, lb/hr	0.00	C
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.
	Methyl Mercaptan Concentration, ppmd	3.60	3
CH ₄ S	Methyl Mercaptan Rate, lb/hr	0.01	(
	Methyl Mercaptan Rate, grains/dscf	0.003	0.
	Ethyl Mercaptan Concentration, ppmd	0.56	(
C ₂ H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.00	(
	Ethyl Mercaptan Rate, grains/dscf	0.001	0.
	Dimethyl Sulfide Concentration, ppmd	12.00	12
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	0.02	(
	Dimethyl Sulfide Rate, grains/dscf	0.014	0.
	Carbon Disulfide Concentration, ppmd	0.56	(
CS ₂	Carbon Disulfide Rate, lb/hr	0.00	(
	Carbon Disulfide Rate, grains/dscf	0.001	0.
	Dimethyl Disulfide Concentration, ppmd	0.56	(
$C_2H_6S_2$	Dimethyl Disulfide Rate, lb/hr	0.00	(
	Dimethyl Disulfide Rate, grains/dscf	0.001	0.
	TRS>SO2 Emission Concentration, ppmd	52.00	28
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	0.11	(
	TRS>SO2 Emission Rate, grains/dscf	0.061	0.
	TPY	7 = 0.47	0



October 20, 2016

Republic Services

ATTN: Nick Bauer

Bridgeton, MO 63044

13570 St. Charles Rock Rd.



ADE-1461 EPA Methods TO3, TO14A, TO15 SIM & SCAN **ASTM D1946**



TX Cert T104704450-14-6 EPA Methods TO14A, TO15

UT Cert CA0133332015-3 EPA Methods TO3, TO14A, TO15, RSK-175

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill

Lab Number:

H101302-01/04

Enclosed are results for sample(s) received 10/13/16 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Nick Bauer, Mike Lambrich and Ryan Ayers; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group, on 10/20/16.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely

Mark Johnson

Operations Manager

MJohnson@AirTechLabs.com

Enclosures

					18501 F G	18501 E Gale Ave Suite 130			CHA	IN OF	CHAIN OF CUSTODY RECORD	RECOR	0		
	E	ATT ECHNOLOGY	767		City of Indu	City of Industry, CA 91748	TUR	TURNAROUND TIME	TIME	Н	DELIVERABLES	PAGE:	: 1	OF 1	_
	Labor	Laboratories, Inc.			Ph: 626-964-4032	4-4032	Standard		48 hours		ED0	Conditio	Condition upon receipt:	10	
3					Fx: 626-964-5832	4-5832	Same Day		72 hours				Sealed Yes	□ ºN □ sə	
roject No.:							24 hours	» 	96 hours		Level 3		Intact Yes	_	□ 8
Project Name:	Bridgeton Landfill	_andfill					Other:	4)	5 day		Level 4		Chilled	ğ	deg C
Report To:	Nick Bauer	٠						BILLING	NG			ANALYSI	ANALYSIS REQUEST		
Company:	Republic Services	ervices					P.O. No.:	PO4862452	452			-			
Street:	13570 St. (13570 St. Charles Rock Rd.					Bill to:	Republic Services	: Service	Sé					
City/State/Zip:	Bridgeton,	Bridgeton, MO 63044						Attn: Nick Bauer	k Bauer						
Phone& Fax:	314-683-3921	921					13570 St. Charles Rock Rd.	Charles F	Rock R	ن					
-mail:	Nbauer@	Nbauer@republicservices.com	s.com				Bridgeton, MO 63044	MO 630	44		SA				
	0			20							<u></u> +				
V INC FINE ONI V	> INC	Canist	Canister Pressures ("hg)	ıres ("hg)		MOI E DENNI DE NOTA	319 3T	PLE PLE	AINER TYPE	RIX -AVA=	91/91 00				
		Canister ID	Sample Start	Sample End	Lab Receive			MAS AIT		TAM BS399	OIT				
十101367-	15-7	J1719	-21	-3.5	-3	NQ EP14 A	10/12/2016	938	O	LFG	×				
	-02	J1717	-20.4	-3.5	6-3	NQ EP14 B	10/12/2016	948	U	LFG	×				
	-63	R1160	-20.8	-3.5	5 -	SQ Blower Outlet A	10/12/2016	1009	U	LFG	×				
+	40	R1156	-20.7	-3.5	1 3	SQ Blower Outlet B	10/12/2016	1017	U	LFG	×				
итновідатіом то ревеовм work: Dave Penoyer	ERFORM WORK:	ave Penoyer				COMPANY: Republic Services	DATE/TIME:	ľ	COMMENTS	TS					
Over a cycle	Avore					Continuo Cildina C	DATE/TIME	T							
AMPIED BY. INVAIL	AVEIS					COMPANY: Republic Services	וווווווווווווווווווווווווווווווווווווו								

AUTHORIZATION TO PERFORM WORK; DAVE PETICYET	COMPANY: Republic Services		COMMENIS
SAMPLED BY: Ryan Ayers	COMPANY: Republic Services	DATE/TIME	
RELINQUISHED BY (6-13-16 1100 D	DATE/RECEIVED BY	DATE/TIME	
RELINGUISHED BY THE PARTY OF TH	DATE/RECEIVED BY	BATELTIME BY	
RELINQUISHED BY	DATE/RECEIVED BY	DATE/TIME	
METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier ATLI	Other		
DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy		Preservation: H=H(Preservation: H=HCI N=None / Container: B=Bag C=Can V=VOA O=Other Rev. 03 - 5/7/09

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

10/13/16

Matrix:

Air

Reporting Units: ppmv

EPA Methods 15/16

Lab No.:	H10130)2-01	H1013	02-02	H10)13(02-03	H10	13(02-04
Client Sample I.D.:	NQ EP	14 A	NQ EF	P14 B	SQ Blo	we:	r Outlet	SQ Blo	we B	r Outlet
Date/Time Sampled:	10/12/10	9:38	10/12/1	6 9:48	10/12	2/16	10:09	10/12	/16	10:17
Date/Time Analyzed:	10/13/16	12:06	10/13/16	5 12:19	10/13	3/16	12:31	10/13	/16	12:44
QC Batch No.:	161013G	C3A1	1610130	GC3A1	1610	13G	C3A1	1610	13G	C3A1
Analyst Initials:	AS		AS	S		AS			AS	70
Dilution Factor:	2.8	3	2.8	8		2.8	3		2.8	}
	Result	RL	Result	RL	Resul	t	RL	Resul	t	RL
ANALYTE	ppmv	ppmv	ppmv	ppmv	ppm	V	ppmv	ppmv	7	ppmv
Hydrogen Sulfide	36 d	5.6	12	0.56	35	d	5.6	36	d	5.6
Carbonyl Sulfide	ND	0.56	ND	0.56	ND		0.56	ND		0.56
Methyl Mercaptan	3.6	0.56	3.7	0.56	240	d	5.6	230	d	5.6
Ethyl Mercaptan	ND	0.56	ND	0.56	2.9		0.56	3.0		0.56
Dimethyl Sulfide	12	0.56	12	0.56	1,200	d	56	1,200	d	56
Carbon Disulfide	ND	0.56	ND	0.56	1.2		0.56	1.2		0.56
Dimethyl Disulfide	ND	0.56	ND	0.56	74	d	5.6	76	d	5.6
Total Reduced Sulfur	52	0.56	28	0.56	1,700	i)	0.56	1,600		0.56

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary dilution

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Date 10-26-16

Page 2 of 3

H101302

QC Batch No.:

161013GC3A1

Matrix: Units:

Air

ppmv

Page 3 of 3 H101302

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method 1	Blank	J	LCS	L	CSD		
Date/Time Analyzed:	10/13/16	10:52	10/13	/16 10:27	10/13/	/16 10:40		
Analyst Initials:	AS			AS		AS		
Datafile:	13oct0	03	13	oct001	13	oct002		
Dilution Factor:	1.0			1.0		1.0		
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen Sulfide	ND	0.20	88	70-130%	87	70-130%	1.1	<30
Carbonyl Sulfide	ND	0.20	90	70-130%	90 70-130%		0.6	<30
Methyl Mercaptan	ND	0.20	91	70-130%	90	70-130%	1.6	<30
Ethyl Mercaptan	ND	0.20	103	70-130%	102	70-130%	1.6	<30
Dimethyl Sulfide	ND	0.20	91	70-130%	90	70-130%	1.4	<30
Carbon Disulfide	ND	0.20	92	70-130%	91	70-130%	2.0	<30
Dimethyl Disulfide	ND	0.20	78	70-130%	78	70-130%	0.7	<30

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By:

Mark J. Johnson Operations Manager Date: 10-20-16

Bridgeton Landfill, LLC Weekly TRS Monthly Method 2C Event 83-40 10/04/2016

	PARAMETER	Blower Out
SOUTH QUARRY LE	G ONLY - MAIN FLARE COMPOUND BLOWER OUTLET (FL100)	2.01101 041
Date	Test Date	10/4/16
Start	Run Start Time	10:11
	Run Finish Time Net Traversing Points	11:23 8 (2 x 4)
Θ	Net Run Time, minutes	1:12:33
C_p	Pitot Tube Coeficient	0.99
P _{Br}	Barometric Pressure, inches of Mercury	29.55
% H₂O	Moisture Content of LFG, %	3.65
% RH	Relative Humidity, %	63.90
M _{fd}	Dry Mole Fraction	0.964
%CH₄	Methane, %	9.60
%CO ₂	Carbon Dioxide, %	41.60
%O ₂	Oxygen, %	6.00
%Balance	Assumed as Nitrogen, %	28.75
%H ₂	Hydrogen, %	12.40
%CO	Carbon Monoxide, %	0.10
M _d	Dry Molecular Weight, lb/lb-Mole	30.10
Ms	Wet Molecular weight, lb/lb-Mole	29.66
P_g	Flue Gas Static Pressure, inches of H ₂ O	27.06
P _s	Absolute Flue Gas Pressure, inches of Mercury	31.54
t _s	Average Stack Gas Temperature, °F	98
ΔP_{avg}	Average Velocity Head, inches of H ₂ O	0.096
V _s	Average LFG Velocity, feet/second	20.25
A_s	Stack Crossectional Area, square feet	1.35
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm	1,580
Q_s	Standard Volumetric Flow Rate, scfm	1,638
Q_{aw}	Actual Wet Volumetric Flue Gas Flow Rate, acfm	1,644
Q _{lb/hr}	Dry Air Flow Rate at Standard Conditions, lb/hr	7,408
NHV	Net Heating Value, Btu/scf	157
LFG _{CH4}	Methane, lb/hr	379.1
CIII	Methane, grains/dscf	27.99
LFG _{CO2}	Carbon Dioxide, lb/hr Carbon Dioxide, grains/dscf	4,507.2 332.72
LFG ₀₂	Oxygen, lb/hr	472.7
	Oxygen, grains/dscf	34.89
LFG _{N2}	Balance gas as Nitrogen, lb/hr Balance gas as Nitrogen, grains/dscf	1,982.8 146.37
LFG _{H4}	Hydrogen, lb/hr	61.5
LFG _{H4}	Hydrogen, grains/dscf	4.54
LFG _{co}	Carbon Monoxide, lb/hr	6.9
	Carbon Monoxide, grains/dscf	0.51

		Outlet A	Outlet B
	Hydrogen Sulfide Concentration, ppmd	25.00	17
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.21	C
	Hydrogen Sulfide Rate, grains/dscf	0.015	0.
	Carbonyl Sulfide Concentration, ppmd	0.56	(
cos	Carboynl Sulfide Rate, lb/hr	0.01	(
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.
	Methyl Mercaptan Concentration, ppmd	240.00	220
CH ₄ S	Methyl Mercaptan Rate, lb/hr	2.84	2
	Methyl Mercaptan Rate, grains/dscf	0.210	0.
	Ethyl Mercaptan Concentration, ppmd	2.80	2
C ₂ H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.04	C
	Ethyl Mercaptan Rate, grains/dscf	0.003	0.
	Dimethyl Sulfide Concentration, ppmd	1,200.00	1,200
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	18.36	18
	Dimethyl Sulfide Rate, grains/dscf	1.355	1.
	Carbon Disulfide Concentration, ppmd	1.30	1
CS ₂	Carbon Disulfide Rate, lb/hr	0.02	(
	Carbon Disulfide Rate, grains/dscf	0.002	0.
	Dimethyl Disulfide Concentration, ppmd	93.00	85
$C_2H_6S_2$	Dimethyl Disulfide Rate, lb/hr	2.16	1
	Dimethyl Disulfide Rate, grains/dscf	0.159	0.
	TRS>SO2 Emission Concentration, ppmd	1,600.00	1,700
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	25.23	26
	TRS>SO2 Emission Rate, grains/dscf	1.863	1.

Tuesday, October 04, 2016

LOCATION	TIME	F	LOW -SCFM		Method 2	Method 2	Kurz vs
200/111011		Method 2	FleetZoom	Kurz FM	Fleetzoom	Kurz	Fleetzoom
BLOWER OUT	10:11	1,638	1,714	1,796	-4.7%	-9.6%	4.6%

^{*}NOTE: Kurz flow meter sent to manufacture for check and calibration 09/01/2016, in it's place backup Kurz FM put in for temporary monitoring. This unit not yet field calibrated, despite this the, Fleetzoom FM (TSI 95) for FL100 accurately monitoring flow.

	PARAMETER	EP14 NQ	EP14 NQ-2
	EP14 NORTH QUARRY LFG ONLY		
ow from Fleetzoom	n was used to calculate TRS emission for this monthly sampling Method 2 Flow calculation.	g event due to moisture	issue effecting the
Date	Test Date		10/4/16
Time	Start	8:40	9:03
*%CH₄	Methane, %	46.00	46.20
*%CO ₂	Carbon Dioxide, %	35.70	35.90
*'%O ₂	Oxygen, %	2.30	2.20
*%Balance	Assumed as Nitrogen, %	15.00	14.80
P_{g}	Flue Gas Static Pressure, inches of H ₂ O	0.82	0.82
t _s	Blower Outlet LFG Temperature, °F	86.00	86.00
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H2O)	301	
Q_s	Fleetzoom Standard Volumetric Flow Rate, scfm	317	
LFG _{CH4}	Methane, lb/hr	346.0	347.5
LFG _{CH4}	Methane, grains/dscf	134.11	134.69
LFG _{CO2}	Carbon Dioxide, lb/hr	736.6	740.7
LFG _{CO2}	Carbon Dioxide, grains/dscf	285.53	287.13
LFG _{O2}	Oxygen, lb/hr	34.5	33.0
LFG ₀₂	Oxygen, grains/dscf	13.38	12.79
LFG _{N2}	Balance gas as Nitrogen, lb/hr	197.0	194.4
LFG _{N2}	Balance gas as Nitrogen, grains/dscf	76.36	75.35

		EP14 NQ	EP14 NQ-2
	Hydrogen Sulfide Concentration, ppmd	57.00	0
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.09	0
	Hydrogen Sulfide Rate, grains/dscf	0.035	0.0
	Carbonyl Sulfide Concentration, ppmd	0.56	0
cos	Carboynl Sulfide Rate, lb/hr	0.00	C
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.0
	Methyl Mercaptan Concentration, ppmd	3.60	2
CH₄S	Methyl Mercaptan Rate, lb/hr	0.01	(
	Methyl Mercaptan Rate, grains/dscf	0.003	0.
	Ethyl Mercaptan Concentration, ppmd	0.56	(
C ₂ H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.00	(
	Ethyl Mercaptan Rate, grains/dscf	0.001	0.
	Dimethyl Sulfide Concentration, ppmd	12.00	12
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	0.03	(
	Dimethyl Sulfide Rate, grains/dscf	0.014	0.
	Carbon Disulfide Concentration, ppmd	0.56	(
CS ₂	Carbon Disulfide Rate, lb/hr	0.00	(
	Carbon Disulfide Rate, grains/dscf	0.001	0.
	Dimethyl Disulfide Concentration, ppmd	0.56	(
$C_2H_6S_2$	Dimethyl Disulfide Rate, lb/hr	0.00	(
	Dimethyl Disulfide Rate, grains/dscf	0.001	0.
	TRS>SO2 Emission Concentration, ppmd	74.00	15
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	0.22	(
	TRS>SO2 Emission Rate, grains/dscf	0.086	0.
	TPY =	0.97	C



October 10, 2016

Republic Services



ADE-1461 EPA Methods TO3, TO14A, TO15 SIM & SCAN **ASTM D1946**



TX Cert T104704450-14-6 EPA Methods TO14A, TO15

UT Cert CA0133332015-3 EPA Methods TO3, TO14A, TO15, RSK-175

ATTN: Nick Bauer 13570 St. Charles Rock Rd. Bridgeton, MO 63044

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill

Lab Number:

H100502-01/04

Enclosed are results for sample(s) received 10/05/16 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Nick Bauer, Mike Lambrich and Ryan Ayers; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group, on 10/10/16.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely.

Mark Johnson

Operations Manager

MJohnson@AirTechLabs.com

Enclosures

		V 10141	200		18501 E. G	18501 E. Gale Ave., Suite 130			CHAIN	AIN OF	SNO =	CUSTODY RECORD	ECORD		
7	3	THECHNOLOGY	とりつ		City of Indu	City of Industry, CA 91748	TUR	TURNAROUND TIME	D TIME		DELIV	DELIVERABLES	PAGE:	1 OF	-
	Labor	Laboratories, Inc.			Ph: 626-964-4032	14032	Standard		48 hours		EDD		Condition	Condition upon receipt:	
3					FX: 626-964-5832	-5832	Same Day		72 hours	6 1	EDF			Sealed Yes	2 □
Project No.:							24 hours		96 hours		Lev	Level 3		Intact Yes	□ % □
Project Name:	Bridgeton L	Bridgeton LF Monthly Permit Flare LFG Testing	t Flare LFG	Testing			Other:		5 day		Lev	Level 4		Chilled	C deg C
Report To:	Nick Bauer.	Nick Bauers/Ryan Ayers/David Randall	vid Randall			83		BILLING	ING		H		ANALYSIS	REQUEST	
Company:	Republic Services	ervices					P.O. No.:	PO5881099	1099		H				
Street:	13570 St. C	13570 St. Charles Rock Rd.					Bill to:	Republi	Republic Services	es					
City/State/Zip:	Bridgeton, MO 63044	MO 63044						Attn: Ni	Attn: Nick Bauer	_		8			
Phone& Fax:	314-683-3921	121					13570 St.	Charles Rock Rd	Rock F	.b≥		00			
e-mail:	NBauer@	NBauer@republicservices.com	s.com				Bridgeton, MO	MO 63(63044			293.600			
SAT												7950 17	AF.		
V INC BSI GA I	> 140	Canis	Canister Pressures ("hg)	ires ("hg		SAMDI E IDENTIEICATION					NO	SCE V 1846 12/18) 40s	
8		Canister ID	Sample Start	Sample End	Lab Receive	SAMPLE IDENTIFICATION	MA2 AQ	MAS AIT	CONT/ CONT/	TAM	BSBA9 DIT				
4100501	19-7	7126	-20.8	-2.7	13	So out Blower Outlet Am was 114	10/4/2016	1018	T9- 0	LFG	운	×			
	70-	5950	-20.6	-2.6	5-	so ou 2Blower-Outlet-B70	10/4/2016	1040	T9- O	LFG	Не	×	-	-	* 1
	-63	6062	-20.9	-3.1	5	NQ EP14 A	10/4/2016	840	T9- O	LFG	H	×	5	×	
→	#	5196	-21	-3	-3	NQ EP14 B	10/4/2016	903	T9- O	LFG	He	×	4.0	×	6
						1							4		
							*				_				
												6-			
											Н				
AUTHORIZATION TO PERFORM WORK: Dave Penoyer	RFORM WORK: D.	ave Penoyer				COMPANY: Republic Services	DATE/TIME:		COMMENTS:	NTS:					
SAMPLED BY: Ryan Ayers	Ayers					COMPANY: Republic Services	DATE/TIME		3	rech	of w	correction for the 1015/1490	30		
RELINQUISHED BY	Le la	Cleans	"	71-4-0	1130	DATE/RECEIVED BY	DATE/TIME								
RELINQUISHED BY	Jel Jel	文化の				DATE/RECEIVED BY 1- 10/5	DATE/TIME (A)	57							
RELINQUISHED BY						DATE/RECEIVED BY	DATE/TIME								
METHOD OF TRANSPORT (circle one):	ANSPORT (ci	ircle one): Walk-In	In FedEx	UPS Co	Courier ATLI	Other									
DISTRIBUTION:	White & Yellor	DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy	nk - Customer	Copy			Preserva	tion: H=H	CI N=No	ne / Con	tainer: B	Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other	n V=VOA		Rev. 03 - 5/7/09

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton LF Monthly Permit Flare LFG Testing

Project No.:

NA

Date Received:

10/05/16

Matrix:

Air

Reporting Units:

ppmv

EPA Methods 15/16

Lab No.:	H100502	H100502-02			H100502-03			H100502-04		
Client Sample I.D.:	SQ OU	SQ OU 2			NQ EP14 A			NQ EP14 B		
Date/Time Sampled:	10/4/16 1	0:18	10/4/10	6 1	0:40	10/	4/16	8:40	10/4/16	9:03
Date/Time Analyzed:	10/6/16 9	:48	10/6/10	6 1	0:26	10/6	/16	11:03	10/6/16	11:28
QC Batch No.:	161006GC	161006GC3A1			1610	06G	C3A1	1610060	GC3A1	
Analyst Initials:	AS	A	S			AS		AS		
Dilution Factor:	2.8		2.8			2.8			2.8	
ANALYTE	Result ppmv	RL ppmv	Result ppmv		RL ppmv	Resu ppm		RL ppmv	Result ppmv	RL ppmv
Hydrogen Sulfide	25	0.56	17		0.56	57	d	5.6	ND	0.56
Carbonyl Sulfide	ND	0.56	ND		0.56	ND		0.56	ND	0.56
Methyl Mercaptan	240 d	5.6	220	d	5.6	3.6		0.56	2.2	0.56
Ethyl Mercaptan	2.8	0.56	2.7		0.56	ND		0.56	ND	0.56
Dimethyl Sulfide	1,200 d	56	1,200	d	56	12	22311	0.56	12	0.56
Carbon Disulfide	1.3	0.56	1.4		0.56	ND		0.56	ND	0.56
Dimethyl Disulfide	93 d	5.6	85	d	5.6	ND		0.56	ND	0.56
Total Reduced Sulfur	1,600	0.56	1,700		0.56	74		0.56	15	0.56

ND -	Mat	Detected	(halow	DIA
ND =	TOPE	Detected	(Delow	KLA

Reviewed/Approved By:

Mark Johnson
Operations Manager

Date 10/w/16

Page 2 of 6

H100502

RL = Reporting Limit

d = Reported from a secondary dilution

QC Batch No.:

161006GC3A1

Matrix: Units: Air

ppmv

Page 3 of 6 H100502

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method I	Method Blank		LCS		CSD		
Date/Time Analyzed:	10/6/16	9:20	10/6	10/6/16 8:52		10/6/16 9:04		
Analyst Initials:	AS		AS			AS		
Datafile:	06oct0	03	3 06oct001		06	oct002		
Dilution Factor:	ution Factor: 1.0			1.0		1.0		
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen Sulfide	ND	0.20	121	70-130%	120	70-130%	0.8	<30
Carbonyl Sulfide	ND	0.20	108	70-130%	106	70-130%	1.8	<30
Methyl Mercaptan	ND	0.20	114	70-130%	113	70-130%	0.3	<30
Ethyl Mercaptan	ND	0.20	116	70-130%	114	70-130%	1.3	<30
Dimethyl Sulfide	ND	0.20	100	70-130%	99	70-130%	1.2	<30
Carbon Disulfide	ND	0.20	115	70-130%	114	70-130%	1.7	<30
Dimethyl Disulfide	ND	0.20	90	70-130%	87	70-130%	2.6	<30

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By:	MALL. 1	Date: _ (0/60/16
	Mark J. Johnson Operations Manager	

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton LF Monthly Permit Flare LFG Testing

Project No.:

Date Received:

10/05/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

Lab No.:	Lab No.: H100502-			502-02			
Client Sample I.D.:	SQ OU 1		SQ OU 2				
Date/Time Sampled:	10/4/1	6 10:18	10/4/10	6 10:40		and the second	
Date/Time Analyzed:	10/5/10	6 13:45	10/5/10	6 13:59			
QC Batch No.:	161005	GC8A1	161005GC8A1				
Analyst Initials:	A	S	AS				
Dilution Factor:	2	.8	2.8				
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v			
Hydrogen	12.1	2.8	12.7	2.8			
Carbon Dioxide	41.4	0.028	41.8	0.028			
Oxygen/Argon	6.1	1.4	5.9	1.4	Karanta Transita		
Nitrogen	29.2	2.8	28.3	2.8			
Methane	9.6	0.0028	9.6	0.0028			
Carbon Monoxide	0.10	0.0028	0.10	0.0028			
Net Heating Value (BTU/ft3)	155.2	2.8	158.2	2.8			
Gross Heating Value (BTU/ft3)	176.2	2.8	179.7	2.8			

Results normalized including non-methane hydrocarbons

BTU values based on D1946 analysis and non-methane analysis assumed as propane

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:	11/1/W - 1	Date
	Mark Johnson	
	Operations Manager	

The cover letter is an integral part of this analytical report

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H100502

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton LF Monthly Permit Flare LFG Testing

Project No.:

NA

Date Received:

10/05/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

V 137	T ****	702.02	TTTOO	=00 04		_	
Lab No.:	H100502-03		H100	502-04			
Client Sample I.D.:	NQ EP14 A		NQ EP14 B				
Date/Time Sampled:	10/4/1	6 8:40	10/4/1	6 9:03			
Date/Time Analyzed:	10/5/1	6 14:14	10/5/10	6 14:28			
QC Batch No.:	161005	GC8A1	161005GC8A1				
Analyst Initials:	A	S	AS				
Dilution Factor:	2	.8	2.8				
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v			
Hydrogen	ND	2.8	ND	2.8			
Carbon Dioxide	35.7	0.028	35.9	0.028			
Oxygen/Argon	2.3	1.4	2.2	1.4			
Nitrogen	15.0	2.8	14.8	2.8			
Methane	46.0	0.0028	46.2	0.0028			
Carbon Monoxide	ND	0.0028	ND	0.0028			
Net Heating Value (BTU/ft3) methane only	417.9	2.8	420.0	2.8			
Gross Heating Value (BTU/ft3) methane only	464.2	2.8	466.5	2.8			

Results normalized including non-methane hydrocarbons

BTU values based on D1946 analysis methane only

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: **Operations Manager**

Page 5 of 6

H100502

QC Batch No.: 161005GC8A1

Matrix:

Air

Units:

% v/v

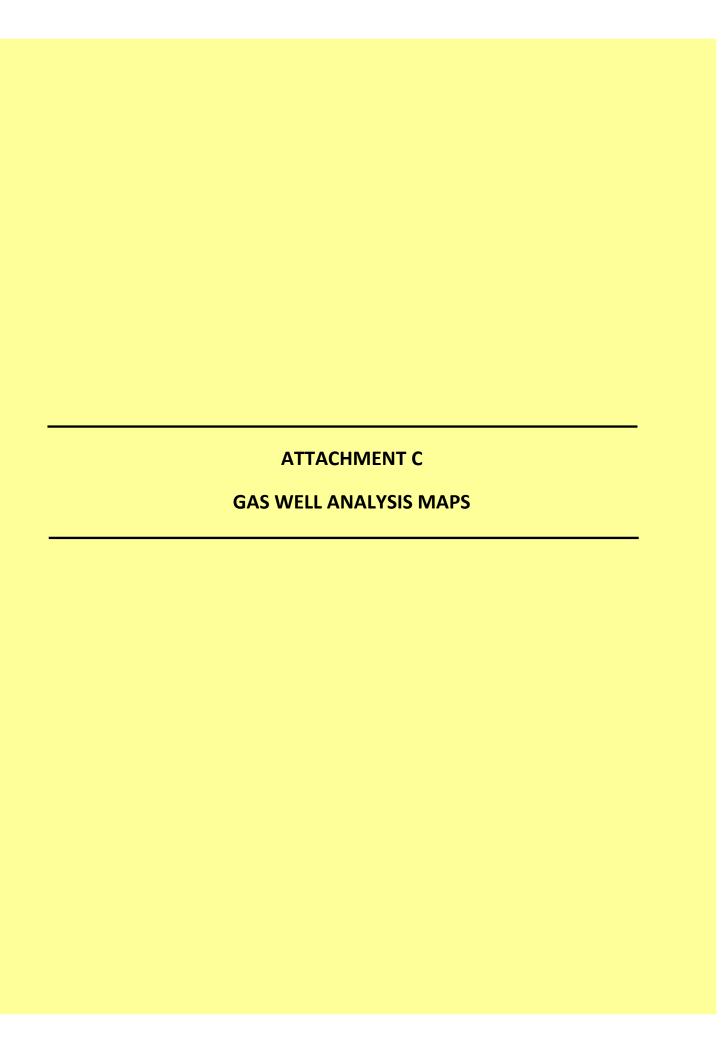
QC for ASTM D1946

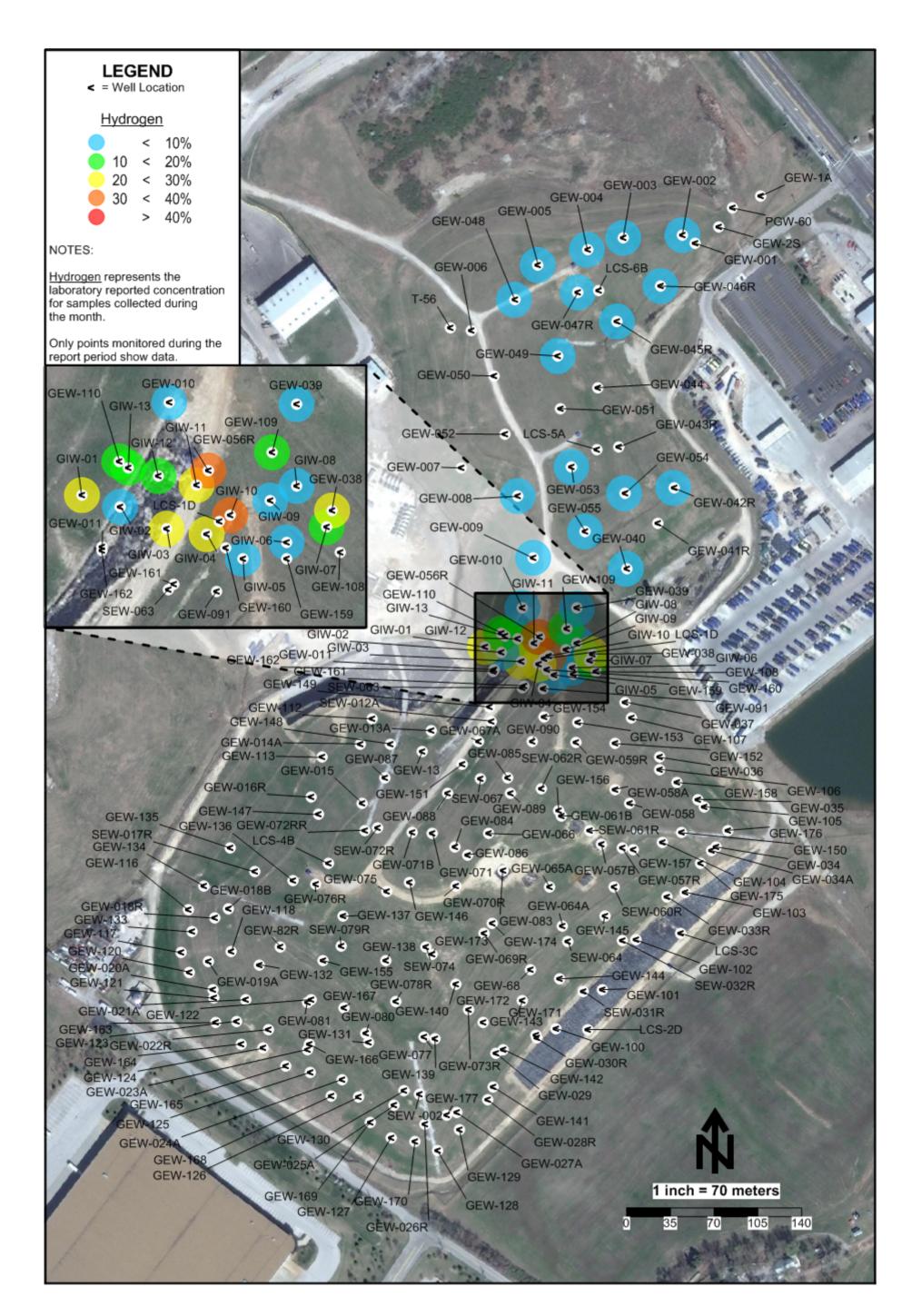
Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	10/5/16	10:30	10/5/16 9:29		10/5/16 9:44			
Analyst Initials:	A	S		AS		AS		
Datafile:	05oct009		05oct006		05oct007			
Dilution Factor:	1.	0	1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	91	70-130%	87	70-130%	3.9	<30
Carbon Dioxide	ND	0.010	88	70-130%	83	70-130%	4.8	<30
Oxygen/Argon	ND	0.50	101	70-130%	96	70-130%	4.5	<30
Nitrogen	ND	1.0	98	70-130%	93	70-130%	4.5	<30
Methane	ND	0.0010	110	70-130%	109	70-130%	0.6	<30
Carbon Monoxide	ND	0.0010	104	70-130%	104	70-130%	0.4	<30

ND = Not Detected (Below RL)

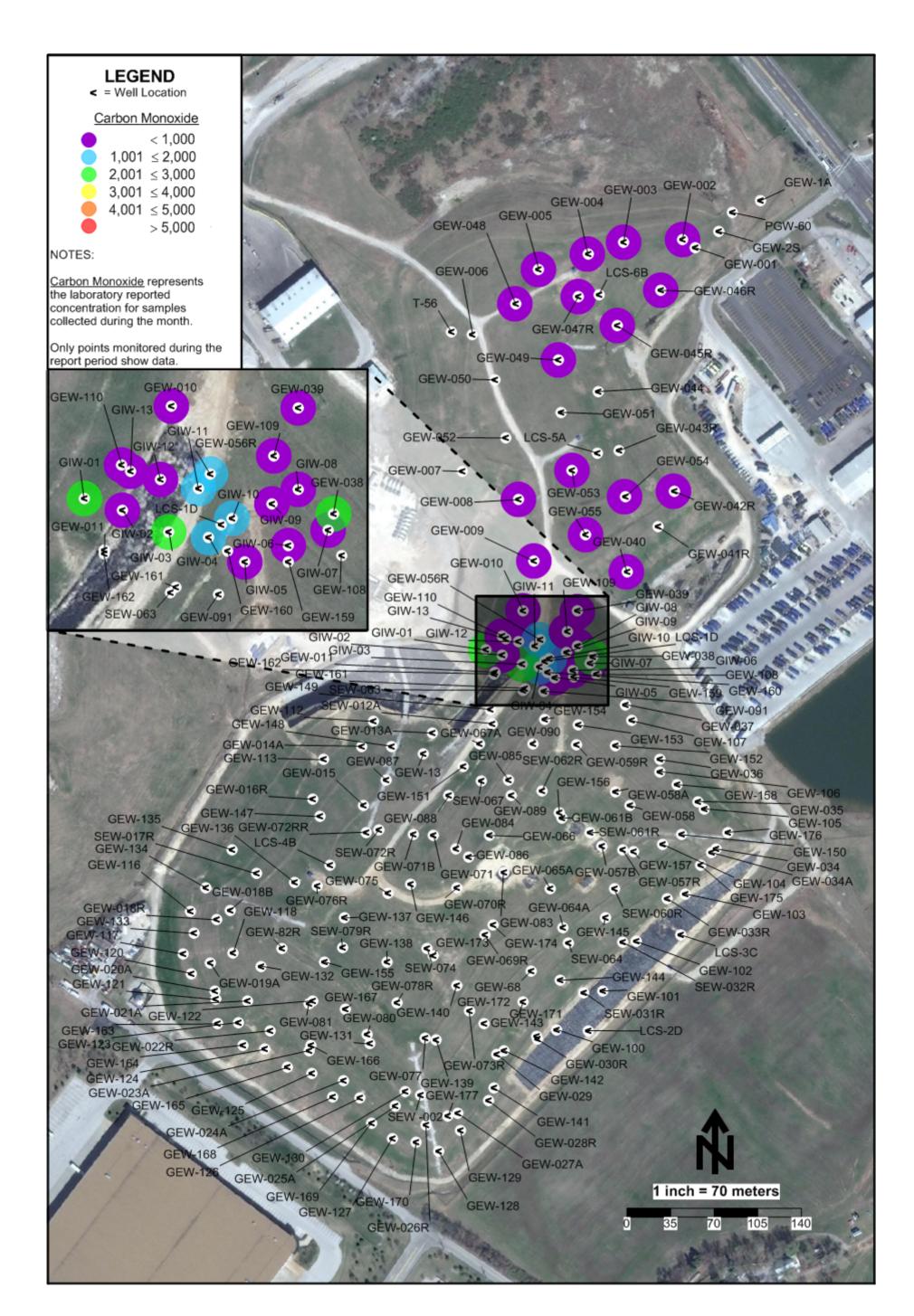
Reviewed/Approved By:	MARCH. 1	Date: (0/10/16
	Mark J. Johnson	

Operations Manager

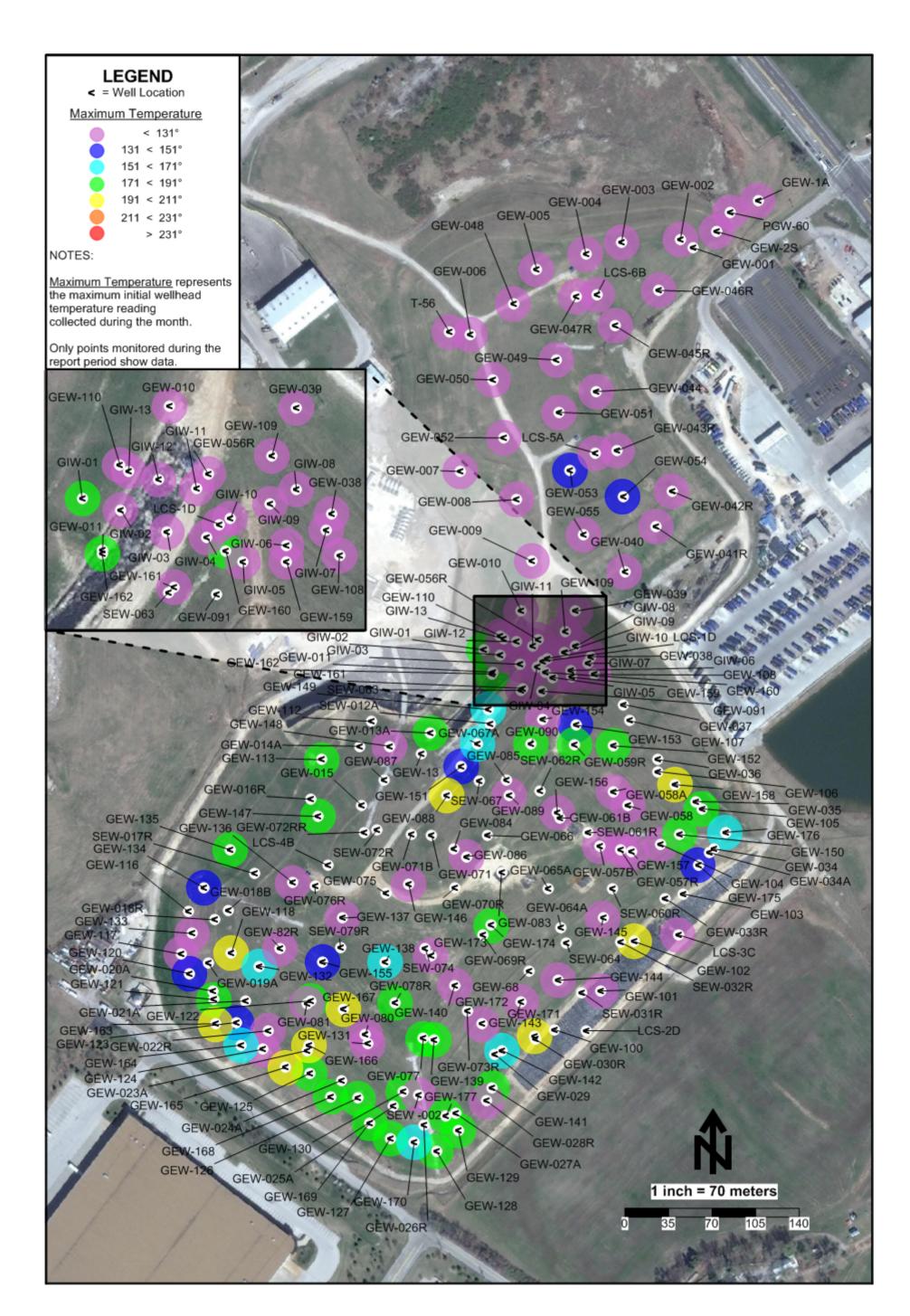




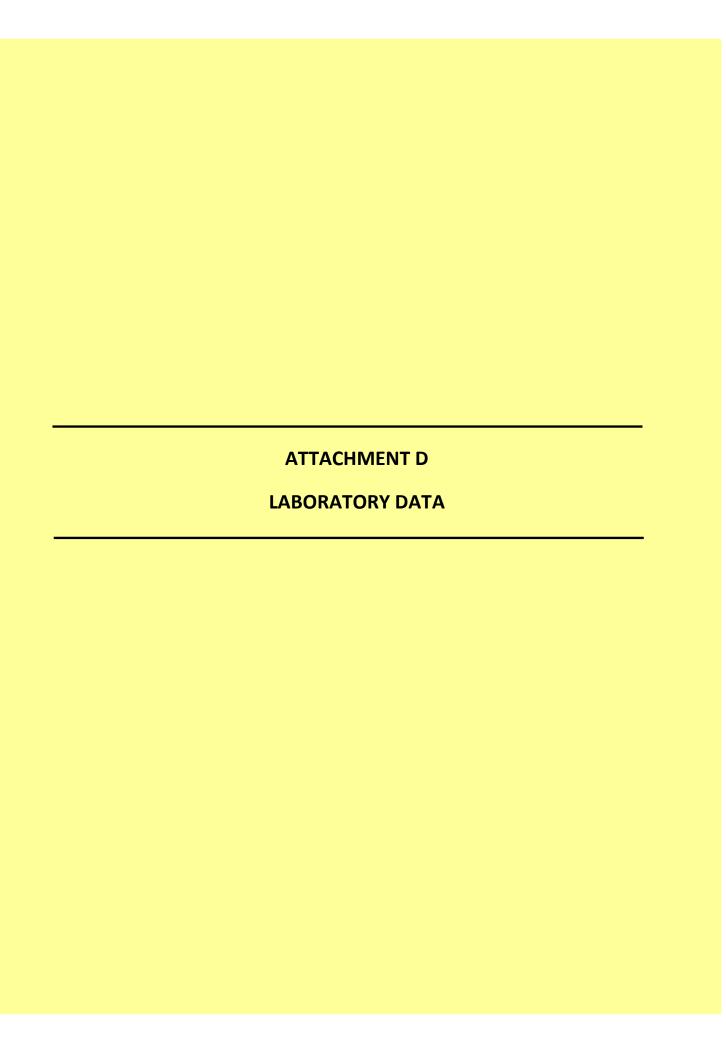
Hydrogen Data Map - October 2016 - Bridgeton Landfill

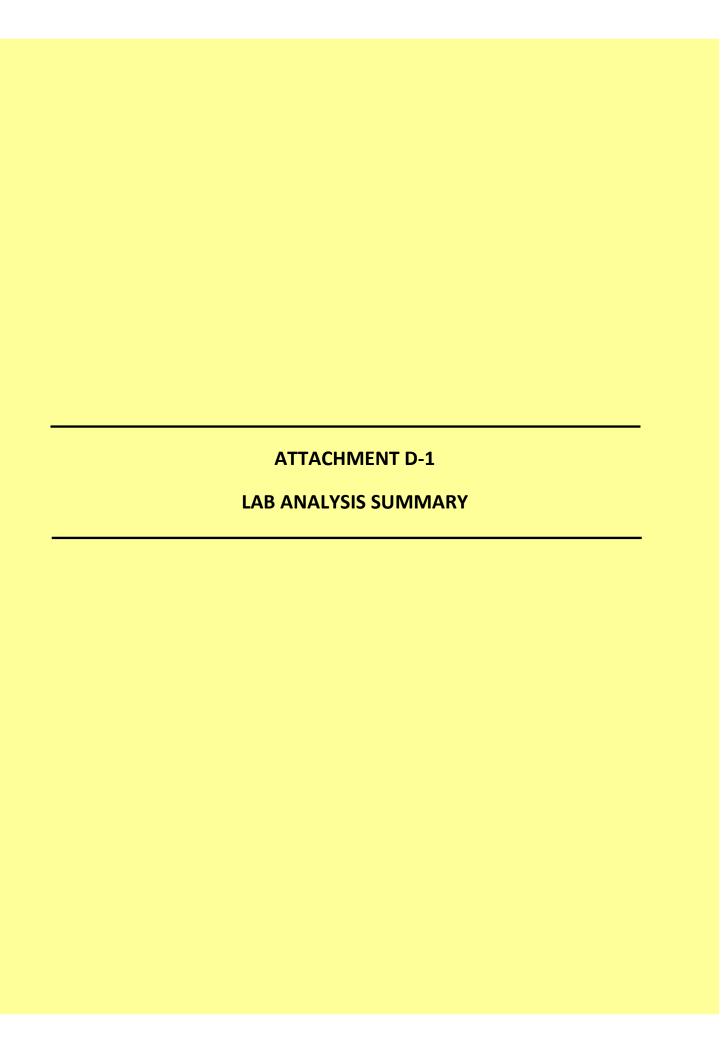


Carbon Monoxide Data Map - October 2016 - Bridgeton Landfill



Initial Temperature Maximums - October 2016 - Bridgeton Landfill





Laboratory Analysis - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO ₂	O ₂ /Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
				(ppm)				
				North Quarry	У			
GEW-01A	9/12/2016	2.9	2.3	21	74	ND	43	See Note 4
GEW-002	6/8/2016	54	42	ND	ND	ND	ND	
GEW-002	9/7/2016	55	40	ND	4.1	ND	ND	
GEW-002	10/6/2016	54	41	ND	3.9	ND	ND	
GEW-02S	7/11/2016	62	35	ND	ND	ND	ND	
GEW-02S	9/12/2016	49	33	4	14	ND	ND	See Note 3
GEW-003	6/8/2016	51	40	ND	8.8	0.1	ND	
GEW-003	7/11/2016	52	39	ND	7.9	0.1	ND	
GEW-003	8/10/2016	55.6	39.9	ND	3.8	0.1	ND	
GEW-003	9/7/2016	53	40	ND	5.8	0.1	ND	
GEW-003	10/6/2016	54	40	ND	4.4	0.1	ND	
GEW-004	6/8/2016	52	39	ND	7.5	0.04	ND	
GEW-004	7/11/2016	54	40	ND	4.9	0.1	ND	
GEW-004	8/10/2016	55.3	40.8	ND	3.4	0.1	ND	
GEW-004	9/7/2016	54	41	ND	4.3	0.1	ND	
GEW-004	10/6/2016	55	41	ND	ND	0.1	ND	
GEW-005	6/8/2016	51	38	ND	9.7	0.05	ND	
GEW-005	7/11/2016	46	35	ND	17	ND	ND	
GEW-005	8/10/2016	50.3	36.6	ND	12.5	0.04	ND	
GEW-005	9/8/2016	51	36	ND	12	ND	ND	
GEW-005	10/6/2016	51	37	ND	11	ND	ND	
GEW-006	7/12/2016	55	38	ND	6.4	ND	ND	
GEW-006	9/8/2016	56	39	ND	4.5	ND	ND	
GEW-007	7/12/2016	57	40	ND	ND	ND	ND	
GEW-007	9/12/2016	54	38	1.8	6.2	ND	ND	See Note 3
GEW-008	6/9/2016	50	46	ND	ND	1	ND	
GEW-008	7/12/2016	50	47	ND	ND	1.1	ND	
GEW-008	8/10/2016	50.5	45.6	ND	ND	0.9	ND	
GEW-008	9/12/2016	49	42	1.8	6.1	1.1	ND	See Note 3
GEW-008	10/6/2016	53	44	ND	ND	0.9	ND	
GEW-009	6/9/2016	52	42	ND	5.1	0.7	ND	
GEW-009	7/12/2016	53	43	ND	ND	0.5	ND	
GEW-009	8/10/2016	53.3	43	ND	ND	0.6	ND	
GEW-009	9/12/2016	51	41	ND	6.4	0.5	ND	
GEW-009	10/6/2016	50	42	ND	7.1	0.5	ND	
GEW-040	6/7/2016	57	40	ND	ND	ND	ND	
GEW-040	7/11/2016	57	40	ND	ND	ND	ND	
GEW-040	8/10/2016	56.3	39.7	ND	ND	ND	ND	
GEW-040	9/7/2016	57	40	ND	ND	ND	ND	
GEW-040	10/6/2016	57	40	ND	ND	ND	ND	
GEW-041R	7/11/2016	52	36	2.3	9.5	ND	ND	See Note 3
GEW-041R	9/7/2016	53	37	2.1	8.1	ND	ND	See Note 3
GEW-042R	6/7/2016	56	42	ND	ND	ND	ND	2 2 2 1 3 3 3
GEW-042R	7/11/2016	56	42	ND	ND	ND	ND	
GEW-042R	8/10/2016	55.4	40.8	ND	ND	ND	ND	
GEW-042R	9/7/2016	55	42	ND	ND	ND	ND	
GEW-042R	10/6/2016	54	42	ND	3.3	ND	ND	
GEW-043R	7/11/2016	55	42	ND	ND	0.3	ND	
GEW-043R	9/7/2016	54	42	ND	3.5	0.2	ND	
GEW-044	7/11/2016	57	40	ND	ND	ND	ND	
GEW-044	9/7/2016	57	40	ND	ND	ND	ND	
GEW-045R	6/7/2016	54	41	ND	4.2	ND	ND	
GEW-045R	7/11/2016	55	41	ND	ND	ND	ND	
GEW-045R	8/10/2016	54.2	41.2	ND	3.5	ND ND	ND	
	9/7/2016	55	43	ND	ND	ND ND	ND	
GEW-045R				INIJ	1 1117	INIJ		

Well Name	Date Sampled	Methane	CO ₂	O₂/Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
				(%)			(ppm)	
GEW-046R	6/7/2016	54	40	ND	4.6	0.1	ND	
GEW-046R	7/11/2016	41	30	5.5	23	0.1	ND	See Note 3
GEW-046R	8/10/2016	54.4	40.4	ND	4.4	0.1	ND	
GEW-046R	9/7/2016	55	41	ND	3.1	0.1	ND	
GEW-046R	10/6/2016	53	39	ND	6.2	0.1	ND	
GEW-047R	6/8/2016	51	39	ND	8	ND	ND	
GEW-047R	7/11/2016	49	38	ND	11	0.1	ND	
GEW-047R	8/10/2016	52.3	39.9	ND	7.2	0.1	ND	
GEW-047R	9/8/2016	50	39	ND	10	0.1	ND	
GEW-047R	10/6/2016	46	38	ND	15	ND	ND	
GEW-048	6/8/2016	55	39	ND	4.9	ND	ND	
GEW-048	7/12/2016	55	39	ND	4.8	0.03	ND	
GEW-048	8/10/2016	56.7	40.6	ND	ND	ND	ND	
GEW-048	9/8/2016	12	8.1	18	63	ND	ND	See Note 1 and 3
GEW-048	10/6/2016	53	38	ND	7.7	ND	ND	
GEW-049	6/8/2016	51	37	ND	11	0.1	ND	
GEW-049	7/12/2016	46	36	ND	16	ND	ND	
GEW-049	8/10/2016	56.1	39.7	ND	3.6	0.1	ND	
GEW-049	9/8/2016	52	38	ND	9.1	ND	ND	
GEW-049	10/6/2016	36	32	2.2	29	ND	ND	See Note 3
GEW-050	7/12/2016	57	39	ND	3.5	0.1	ND	000110100
GEW-050	9/12/2016	56	39	ND	3.4	0.1	ND	
GEW-051	7/12/2016	56	42	ND	ND	0.9	ND	
GEW-051	9/8/2016	54	41	ND	ND	1	ND	
GEW-052	7/12/2016	54	40	ND	6	ND	ND	
GEW-052	9/12/2016	54	40	ND	4.5	0.03	ND	
GEW-053	6/8/2016	50	42	ND	ND	5.6	68	
GEW-053	7/12/2016	48	45	ND	ND	5.5	65	
GEW-053	8/10/2016	49.6	42.9	ND	ND	4.8	61	
GEW-053	9/8/2016	49	43	ND	ND	4.6	61	
GEW-053	10/6/2016	50	42	ND	3.9	3	49	
GEW-054	6/8/2016	51	42	ND	ND	4.9	42	
GEW-054	7/12/2016	52	42	ND	ND	4.2	33	
GEW-054	8/10/2016	52.5	41.9	ND	ND	2.7	ND	
GEW-054	9/12/2016	50	40	ND	5.6	2.2	ND	
GEW-054	10/6/2016	51	41	ND	5.2	2.2	ND	
GEW-055	6/8/2016	53	42	ND	ND	1.4	ND	
GEW-055	7/12/2016	53	43	ND	ND	1.4	ND	
GEW-055	8/10/2016	52.9	43.5	ND	ND	1.8	ND	
GEW-055	9/12/2016	53	42	ND	ND	1.6	ND	
GEW-055	10/6/2016	52	41	ND	4.1	1.6	ND	
Flare Station ²	6/7/2016	41.0	33.1	3.5	21.5	ND	ND	See Note 5
Flare Station ²	7/5/2016	47.3	36.2	2.8	13.3	ND	ND	See Note 5
Flare Station ²	8/9/2016	51.3	38.5	1	7.8	ND	ND	See Note 5
Flare Station ²	9/7/2016	49.2	37.6	2	10.3	ND	ND	See Note 5
Flare Station	10/4/2016	46.1	35.8	2.3	14.9	ND	ND	See Note 5
Flare Station ²	11/1/2016	40.4	31.3	5	22.6	ND	ND	See Note 5

Notes: (1) Based on the comparison of field to laboratory readings, oxygen to balance gas ratios, and historical concentrations, the sample was determined to be suspect due to oxygen introduction which likely occurred during sample collection or laboratory analytical methods. (2) MDNR also collected duplicate LFG samples at these locations during this sampling period. (3) Based on the oxygen verification readings taken with an Envision meter, it was determined there is a sample train leak. (4) Based on the oxygen verification readings taken with an Envision meter, it was determined that the readings are accurate. (5) Flare station gas concentration data is an average of NQ EP14 A (or 1) and NQ EP14 B (or 2), located in the North Quarry.

ND = Analyte not detected in sample.

² = Flare Station measured at EPA Method 2 flow port (blower outlet)

Well Name	Date Sampled	Methane	CO ₂	O₂/Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
			I .	(%)			(ppm)	
				South Quarr	у			
GEW-010	6/6/2016	53	43	ND	ND	0.2	ND	
GEW-010	7/11/2016	46	49	ND	3.3	0.3	37	
GEW-010	8/10/2016	46.9	42.6	2	8.2	0.2	ND	See Note 4
GEW-010	9/6/2016	56	41	ND	ND	0.2	ND	
GEW-010	10/4/2016	14	10	17	60	ND	ND	See Note 3
GEW-022R	9/14/2016	0.02	0.1	22	78	ND	ND	See Note 3
GEW-028R	7/14/2016	0.2	50	2.5	9.2	33	3,800	See Note 4
GEW-038	6/6/2016	0.5	57	3.7	13	24	3,300	See Note 4
GEW-038	7/11/2016	0.5	51	4.3	16	27	2,700	See Note 4
GEW-038	8/8/2016	0.5	50.4	4.3	15.6	27.3	2,700	See Note 4
GEW-038	9/6/2016	0.8	58	2.1	7.4	30	2,800	See Note 4
GEW-038	10/4/2016	8.9	58	ND	5.3	25	2,100	000 11010 1
GEW-039	6/6/2016	42	54	ND	ND	1.1	91	
GEW-039	7/11/2016	36	53	ND	8.7	1.5	110	
GEW-039	8/10/2016	24.3	35.5	4	35.7	0.5	75	See Note 4
GEW-039	9/6/2016	43	55.5	ND	ND	0.5	ND	See Note 4
GEW-039	10/4/2016	43	54	ND	ND	0.2	ND ND	
GEW-056R	6/6/2016	16 13	49 49	ND	24	9 17	680 770	
GEW-056R	7/11/2016			ND	19	1		
GEW-056R	8/10/2016	18.9	50.8	ND	13.4	15.6	600	
GEW-056R	9/6/2016	20	47	ND	22	10	430	
GEW-056R	10/4/2016	13	54	ND	ND	30	1,200	
GEW-057R	7/14/2016	14	34	3.8	44	4.3	320	See Note 4
GEW-058	7/17/2016	1.7	48	2.5	12	33	1,800	See Note 4
GEW-058A	7/14/2016	15	42	3.2	14	24	1,400	See Note 4
GEW-058A	9/14/2016	22	45	1.9	6.7	23	1,400	See Note 3
GEW-059R	7/14/2016	3.8	50	ND	ND	41	1,600	
GEW-059R	9/14/2016	4.2	45	3.1	11	36	1,400	See Note 4
GEW-082R	7/14/2016	2.3	48	1.8	6.4	40	1,800	See Note 3
GEW-082R	9/14/2016	4.7	50	ND	5.6	37	1,700	
GEW-086	7/14/2016	8.2	49	ND	ND	38	1,300	
GEW-090	7/14/2016	15	46	ND	ND	35	1,600	
GEW-090	9/14/2016	14	46	ND	5.6	31	1,500	
GEW-102	9/13/2016	5	59	ND	ND	30	980	
GEW-109	6/6/2016	11	63	ND	3.3	20	1,600	
GEW-109	7/11/2016	6.3	32	8.5	37	15	720	See Note 3
GEW-109	8/8/2016	10	42.5	ND	30.2	15.5	540	
GEW-109	9/6/2016	20	52	ND	9.7	16	610	
GEW-109	10/4/2016	21	52	ND	9.7	16	640	
GEW-110	6/6/2016	15	36	3.2	42	2.9	300	See Note 4
GEW-110	7/11/2016	12	34	3.6	43	6.9	410	See Note 4
GEW-110	8/10/2016	1.5	10.8	17.5	64.3	5.8	380	See Note 4
GEW-110	9/6/2016	1.1	4.9	20	73	1.5	120	See Note 4
GEW-110	10/4/2016	6	28	9	46	11	600	See Note 4
GEW-117	7/14/2016	5.6	66	ND	ND	23	2,100	
GEW-117	9/14/2016	16	55	1.9	20	5.9	290	See Note 3
GEW-118	7/14/2016	1.7	52	2.2	9.6	32	1,500	See Note 4
GEW-118	9/14/2016	1.8	51	3	13	30	1,400	See Note 4
GEW-120	7/12/2016	15	57	ND	21	6.2	300	230 11310 7
GEW-120	9/13/2016	15	52	3	24	5.6	280	See Note 3
	7/12/2016			ND		29		See Note 3
GEW-121	1	6.9	57		4.8		1,800	Coo Note 0
GEW-121	9/13/2016	8.2	52	2.4	11	25	1,600	See Note 3
GEW-122	7/12/2016	11	53	ND	3.2	30	2,200	
GEW-122	9/13/2016	16	53	ND	ND	27	2,000	
GEW-123 GEW-123	7/12/2016 9/13/2016	5 21	60 58	ND 2.7	ND 9.8	30 7.5	2,700 770	See Note 3

	1		00	0 /4		l	Carbon	
Well Name	Date Sampled	Methane	CO ₂	O₂/Argon	Nitrogen	Hydrogen	Monoxide	Comments
				(%)			(ppm)	
GEW-124	7/12/2016	10	61	ND	ND	23	1,900	
GEW-124	9/13/2016	9	60	ND	5.4	22	2,100	
GEW-125	7/13/2016	0.6	58	ND	ND	37	2,800	
GEW-125	9/13/2016	0.9	59	ND	ND	35	2,700	
GEW-126	7/13/2016	15	51	ND	3.8	27	2,600	
GEW-126	9/13/2016	12	48	2.7	11	24	2,500	See Note 3
GEW-127	7/13/2016	1.9	65	ND	ND	28	3,900	
GEW-127	9/13/2016	3.9	67	ND	ND	24	3,400	
GEW-128	7/13/2016	8.2	63	ND	ND	25	2,600	
GEW-128	9/12/2016	5	47	7	25	16	1,800	See Note 4
GEW-129	7/13/2016	2	57	2.5	8.8	29	2,800	See Note 3
GEW-129	9/12/2016	1.6	63	ND	ND	30	3,000	
GEW-130	7/13/2016	3.6	53	3.6	13	25	3,000	See Note 4
GEW-130	9/13/2016	6.3	52	4.4	17	18	2,400	See Note 4
GEW-131	7/13/2016	0.3	54	ND	ND	42	3,400	
GEW-131	9/14/2016	0.3	52	ND	ND	43	3,200	
GEW-132	7/12/2016	10	46	3.3	24	15	890	See Note 4
GEW-133	9/13/2016	3	57	2.7	9.5	27	2,000	See Note 3
GEW-134	7/7/2016	7	30	8.4	49	5.1	330	See Note 4
GEW-134	9/13/2016	7.4	38	4.9	47	2.2	340	See Note 3
GEW-135	7/7/2016	5.2	46	4.2	17	26	1,200	See Note 4
GEW-135	9/13/2016	3.4	48	3.2	11	33	1,700	See Note 3
GEW-137	7/7/2016	16	35	1.7	47	0.1	ND	See Note 3
GEW-137	9/13/2016	38	41	ND	19	0.1	ND	
GEW-138	7/12/2016	3.1	26	5.9	57	6.9	520	See Note 4
GEW-139	7/13/2016	2.7	52	2.3	9.2	32	3,000	See Note 4
GEW-139	9/13/2016	5.5	56	1.9	8.5	26	2,600	See Note 4
GEW-140	9/13/2016	0.3	56	ND	3.9	36	3,200	
GEW-141	7/14/2016	0.2	54	2.5	8.7	33	3,400	See Note 3
GEW-141	9/13/2016	0.2	60	ND	ND	35	4,100	
GEW-142	9/13/2016	0.03	2	21	76	0.5	98	See Note 3
GEW-143	9/14/2016	0.01	1	22	77	0.4	65	See Note 3
GEW-144	9/14/2016	ND	0.04	22	78	ND	ND	See Note 3
GEW-145	9/13/2016	1.6	53	2.1	7.4	33	2,100	See Note 4
GEW-146	9/12/2016	6.4	27	6.1	58	2	120	See Note 4
GEW-147	7/7/2016	9.9	48	2.6	9.5	29	1,400	See Note 4
GEW-147	9/13/2016	11	48	2.9	10	27	1,400	See Note 3
GEW-150	7/12/2016	12	46	5.4	23	12	920	See Note 4
GEW-151	7/6/2016	11	36	5.5	39	8.5	550	See Note 4
GEW-152	7/12/2016	11	51	ND	ND	33	2,200	
GEW-152	9/14/2016	0.1	0.4	22	78	0.1	ND	See Note 3
GEW-153	7/12/2016	29	43	ND	12	13	430	
GEW-153	9/14/2016	20	30	6.5	34	8.5	280	See Note 3
GEW-157	7/12/2016	0.7	56	ND	ND	39	3,100	
GEW-157	9/14/2016	9.8	52	2.3	8.3	27	1,900	See Note 3
GEW-158	7/12/2016	21	56	ND	ND	19	1,100	
GEW-159	7/14/2016	19	55	ND	16	8.1	500	
GEW-159	9/14/2016	22	50	ND	25	2	91	
GEW-160	7/6/2016	4.1	57	ND	3.4	33	2,400	
GEW-160	9/12/2016	4.1	56	ND	5.8	31	2,100	
GEW-161	7/6/2016	0.5	54	ND	3.5	39	2,700	0. 11: 1
GEW-161	9/12/2016	0.5	51	2.1	7.4	37	2,500	See Note 4
GEW-162	7/6/2016	22	65	2.2	8.3	1.5	140	See Note 4
GEW-162	9/12/2016	7.1	61	1.9	6.9	22	1,600	See Note 3
GEW-163	7/12/2016	7.7	48	5.7	26	12	1,000	See Note 4
GEW-164	7/12/2016	3.7	72	ND	3.5	19	2,200	
GEW-164	9/13/2016	3.8	70	ND	5.3	18	2,400	

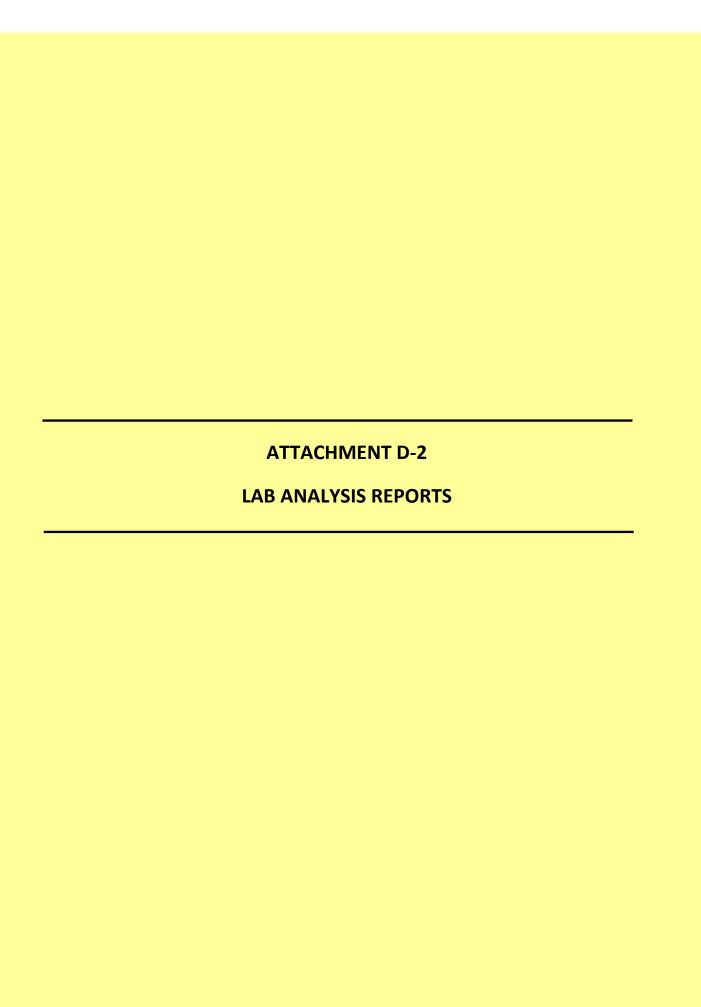
Well Name	Date Sampled	Methane	CO ₂	O₂/Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
			•	(%)			(ppm)	
GEW-165	7/12/2016	1.1	67	ND	ND	27	3,300	
GEW-165	9/13/2016	1.3	66	ND	3.4	26	3,200	
GEW-166	7/12/2016	7.5	48	3.1	17	23	2,200	See Note 4
GEW-166	9/13/2016	0.3	60	ND	ND	35	3,500	
GEW-167	7/13/2016	5.3	38	5.4	34	17	1,300	See Note 4
GEW-167	9/14/2016	5	36	6.2	35	17	1,300	See Note 4
GEW-168	7/13/2016	0.4	59	ND	ND	35	3,600	
GEW-168	9/13/2016	3.1	61	ND	3.8	29	2,900	
GEW-169	7/13/2016	6	61	1.6	6.1	24	3,100	See Note 4
GEW-169	9/13/2016	5.5	61	2.1	7.7	22	2,900	See Note 4
GEW-170	7/13/2016	6.9	59	2.3	8.8	22	2,900	See Note 4
GEW-170	9/13/2016	7.5	59	2.6	11	18	2,600	See Note 4
GEW-171	7/14/2016	5.5	60	ND	ND	30	2,700	
GEW-171	9/13/2016	4.1	42	7.5	27	18	1,700	See Note 3
GEW-172	7/14/2016	0.2	53	ND	ND	41	3,500	
GEW-172	9/13/2016	5.3	55	ND	3.2	34	2,600	
GEW-173	7/13/2016	9.6	34	6.2	42	7.4	780	See Note 4
GEW-174	7/12/2016	9.2	38	5.2	32	15	1,100	See Note 4
GEW-174	9/13/2016	5.5	34	5.5	42	12	910	See Note 4
GEW-175	7/12/2016	20	56	1.8	9.5	11	770	See Note 4
GEW-175	9/14/2016	ND	0.1	22	78	ND	ND	See Note 3
GEW-176	7/12/2016	12	63	ND	ND	21	1,400	
GEW-176	9/14/2016	0.9	3.3	21	74	0.5	64	See Note 3
GEW-177	9/13/2016	1.2	63	ND	ND	31	3,900	
GIW-01	6/6/2016	1.7	60	2.7	9.4	25	2,900	See Note 4
GIW-01	7/11/2016	1.6	59	3.3	12	23	2,300	See Note 4
GIW-01	8/10/2016	1	31.1	12.1	43.4	11.8	1,300	See Note 4
GIW-01	9/6/2016	3.2	63	1.9	10	20	2,100	See Note 4
GIW-01	10/4/2016	2.4	70	ND	ND	24	2,300	
GIW-02	6/6/2016	7.7	53	3.2	17	19	1,300	See Note 4
GIW-02	7/11/2016	7.2	48	4.8	26	13	890	See Note 4
GIW-02	8/10/2016	6.9	36.7	9.4	39.1	7.6	470	See Note 4
GIW-02	9/6/2016	3.9	29	12	50	4.4	280	See Note 4
GIW-02	10/4/2016	4.2	34	11	41	9.4	550	See Note 4
GIW-03	6/6/2016	0.5	66	ND	ND	31	4,000	0 11 4
GIW-03	7/11/2016	0.6	57	3.5	12	26	2,500	See Note 4
GIW-03	8/8/2016	0.7	60.7	2.3	8.2	26.8	2,600	See Note 4
GIW-03 GIW-03	9/6/2016	1 0.7	49	6.2 2	22 7	21	1,900	See Note 4
GIW-03 GIW-04	10/4/2016 6/6/2016	0.7	62	7.7		26	2,200 2,100	See Note 4 See Note 4
GIW-04 GIW-04	7/11/2016	0.4	35 57	ND	28 ND	28 38	2,700	See Note 4
GIW-04 GIW-04	8/8/2016	0.8	56.2	ND ND	3.7	37.7	2,700	
GIW-04	9/6/2016	0.7	56.2	2	6.9	34	2,400	See Note 4
GIW-04	10/4/2016	0.7	43	5.8	21	28	1,900	See Note 3
GIW-05	6/6/2016	1.6	59	ND	ND	35	1,800	OCC NOTE O
GIW-05	7/11/2016	4.1	42	6.7	24	22	870	See Note 3
GIW-05	8/8/2016	2.4	57.3	ND	5.6	32.6	1,400	000 11010 0
GIW-05	9/12/2016	1.9	60	ND	ND	34	1,400	
GIW-05	10/4/2016	ND	0.1	22	78	ND	ND	See Note 4
GIW-06	6/6/2016	1.2	56	ND	5.8	34	1,500	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
GIW-06	7/11/2016	2.9	52	2.9	15	26	910	See Note 4
GIW-06	8/8/2016	3.2	52.7	ND	17.4	24.3	840	
GIW-06	9/6/2016	4.1	52	ND	19	23	740	
GIW-06	10/4/2016	0.1	0.9	22	77	0.3	ND	See Note 1 and 3
GIW-07	6/6/2016	9.6	60	2.8	10	17	1,800	See Note 4
GIW-07	7/11/2016	7.7	57	5.3	19	10	1,000	See Note 4
GIW-07	8/10/2016	7.2	40.1	10.2	36.9	5.3	590	See Note 4

Well Name	Date Sampled	Methane	CO ₂	O₂/Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
			I.	(%)	.1	.1	(ppm)	
GIW-07	9/6/2016	1.4	15	18	64	2.4	190	See Note 4
GIW-07	10/4/2016	11	65	2.8	10	10	640	See Note 4
GIW-08	6/6/2016	2.5	51	8.5	31	8.8	1,400	See Note 3
GIW-08	7/11/2016	2.6	52	7.3	26	11	1,200	See Note 4
GIW-08	8/8/2016	15.1	62.4	ND	19.8	1.6	190	
GIW-08	9/6/2016	16	63	ND	18	1.8	220	
GIW-08	10/4/2016	22	64	ND	11	1.2	160	
GIW-09	6/6/2016	2	20	14	56	7.5	570	See Note 4
GIW-09	7/11/2016	1.2	47	6.7	26	18	1,300	See Note 4
GIW-09	8/8/2016	2.8	26.8	6.1	61.6	2.5	190	See Note 4
GIW-09	9/6/2016	2.2	16	12	67	2.3	150	See Note 4
GIW-09	10/4/2016	5.3	22	9	61	2.5	140	See Note 4
GIW-10	6/6/2016	0.5	52	ND	ND	44	2,700	
GIW-10	7/11/2016	0.4	53	ND	ND	43	2,400	
GIW-10	8/8/2016	0.8	54.4	ND	3.8	39.7	2,300	
GIW-10	9/6/2016	0.6	50	2.6	10	36	2,000	See Note 3
GIW-10	10/4/2016	3.7	52	ND	9.6	33	1,600	
GIW-11	6/6/2016	2.8	64	ND	ND	30	3,100	
GIW-11	7/11/2016	5.4	59	2	12	20	2,000	See Note 4
GIW-11	8/8/2016	6.5	60.7	1.9	11.1	19	2,000	See Note 4
GIW-11	9/6/2016	6.9	61	1.9	11	18	1,900	See Note 4
GIW-11	10/4/2016	6.2	62	1.6	9.9	20	1,900	See Note 4
GIW-12	6/6/2016	1.3	56	2.8	13	26	2,500	See Note 4
GIW-12	7/11/2016	5.8	36	8.1	40	9.3	740	See Note 4
GIW-12	8/8/2016	6.2	34	7.7	42.8	8.9	670	See Note 4
GIW-12	9/6/2016	6.2	32	9.6	45	7	470	See Note 4
GIW-12	10/4/2016	13	41	5.3	29	10	610	See Note 4
GIW-13	6/6/2016	5.7	66	ND	ND	26	2,000	
GIW-13	7/11/2016	11	64	ND	ND	20	1,300	
GIW-13	8/8/2016	10.1	66.2	ND	ND	20.1	1,300	
GIW-13	9/6/2016	12	63	ND	5.9	17	1,000	
GIW-13	10/4/2016	12	59	2.7	9.8	16	970	See Note 3
Flare Station ²	6/7/2016	8.8	40.3	6.9	30.5	12.1	1,200	See Note 6
Flare Station ²	7/5/2016	9.5	41.2	6.5	29	12.1	1,100	See Note 7
Flare Station ²	8/9/2016	10.1	39.3	6.8	30.7	11.4	1,100	See Note 6
Flare Station ²	9/7/2016	8.7	39.4	6.9	31.9	11.4	940	See Note 6
Flare Station ²	10/4/2016	9.6	41.6	6.0	28.8	12.4	1,000	See Note 6
Flare Station ²	11/1/2016	10.4	42.4	5.7	27.2	12.5	900	See Note 6

Notes: (1) Based on the comparison of field to laboratory readings, oxygen to balance gas ratios, and historical concentrations, the sample was determined to be suspect due to oxygen introduction which likely occurred during sample collection or laboratory analytical methods. (2) MDNR also collected duplicate LFG samples at these locations during this sampling period. (3) Based on the oxygen verification readings taken with an Envision meter, it was determined there is a sample train leak. (4) Based on the oxygen verification readings taken with an Envision meter, it was determined that the readings are accurate. (5) Flare station gas concentration data is an average of NQ EP14 A (or 1) and NQ EP14 B (or 2), located in the North Quarry. (6) Flare station gas concentration data is an average of Outlets 1 and 2 (A & B) or SQ OU 1 and OU 2, located in the South Quarry. (7) Flare station gas concentration based on data from Outlet B in the South Quarry.

ND = Analyte not detected in sample.

² = Flare Station Inlet measured at EPA Method 2 flow port (blower outlet)





October 17, 2016

Republic Services



ADE-1461 EPA Methods TO3, TO14A, TO15 SIM & SCAN ASTM D1946



TX Cert T104704450-14-6 EPA Methods T014A, T015

UT Cert CA0133332015-3 EPA Methods TO3, TO14A, TO15, RSK-175

ATTN: Nick Bauer 13570 St. Charles Rock Rd. Bridgeton, MO 63044

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill Lab Number: H101003-01/35

Enclosed are results for sample(s) received 10/10/16 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Nick Bauer, Mike Lambrich and Ryan Ayers; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group, on 10/17/16.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely.

Mark Johnson

Operations Manager

MJohnson@AirTechLabs.com

Enclosures

) IOINI	700		18501 E. G	18501 E. Gale Ave., Suite 130			CH	IN OF	CHAIN OF CUSTODY RECORD	ECORD			
\			200		City of Indus	City of Industry, CA 91748	TURN	TURNAROUND TIME	TIME	-	DELIVERABLES	PAGE:	-	0F 4	
\ \{\frac{1}{2}}	Labor	Laboratories, Inc.			Ph: 626-964-4032	1-4032	Standard		48 hours		EDD	Condition upon receipt:	pon receipt:		
					FX: 626-964-5832	-5832	Same Day		72 hours		EDF		Sealed Yes	□ % □	
Project No.:							24 hours		96 hours		Level 3		Intact Yes	□ ² □	
Project Name:	Bridgeton Landfill	andfill					Other:	14250	5 day		Level 4		Chilled) de	o Gap
Report To:	Nick Bauer	4617						BILLING	NG			ANALYSIS REQUEST	REQUEST		
Company:	Republic Services	ervices					P.O. No.:	PO4862452	452						
Street:	13570 St. C	13570 St. Charles Rock Rd.					Bill to:	Republi	Republic Services	S	_				
City/State/Zip:	Bridgeton, MO 63044	MO 63044						Attn: Nic	Attn: Nick Bauer						
Phone& Fax:	314-683-3921	121					13570 St. Charles Rock Rd.	Charles	Rock R	9					
e-mail:	Nbauer@r	Nbauer@republicservices.com	s.com				Bridgeton, MO 63044	MO 630)44		-15				
											H ,C				
		Canis	Canister Pressures ("hg)	res ("h	9)					-AVЯ	_				
LAB USE ONLY	: ONLY	Canister ID	Sample Start	Sample End	Lab Receive	SAMPLE IDENTIFICATION	RMAS TAG	HMA2 MIT	CONTA TYYTO	ATAM BSBR9	оп 9 + 61 व				
418180	12-8	A7781	-20.5	5-	15	GEW-39	10/4/2016	802	O	LFG NA	×				
	70-	5304	-20.3	-5	- 5	GEW-109	10/4/2016	815	O	LFG NA	×				
	-03	5828	-20.5	-5	5	GEW-38	10/4/2016	835	ပ	LFG NA	×				
	さー	A7814	-20.7	ς	5-	GIW-8	10/4/2016	848	C	LFG NA	×				
	40-	A7771	-20.5	ç	15	GIW-7	10/4/2016	903	С	LFG NA	×				
	90	5910	-20.7	ç.	-5	GIW-6	10/4/2016	945	С	LFG NA	×				
	10	A7666	-20.7	4	15	GEW-10	10/4/2016	1010	S	LFG NA	×				
100	200	A7766	-20.5	φ	-4	GIW-13	10/4/2016	1030	C	LFG NA	×				
•	18	2069	-20.7	ç	10	GEW-56R	10/4/2016	1102	O	LFG NA	×		\dashv	-	
AUTHORIZATION TO PERFORM WORK: Dave Penoyer	ERFORM WORK: DE	ave Penoyer				COMPANY: Republic Services	DATE/TIME:		COMMENTS	ITS					
SAMPLED BY: Ryan Ayers	Ayers					COMPANY: Republic Services	DATE/TIME								
RELINQUISHED BY	r	(101)	11-6-0	11-1	000	DATE/RECEIVED BY	DATE/TIME				(#)				
RELINQUISHED BY 2	CHT,	8	2	0	3	DATE/RECEIVED BY NIG	-	208							
RELINQUISHED BY						DATE/ RECEIVED BY	DATE/TIME								
METHOD OF TRANSPORT (circle one):	RANSPORT (ci	ircle one): Walk-In	In FedEx	UPS C	Courier ATLI	Other									
DISTRIBUTION:	White & Yellov	DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy	nk - Customer	Copy			Preservati	ion: H=HC	N=Non	e / Contai	Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other	n V=VOA 0		Rev. 03 - 5/7/09	60/

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₹			コリス		City of Indus	City of Industry, CA 91748	TURN	TURNAROUND TIME	TIME	+	DELIVERABLES	PAGE:	2 OF	4
	Labor	Laboratories, Inc.			Ph: 626-964-4032	-4032	Standard		48 hours		EDD	Condition upon receipt:	on receipt:	
					FX: 020-904-3832	-5832	Same Day		72 hours		EDF		Sealed Yes	□ %
Project No.:							24 hours		96 hours		Level 3		Intact Yes	□ %
Project Name:	Bridgeton Landfill	andfill					Other:		5 day		Level 4		Chilled	O geb
Report To:	Nick Bauer	1407						BILLING	ING			ANALYSIS REQUEST	EQUEST	
Company:	Republic Services	ervices					P.O. No.:	PO4862452	2452				-	
Street:	13570 St. C	13570 St. Charles Rock Rd.					Bill to:	Republi	Republic Services	SS				
City/State/Zip:	Bridgeton, MO 63044	MO 63044						Attn: Ni	Attn: Nick Bauer				_	
Phone& Fax:	314-683-3921	121					13570 St. Charles Rock Rd.	Charles	Rock R	j j				
e-mail:	Nbauer@r	Nbauer@republicservices.com	.com				Bridgeton, MO 63044	MO 63(944		71			
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201.00		Canist	Canister Pressures ("hg)	res ("h	g)					-AVЯ	_			
LAB USE UNLT	CONET	Canister ID	Sample Start	Sample End	d Lab Receive	SAMPLE IDENTIFICATION	AMAS FAG	AMAS MIT	ATVOD TYYD	HTAM BSBRP BRESE	оіт 9 1 940			
410pos	3-10	A7643	-20.2	-5	15	GIW-11	10/4/2016	1116	U	LFG NA	×			
	=	5927	-20.4	-5	15	GIW-10	10/4/2016	1130	ပ	LFG NA	×			
	77	A7760	-20.8	\$	1	GIW-4	10/4/2016	1143	C	LFG NA	×			
	-13	5836	-20.3	-5	9-	GIW-5	10/4/2016	1325	ပ	LFG NA	×			
	#	A7779	-20.7	ς	10	GIW-9	10/4/2016	1338	ပ	LFG NA	×			
	15	A8067	-20.5	-5	-5.5	GIW-12	10/4/2016	1350	၁	LFG NA	×			
	١	5922	-20.5	-5	1	GEW-110	10/4/2016	1404	S	LFG NA	×			
	7	A8083	-20.7	ç,	9	GIW-1	10/4/2016	1419	ပ	LFG NA	×			
٧	87	6130	-20.5	ç	9	GIW-2	10/4/2016	1432	ပ	LFG NA	×			
AUTHORIZATION TO PERFORM WORK: Dave Penoyer	ERFORM WORK: Do	ave Penoyer				COMPANY: Republic Services	DATE/TIME:		COMMENTS	ITS				
SAMPLED BY: Ryan Ayers	Ayers					COMPANY: Republic Services	DATE/TIME							
1	M	August	10-7-16	1 100	9060	DATE/RECEIVED BY	DATE/TIME							
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RELINQUISHED BY						DATE/RECEIVED BY	DATE/TIME							
METHOD OF TR	RANSPORT (ci	METHOD OF TRANSPORT (circle one): Walk-In	FedEx	UPS C	Courier ATLI	Other								
DISTRIBUTION:	White & Yellov	DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy	k - Customer	Copy			Preservati	on: H=H(N=Nor	e / Contai	Preservation: H=HCI N=None / Container: B=Bag C=Can V=VOA O=Other	n V=VOA O		Rev. 03 - 5/7/09

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V	ここに	ALL ECHNOLOGY	150		City of Indus	City of Industry, CA 91748	TURN	TURNAROUND TIME	TIME	-	DELIVERABLES	PAGE:	3 OF	4
\ \{\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Labor	Laboratories, Inc.			Ph: 626-964-4032	4032	Standard		48 hours		EDD	Condition upon receipt:	n receipt:	
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Project No.:							24 hours		96 hours		Level 3		Intact Yes	□ 8
Project Name:	Bridgeton Landfill	andfill					Other:	71	5 day		Level 4	0	Chilled	O geb —
Report To:	Nick Bauer							BILLING	NG			ANALYSIS REQUEST	QUEST	
Company:	Republic Services	ervices					P.O. No.:	PO4862452	452					
Street:	13570 St. C	13570 St. Charles Rock Rd.					Bill to:	Republic	Republic Services	S				
City/State/Zip:	Bridgeton, MO 63044	MO 63044						Attn: Nic	Attn: Nick Bauer					
Phone& Fax:	314-683-3921	21					13570 St. Charles Rock Rd.	Charles	Rock R	-j				
e-mail:	Nbauer@r	Nbauer@republicservices.com	s.com				Bridgeton, MO 63044	MO 630	44		715			
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Y IND TISE ONLY	> INC	Canis	Canister Pressures ("hg)	ıres ("hg	()	NOITYOISIENSGI SIGNYS				-AVA:	9 + C			
- NO 03F	. ONE.	Canister ID	Sample Start	Sample End	Lab Receive	SAMPLE IDENTIFICATION	MAS AQ	MAS AIT	CONTA	TAM BEBRY	р194			
410/05	53-19	A7795	-20.4	-5	9-	GIW-3	10/4/2016	1446	ပ	LFG NA	×			
	130	5916	-20.6	-5	-5	GEW-40	10/6/2016	827	ပ	LFG NA	×			
	77	3126	-20.6	-5	15	GEW-42	10/6/2016	851	၁	LFG NA	×			
	77	4644	-20.6	ç	15	GEW-45	10/6/2016	918	O	LFG NA	×			
	72	A7798	-20.3	-5	-5.9	GEW-46	10/6/2016	933	O	LFG NA	×			
	7.7	A8064	-20.5	-5	16	GEW-2	10/6/2016	946	ပ	LFG NA	×			
	14	4656	-20.7	-5	16	GEW-3	10/6/2016	1003	C	LFG NA	×			
	- He	A7803	-20.6	-5-	9	GEW-4	10/6/2016	1021	O	LFG NA	×			
+	R-	3162	-20.5	ç	1	GEW-47	10/6/2016	1041	O	LFG NA	×			
аитновідатіом то ревговім мовка: Dave Penoyer	ERFORM WORK: DE	ave Penoyer				COMPANY: Republic Services	DATE/TIME:		COMMENTS	TS				
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METHOD OF TR	RANSPORT (ci	METHOD OF TRANSPORT (circle one): Walk-In	FedEx	200	Courier ATLI	Other								
DISTRIBUTION:	White & Yellow	DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy	nk - Customer	· Copy			Preservat	ion: H=HC	N=Non	e / Contai	Preservation: H=HCI N=None / Container: B=Bag C=Can V=VOA 0=Other	N V=VOA 0=(-20	Rev. 03 - 5/7/09

		VIOLAL	700		18501 E. G	18501 E. Gale Ave., Suite 130			CH	N OF	CHAIN OF CUSTODY RECORD	CORD		
V			しりつ		City of Indus	City of Industry, CA 91748	TUR	TURNAROUND TIME	D TIME	+	DELIVERABLES	PAGE:	4 OF	4
	Labor	Laboratories, Inc.			Ph: 626-964-4032	4032	Standard		48 hours		EDO	Condition upon receipt:	on receipt:	
5					FX: 626-964-5832	-5832	Same Day		72 hours		EDF		Sealed Yes	□ %
Project No.:							24 hours		96 hours		Level 3		Intact Yes	□ %
Project Name:	Bridgeton Landfill	andfill					Other:		5 day		Level 4		Chilled	C deg C
Report To:	Nick Bauer							BILLING	ING			ANALYSIS REQUEST	EQUEST	
Company:	Republic Services	ervices		,			P.O. No.:	PO4862452	2452					
Street:	13570 St. C	13570 St. Charles Rock Rd.					Bill to:	Republi	Republic Services	SS				
City/State/Zip:	Bridgeton, MO 63044	MO 63044						Attn: Ni	Attn: Nick Bauer					
Phone& Fax:	314-683-3921	21					13570 St. Charles Rock Rd.	Charles	Rock R	ا ت				
e-mail:	Nbauer@r	Nbauer@republicservices.com	s.com				Bridgeton, MO 63044	MO 630)44		12			
											н ,с			
		Canis	Canister Pressures ("hg)	res ("hg	(1)					-AVF				
LAB USE ONLY	ONLY	Canister ID	Sample Start	Sample End	Lab Receive	SAMPLE IDENTIFICATION	AMAS TAG	GMA2 BMIT	IATNOD YTYYTD	ATAM IBSBR9	юіт 9 1 61 П			
Ploio!	3-28	6144	-20.7	5	15	GEW-5	10/6/2016	1055	ပ	LFG NA	×			
	PV-	3128	-20.6	-5	5-	GEW-48	10/6/2016	1108	O	LFG NA	×			
	130	5813	-19.6	-5	-5.5	GEW-49	10/6/2016	1139	ပ	LFG NA	×			
	13/	4658	-20.7	-5	9-	GEW-53	10/6/2016	1316	၁	LFG NA	×			
1	-32	5306	-20.2	ç,	7	GEW-54	10/6/2016	1332	o	LFG NA	×			
	-33	A7773	-20.2	-5	-5	GEW-55	10/6/2016	1346	၁	LFG NA	×			
	オー	A8072	-20.6	ç	-9.9	GEW-8	10/6/2016	1418	ပ	LFG NA	×			
•	-35	A8086	-20.7	-5	19	GEW-9	10/6/2016	1431	ပ	LFG NA	×			
										\dashv				
AUTHORIZATION TO PERFORM WORK: Dave Penayer	RFORM WORK: Da	ave Penoyer	7			COMPANY: Republic Services	DATE/TIME:		COMMENTS	TIS				
SAMPLED BY: Ryan Ayers	Ayers					COMPANY: Republic Services	DATE/TIME							
RELINQUISHED BY	Zar A.	CV P R	17-2-01		900	DATE/ RECEIVED BY	DATE/TIME							
RELINQUISHED BY	PE	8			0	DATE RECEIVED BY	DATE/TIME 17	Ø,						
RELINQUISHED BY						DATE/ RECEIVED BY	DATE							
METHOD OF TRANSPORT (circle one):	MANSPORT (cil	rcle one): Walk-In	n FedEx	UPS Co	Courier ATLI	Other								
DISTRIBUTION:	White & Yellow	DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy	k - Customer	Copy			Preservat	ion: H=H(N=Non	e / Contai	Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA 0=Other	- N=VOA 0=		Rev. 03 - 5/7/09

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

10/10/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

Lab No.:	H10100)3-01	H101	003-02	H1010	003-03	H10100)3-04
Client Sample I.D.:	GEW	-39	GEV	V-109	GEV	W-38	GIW	·-8
Date/Time Sampled:	10/4/16	8:02	10/4/1	6 8:15	10/4/1	6 8:35	10/4/16	8:48
Date/Time Analyzed:	10/11/16	15:48	10/11/1	6 16:02	10/11/1	6 16:17	10/11/16	16:31
QC Batch No.:	161011G	C8A1	161011	GC8A1	161011	GC8A1	161011G	C8A1
Analyst Initials:	AS		A	S	A	S	AS	
Dilution Factor:	3.2	,	3	.2	3.	.2	3.2	
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	0.22 d	0.032	16	3.2	25	3.2	1.2 d	0.032
Carbon Dioxide	54	0.032	52	0.032	58	0.032	64	0.032
Oxygen/Argon	ND	1.6	ND	1.6	ND	1.6	ND	1.6
Nitrogen	ND	3.2	9.7	3.2	5.3	3.2	11	3.2
Methane	44	0.0032	21	0.0032	8.9	0.0032	22	0.0032
Carbon Monoxide	ND	0.0032	0.064	0.0032	0.21	0.0032	0.016	0.0032

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 161013GC8A2

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Date 10-17-16

Page 2 of 14

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

10/10/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

T 1 N	TTTOTA	202.05	TTTO	100	22.04	TT4/	110	22.05	TYTOTA	102.00
Lab No.:	H1010	003-05	H10	lU	03-06	H10)100	03-07	H1010	003-08
Client Sample I.D.:	GI	W-7	G)	W	7-6	G	EW	-10	GIV	V-13
Date/Time Sampled:	10/4/1	6 9:03	10/4/	16	9:45	10/4	/16	10:10	10/4/10	5 10:30
Date/Time Analyzed:	10/11/1	6 16:46	10/11/	16	17:01	10/11	/16	17:15	10/11/1	6 17:30
QC Batch No.:	161011	GC8A1	16101	1G	C8A1	1610	11G	C8A1	161011	GC8A1
Analyst Initials:	A	S		AS			AS		A	S
Dilution Factor:	3	.2		3.2	2		3.2		3.	.0
ANALYTE	Result % v/v	RL % v/v	Result % v/v	3	RL % v/v	Resul	333	RL % v/v	Result % v/v	RL % v/v
Hydrogen	10	3.2	0.25	d	0.032	ND	d	0.032	16	3.0
Carbon Dioxide	65	0.032	0.90		0.032	10		0.032	59	0.030
Oxygen/Argon	2.8	1.6	22		1.6	17		1.6	2.7	1.5
Nitrogen	10	3.2	77		3.2	60		3.2	9.8	3.0
Methane	11	0.0032	0.094		0.0032	14		0.0032	12	0.0030
Carbon Monoxide	0.064	0.0032	ND		0.0032	ND		0.0032	0.097	0.0030

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 161013GC8A2

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Date 10-17-16

Page 3 of 14

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

10/10/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

Lab No.:	111010	003-09	111010	003-10	H1010	003.11	H1010	003-12
Lab No.:	пи	003-09	111010	005-10	HIUI	703-11	111010	703-12
Client Sample I.D.:	GEW	/-56R	GIV	V-11	GIV	V-10	GIV	N-4
Date/Time Sampled:	10/4/10	6 11:02	10/4/10	6 11:16	10/4/1	6 11:30	10/4/10	5 11:43
Date/Time Analyzed:	10/11/1	6 17:45	10/11/1	6 17:59	10/11/1	6 18:14	10/11/1	6 18:28
QC Batch No.:	161011	GC8A1	161011	GC8A1	161011	GC8A1	161011	GC8A1
Analyst Initials:	A	S	A	S	A	S	A	S
Dilution Factor:	3	.2	3	.2	3	.2	2.	.5
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	30	3.2	20	3.2	33	3.2	28	2.5
Carbon Dioxide	54	0.032	62	0.032	52	0.032	43	0.025
Oxygen/Argon	ND	1.6	1.6	1.6	ND	1.6	5.8	1.3
Nitrogen	ND	3.2	9.9	3.2	9.6	3.2	21	2.5
Methane	13	0.0032	6.2	0.0032	3.7	0.0032	0.86	0.0025
Carbon Monoxide	0.12	0.0032	0.19	0.0032	0.16	0.0032	0.19	0.0025

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Date 10-17-16

Page 4 of 14

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

10/10/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

Lab No.:	H1010	03-13	H101	00	3-14	H1010	003-15	H1010	003-16
Client Sample I.D.:	GIW	7-5	GIW-9		GIV	V-12	GEV	V-110	
Date/Time Sampled:	10/4/16	13:25	10/4/16 13:38		10/4/10	5 13:50	10/4/10	5 14:04	
Date/Time Analyzed:	10/11/16	10/11/16 18:58			10/11/1	6 19:12	10/11/1	6 19:27	
QC Batch No.:	1610110	16101	161011GC8A1			GC8A1	161011	GC8A1	
Analyst Initials:	AS	AS			A	S	AS		
Dilution Factor:	3.4	3.2			3.	.3	3.2		
ANALYTE	Result % v/v	RL % v/v	Result % v/v		RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	ND d	0.003	2.5	d	0.032	10	3.3	11	3.2
Carbon Dioxide	0.12	0.034	22		0.032	41	0.033	28	0.032
Oxygen/Argon	22	1.7	9.0		1.6	5.3	1.6	9.0	1.6
Nitrogen	78	3.4	61		3.2	29	3.3	46	3.2
Methane	ND	0.0034	5.3		0.0032	13	0.0033	6.0	0.0032
Carbon Monoxide	ND	0.0034	0.014		0.0032	0.061	0.0033	0.060	0.0032

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 161013GC8A2

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Date 10-17-16

Page 5 of 14

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

10/10/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

Lab No.:	H101	003-17	H101	003-18	H1010	003-19	H10100	3-20	
Lab No	11101	703-17	11101	005-10	111010	003-17	1110100	75-20	
Client Sample I.D.:	GI	GIW-1		W-2	GIV	W-3	GEW	-40	
Date/Time Sampled:	10/4/10	5 14:19	10/4/1	6 14:32	10/4/16 14:46		10/6/16	8:27	
Date/Time Analyzed:	10/12/	16 8:59	10/12/	16 9:14	10/12/	16 9:28	10/12/10	5 9:43	
QC Batch No.:	161012	GC8A1	161012GC8A1		161012	GC8A1	161012G	C8A1	
Analyst Initials:	A	S	A	S	AS		AS		
Dilution Factor:	3	.4	3	.4	3.	.4	3.2	2	
	Result	RL	Result	RL	Result	RL	Result	RL	
ANALYTE	% v/v	% v/v	% v/v	% v/v	% v/v	% v/v	% v/v	% v/v	
Hydrogen	24	3.4	9.4	3.4	26	3.4	ND d	0.0	
Carbon Dioxide	70	0.034	34	0.034	62	0.034	40	0.032	
Oxygen/Argon	ND	1.7	11	1.7	2.0	1.7	ND	1.6	
Nitrogen	ND	3.4	41	3.4	7.0	3.4	ND	3.2	
Methane	2.4	0.0034	4.2	0.0034	0.67	0.0034	57	0.0032	
Carbon Monoxide	0.23	0.0034	0.055	0.0034	0.22	0.0034	ND	0.0032	

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 161013GC8A2

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Date 15-17-16

Page 6 of 14

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

10/10/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

Lab No.:	H10100	03-21	H101003-22		H101003-23		H10100)3-24
Client Sample I.D.:	GEW	-42	GEW	'-45	GEW	-46	GEW	/-2
Date/Time Sampled:	10/6/16	8:51	10/6/16 9:18		10/6/16 9:33		10/6/16	9:46
Date/Time Analyzed:	10/12/10	6 9:58	10/12/16	10:12	10/12/16	10:27	10/12/16	10:41
QC Batch No.:	161012G	C8A1	1610120	GC8A1	161012G	C8A1	161012G	C8A1
Analyst Initials:	AS	1	AS	3	AS		AS	
Dilution Factor:	3.2	2	3.2	2	3.3	1	3.4	
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	ND d	0.032	ND d	0.032	0.071 d	0.033	ND d	0.034
Carbon Dioxide	42	0.032	37	0.032	39	0.033	41	0.034
Oxygen/Argon	ND	1.6	ND	1.6	ND	1.6	ND	1.7
Nitrogen	3.3	3.2	5.1	3.2	6.2	3.3	3.9	3.4
Methane	54	0.0032	56	0.0032	53	0.0033	54	0.0034
Carbon Monoxide	ND	0.0032	ND	0.0032	ND	0.0033	ND	0.0034

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 161013GC8A2

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Date 10-17-16

Page 7 of 14

Republic Services

Bridgeton Landfill

Attn:

Nick Bauer

Project Name: Project No.:

NA

Date Received:

10/10/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

Lab No.:	H10100	03-25	H10100	03-26	H10100)3-27	H101003-28		
Client Sample I.D.:	GEW	V-3	GEV	V-4	GEW	-47	GEW	/-5	
Date/Time Sampled:	10/6/16	10:03	10/6/16	10:21	10/6/16	10:41	10/6/16	10:55	
Date/Time Analyzed:	10/12/16	10:56	10/12/16	11:11	10/12/16	11:25	10/12/16	11:40	
QC Batch No.:	161012G	C8A1	161012G	C8A1	161012G	C8A1	161012G	C8A1	
Analyst Initials:	AS		AS	3	AS		AS		
Dilution Factor:	3.4	ļ	3.4	ı	3.2	2	3.2		
ANALYTE	Result % v/v	RL % v/v							
Hydrogen	0.095 d	0.034	0.075 d	0.034	ND d	0.032	ND d	0.032	
Carbon Dioxide	40	0.034	41	0.034	38	0.032	37	0.032	
Oxygen/Argon	ND	1.7	ND	1.7	ND	1.6	ND	1.6	
Nitrogen	4.4	3.4	ND	3.4	15	3.2	11	3.2	
Methane	54	0.0034	55	0.0034	46	0.0032	51	0.0032	
Carbon Monoxide	ND	0.0034	ND	0.0034	ND	0.0032	ND	0.0032	

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 161013GC8A2, 161013GC8A1

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Date 10-17-16

Page 8 of 14

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

10/10/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

Lab No.:	H10100	13.20	H1010	03.30	H10100	13.31	H10100	13.32
Lab No.:	110100	13-49	111010	03-30	HIUIU	13-31	1110100	13-34
Client Sample I.D.:	GEW	GEW-48 GEW-4			GEW	-53	GEW	-54
Date/Time Sampled:	10/6/16	11:08	10/6/16	11:39	10/6/16	13:16	10/6/16	13:32
Date/Time Analyzed:	10/12/16	12:45	10/12/16	5 12:59	10/12/16	13:14	10/12/16	13:28
QC Batch No.:	161012G	C8A1	1610120	GC8A1	1610120	C8A1	161012G	C8A1
Analyst Initials:	AS		AS	S	AS		AS	-
Dilution Factor:	3.2	2	3	3	3.4	l .	3.4	
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	ND d	0.032	ND d	0.033	3.0 d	0.034	2.2 d	0.034
Carbon Dioxide	38	0.032	32	0.033	42	0.034	41	0.034
Oxygen/Argon	ND	1.6	2.2	1.6	ND	1.7	ND	1.7
Nitrogen	7.7	3.2	29	3.3	3.9	3.4	5.2	3.4
Methane	53	0.0032	36	0.0033	50	0.0034	51	0.0034
Carbon Monoxide	ND	0.0032	ND	0.0033	0.0049	0.0034	ND	0.0034
								,

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 161013GC8A1

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Date 10-17-16

Page 9 of 14

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

10/10/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

Lab No.:	H10100	12 22	H10100	03.34	H10100	13.35	
Lab No.:	птотос	13-33	HIUIU	J3-34	110100	13-33	
Client Sample I.D.:	GEW	-55	GEW	V-8	GEV	V - 9	
Date/Time Sampled:	10/6/16	13:46	10/6/16	14:18	10/6/16	14:31	
Date/Time Analyzed:	10/12/16	13:43	10/12/16	13:58	10/12/16	14:12	
QC Batch No.:	161012G	C8A1	161012G	C8A1	161012G	C8A1	
Analyst Initials:	AS		AS		AS		
Dilution Factor:	3.2		3.3	3	3.2	2	
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	
Hydrogen	1.6 d	0.032	0.94 d	0.033	0.54 d	0.032	
Carbon Dioxide	41	0.032	44	0.033	42	0.032	
Oxygen/Argon	ND	1.6	ND	1.6	ND	1.6	
Nitrogen	4.1	3.2	ND	3.3	7.1	3.2	
Methane	52	0.0032	53	0.0033	50	0.0032	
Carbon Monoxide	ND	0.0032	ND	0.0033	ND	0.0032	

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch: 161013GC8A1

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Date 10-17-16

Page 10 of 14

QC Batch No.: 161011GC8A1

Matrix:

Air

Units:

% v/v

QC for ASTM D1946

Lab No.:	Method	Blank	I	CS	L	CSD		
Date/Time Analyzed:	10/11/10	6 10:55	10/11/	16 10:11	10/11/	16 10:26		
Analyst Initials:	A	AS		AS		AS		
Datafile:	11oct012		110	oct009	110	oct010		
Dilution Factor:	1.0			1.0		1.0		
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	112	70-130%	112	70-130%	0.2	<30
Carbon Dioxide	ND	0.010	99	70-130%	98	70-130%	0.8	<30
Oxygen/Argon	ND	0.50	102	70-130%	101	70-130%	0.8	<30
Nitrogen	ND	1.0	100	70-130%	99	70-130%	0.7	<30
Methane	ND	0.0010	106	70-130%	105	70-130%	0.3	<30
Carbon Monoxide	ND	0.0010	103	70-130%	103	70-130%	0.3	<30

ND = Not Detected (Below RL)

Reviewed/Approved By:

Mark J. Johnson

Operations Manager

Date: 10-17-16

QC Batch No.: 161012GC8A1

Matrix:

Air

Units:

% v/v

QC for ASTM D1946

Method	Blank	L	CS	L	CSD		
10/12/1	6 8:43	10/12	/16 7:59	10/12/16 8:14			
AS		AS			AS		
12oct003		120	oct.ru	120	oct001		
1.0	0	1.0			1.0		
Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
ND	1.0	106	70-130%	107	70-130%	1.0	<30
ND	0.010	97	70-130%	97	70-130%	0.1	<30
ND	0.50	103	70-130%	103	70-130%	0.3	<30
ND	1.0	100	70-130%	100	70-130%	0.2	<30
ND	0.0010	111	70-130%	108	70-130%	2.9	<30
ND	0.0010	107	70-130%	105	70-130%	1.9	<30
	10/12/1 As 12oct 1. Results ND ND ND ND ND ND	120ct003 1.0 Results RL ND 1.0 ND 0.010 ND 0.50 ND 1.0 ND 0.0010	10/12/16 8:43 10/12 AS	10/12/16 8:43 10/12/16 7:59 AS 120ct.ru 1.0 Results RL % Rec. Criteria ND 1.0 106 70-130% ND 0.010 97 70-130% ND 0.50 103 70-130% ND 1.0 100 70-130% ND 0.0010 111 70-130% ND 0.0010 111 70-130%	10/12/16 8:43 10/12/16 7:59 10/12 AS AS 120ct.ru 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100		

ND = Not Detected (Below RL)

Reviewed/Approved By:

Mark J. Johnson

Operations Manager

Date: 10-17-16

QC Batch #

161013GC8A1

Matrix:

Air

Units:

% v/v

QC for Low Level Hydrogen Analysis

Lab No.:	Blank 10/13/2016 8:19 AS 1.0		LCS		LO	CSD		
Date Analyzed:			10/13/2	016 8:10	10/13/2	016 8:14		
Analyst Initials:			A	S	1	AS		
Dilution Factor:			1.0		1.0			
ANALYTE	Results	RL	%Rec	Criteria	%Rec	Criteria	RPD	Criteria
Hydrogen	ND	0.01	91	70-130	86	70-130	5.4	<20

ND = Not Detected (Below RL)

RL = PQL X Dilution Factor

Reviewed/Approved By:

Mark Johnson

Operations Manager

Date: 10-17-16

QC Batch #

161013GC8A2

Matrix:

Air

Units:

% v/v

QC for Low Level Hydrogen Analysis

Lab No.:	Blar	ık	LCS		LC	CSD		
Date Analyzed:	10/13/2016 9:30 AS 1.0		10/13/2	016 9:21	10/13/2	016 9:26		
Analyst Initials:			AS 1.0		1	AS		
Dilution Factor:					1.0			
ANALYTE	Results	RL	%Rec	Criteria	%Rec	Criteria	RPD	Criteria
Hydrogen	ND	0.01	91	70-130	91	70-130	0.5	<20

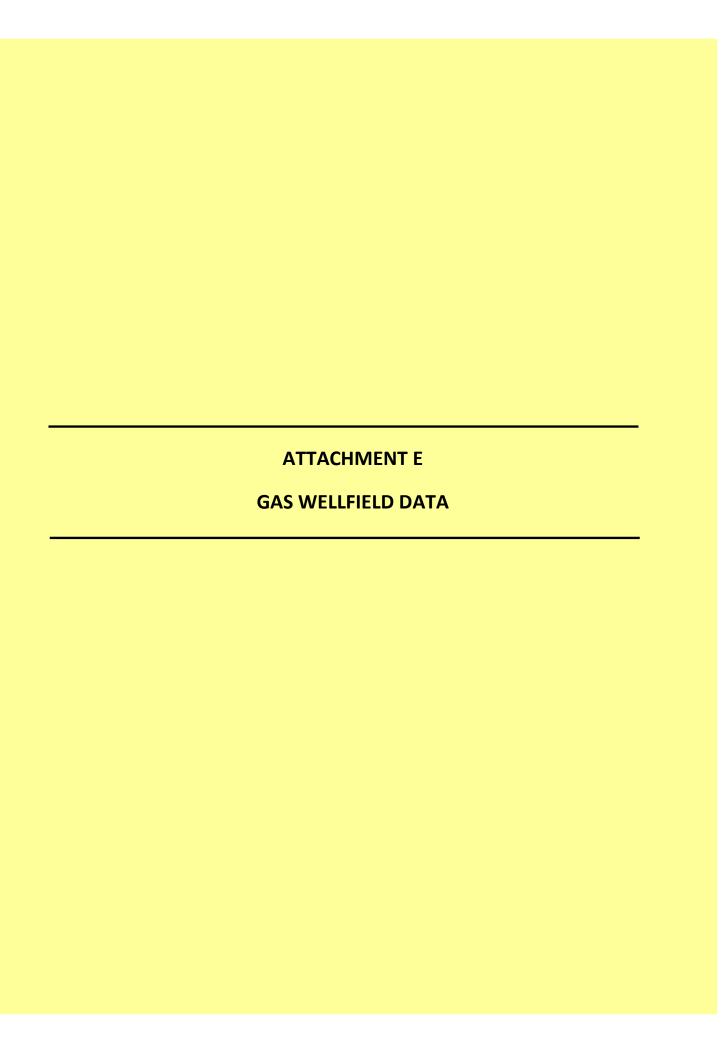
ND = Not Detected (Below RL)

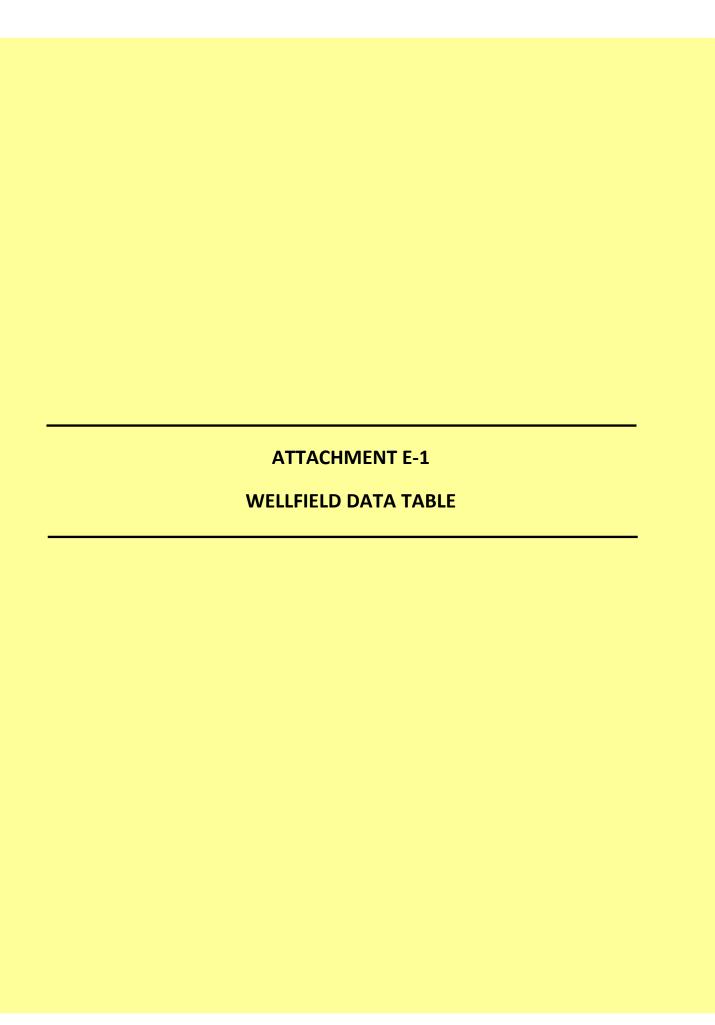
RL = PQL X Dilution Factor

Reviewed/Approved By:

Mark Johnson

Operations Manager





Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
		!	(% \	/ol)		°I	=	scf	m	•	H₂O	
GEW-002	10/6/2016 9:42	54.0	40.1	0.3	5.6	122.3		48	50	-0.9	-0.9	-12.1
GEW-002	10/6/2016 9:51	54.5	40.7	0.3	4.5	122.3		25	27	-0.7	-0.6	-12.2
GEW-002	10/13/2016 10:30	55.7	39.7	0.0	4.6	119.9		13	6	-0.6	-0.5	-12.7
GEW-002	10/17/2016 13:40	54.9	38.8	0.0	6.3	123.1		28	20	-1.1	-1.0	-11.9
GEW-002	10/17/2016 13:43	53.2	41.0	0.0	5.8	122.3		41	40	-0.5	-0.4	-11.4
GEW-002	10/24/2016 15:36	56.3	38.7	0.0	5.0	119.7		0	5	-0.6	-0.6	-12.6
GEW-003	10/6/2016 9:57	53.6	40.5	0.0	5.9	115.0		10	10	0.0	0.0	-11.8
GEW-003	10/6/2016 9:59	53.7	40.0	0.0	6.3	116.6		16	11	0.0	-0.1	-11.9
GEW-003	10/6/2016 10:11	54.4	40.0	0.0	5.6	117.9		42	41	-0.2	-0.2	-11.7
GEW-003	10/13/2016 10:33	54.7	40.1	0.0	5.2	115.5		0	11	-0.4	-0.4	-12.6
GEW-003	10/17/2016 13:46	54.5	40.1	0.0	5.4	115.9		14	14	0.2	0.2	-10.6
GEW-003	10/17/2016 13:54	52.5	40.0	0.0	7.5	107.0		0	0	0.7	0.7	1.0
GEW-003	10/17/2016 14:42	55.2	37.8	0.0	7.0	117.3		21	21	0.2	0.2	-10.7
GEW-003	10/18/2016 7:56	53.1	41.3	0.0	5.6	117.6		22	18	-1.6	-1.6	-11.3
GEW-003	10/18/2016 7:57	53.9	40.4	0.0	5.7	117.6		20	21	-1.4	-1.4	-11.7
GEW-003	10/24/2016 15:40	52.4	37.7	0.0	9.9	117.6		24	23	-0.9	-0.9	-11.7
GEW-004	10/6/2016 10:17	54.2	40.3	0.0	5.5	118.4		9	12	-0.2	-0.2	-11.7
GEW-004	10/6/2016 10:25	55.1	40.5	0.1	4.3	118.4		9	6	-0.2	-0.2	-11.8
GEW-004	10/13/2016 10:35	55.5	40.5	0.0	4.0	115.3		10	8	-0.2	-0.2	-12.6
GEW-004	10/17/2016 14:45	56.1	38.6	0.0	5.3	117.9		0	0	0.7	0.6	-11.3
GEW-004	10/17/2016 14:47	55.1	40.6	0.0	4.3	121.8		0	0	0.3	0.3	-10.3
GEW-004	10/18/2016 8:01	54.8	39.6	0.0	5.6	122.3		18	18	-1.3	-1.3	-11.4
GEW-004	10/18/2016 8:03	54.4	40.5	0.0	5.1	121.5		20	17	-1.1	-1.2	-12.3
GEW-004	10/24/2016 15:43	53.6	37.5	0.0	8.9	121.5		17	7	-0.7	-0.6	-11.8
GEW-005	10/6/2016 10:51	50.3	37.2	0.0	12.5	96.1		17	20	-0.2	-0.2	-11.3
GEW-005	10/6/2016 10:58	50.7	37.0	0.0	12.3	96.1		0	0	-0.2	-0.2	-11.6
GEW-005	10/13/2016 10:44	51.4	39.1	0.0	9.5	94.8		23	23	-0.1	-0.1	-12.5
GEW-005	10/18/2016 8:13	51.8	37.4	0.0	10.8	92.9		22	22	-0.5	-0.5	-11.9
GEW-005	10/24/2016 15:54	50.5	36.7	0.0	12.8	93.6		13	14	-0.2	-0.2	-12.1
GEW-006	10/6/2016 11:17	48.9	36.9	0.0	14.2	88.9		13	15	-0.5	-0.5	-11.7
GEW-006	10/13/2016 10:51	51.9	38.2	0.0	9.9	90.3		9	14	-0.5	-0.4	-11.9
GEW-006	10/13/2016 10:51	51.6	38.9	0.0	9.5	90.5		22	22	-0.5	-0.5	-12.0
GEW-006	10/18/2016 8:22	51.6	37.7	0.0	10.7	90.3		19	26	-0.7	-0.7	-11.8
GEW-006	10/24/2016 16:01	51.1	37.1	0.0	11.8	90.5		21	22	-0.4	-0.4	-11.5
GEW-007	10/6/2016 14:04	56.9	39.8	0.0	3.3	97.9		12	11	-0.5	-0.5	-12.1
GEW-007	10/13/2016 11:09	51.6	39.8	0.0	8.6	94.0		7	9	-0.9	-0.9	-12.3
GEW-007	10/18/2016 9:16	56.0	39.4	0.1	4.5	94.1		8	5	-1.0	-1.0	-11.8
GEW-007	10/18/2016 9:18	56.2	39.2	0.1	4.5	94.1		50	50	-0.8	-0.8	-11.4
GEW-007	10/24/2016 16:47	56.7	40.8	0.0	2.5	94.6		35	35	-0.1	-0.1	-12.1
GEW-008	10/6/2016 14:14	52.6	43.0	0.0	4.4	112.2		14	14	-0.1	-0.1	-11.6
GEW-008	10/6/2016 14:22	53.6	42.7	0.1	3.6	114.5		16	16	-0.3	-0.3	-12.0
GEW-008	10/13/2016 11:11	54.7	40.8	0.0	4.5	111.8		12	14	-0.6	-0.6	-12.0
GEW-008	10/13/2016 11:12	53.0	42.8	0.0	4.2	112.3		16	16	-0.8	-0.8	-12.3

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
	·	-	(% v	rol)	•	٥	F	sc	fm		H ₂ O	
GEW-008	10/18/2016 9:08	52.1	41.1	0.0	6.8	114.0		47	58	-1.5	-1.7	-11.7
GEW-008	10/18/2016 9:10	51.8	42.1	0.0	6.1	113.5		61	65	-1.5	-1.5	-11.8
GEW-008	10/24/2016 16:43	53.0	40.1	0.0	6.9	113.6		11	14	-0.3	-0.4	-12.4
GEW-009	10/6/2016 14:27	49.8	41.1	0.0	9.1	125.5		30	29	-0.2	-0.2	-18.1
GEW-009	10/6/2016 14:36	50.2	41.6	0.1	8.1	125.5		0	0	-0.2	-0.2	-18.3
GEW-009	10/13/2016 11:15	49.9	42.4	0.0	7.7	122.6		29	29	-0.3	-0.3	-18.0
GEW-009	10/18/2016 9:04	49.6	39.7	0.0	10.7	123.8		14	14	-0.4	-0.4	-18.5
GEW-009	10/24/2016 16:40	50.3	39.6	0.0	10.1	125.5		19	20	-0.3	-0.3	-19.3
GEW-010	10/4/2016 10:07	55.6	40.7	0.1	3.6	81.3		5	5	-1.8	-1.8	-18.1
GEW-010	10/4/2016 10:14	56.1	40.2	0.1	3.6	80.5		4	4	-1.8	-1.8	-17.6
GEW-010	10/13/2016 9:56	42.9	45.4	1.5	10.2	57.2		2	2	-1.4	-1.4	-19.2
GEW-010	10/17/2016 10:34	39.5	36.1	0.3	24.1	88.2		3	3	-1.2	-1.2	-18.1
GEW-010	10/25/2016 10:40	52.9	42.9	0.3	3.9	66.1		4	4	-1.2	-1.2	-19.5
GEW-013A	10/20/2016 10:55	10.6	49.1	2.9	37.4	180.3		N	FD	-0.1	-0.1	-17.4
GEW-013A	10/20/2016 10:57	9.8	54.5	2.4	33.3	180.0		N	FD	-0.3	0.0	-18.3
GEW-022R	10/21/2016 11:18	0.0	11.8	21.2	67.0	60.9		17	17	-0.1	-0.1	-16.3
GEW-022R	10/21/2016 11:20	0.0	2.3	22.5	75.2	63.0		18	18	-0.1	-0.1	-16.5
GEW-028R	10/26/2016 13:50	0.5	8.3	19.0	72.2	70.6		4	5	-7.1	-7.2	-7.3
GEW-028R	10/26/2016 13:53	0.0	0.5	20.2	79.3	70.9		0	0	-6.6	-6.6	-7.3
GEW-038	10/4/2016 8:31	9.5	51.8	1.1	37.6	73.0		4	4	-3.6	-3.6	-12.3
GEW-038	10/4/2016 8:39	8.5	53.3	1.0	37.2	74.5		2	4	-3.3	-3.3	-12.3
GEW-038	10/13/2016 10:28	4.1	39.5	8.2	48.2	60.1		2	2	-1.4	-1.4	-10.9
GEW-038	10/13/2016 10:29	4.6	42.8	7.1	45.5	60.4		1	2	-1.5	-1.5	-10.8
GEW-038	10/17/2016 10:06	3.3	47.7	5.5	43.5	86.4		1	2	-1.1	-1.1	-8.7
GEW-038	10/17/2016 10:07	3.1	49.3	5.8	41.8	86.8		3	2	-1.0	-1.0	-9.2
GEW-038	10/25/2016 9:55	4.4	45.5	6.0	44.1	64.2		3	3	-1.7	-1.7	-11.5
GEW-038	10/25/2016 9:58	5.0	53.1	3.5	38.4	64.7		2	1	-8.4	-8.4	-11.1
GEW-039	10/4/2016 7:59	44.4	51.4	0.0	4.2	121.1		14	17	-0.3	-0.3	-18.4
GEW-039	10/4/2016 8:07	44.0	51.2	0.0	4.8	121.8		12	5	-0.3	-0.3	-18.5
GEW-039	10/13/2016 9:41	39.8	48.9	0.0	11.3	118.7		19	17	-1.0	-1.1	-17.1
GEW-039	10/13/2016 9:42	44.1	50.6	0.0	5.3	124.6		13	26	-1.1	-1.2	-18.7
GEW-039	10/13/2016 9:53	43.6	43.4	0.0	13.0	117.3		7	13	-0.1	-0.1	-19.5
GEW-039	10/17/2016 10:14	39.2	49.9	0.0	10.9	115.5		5	10	-0.1	-0.1	-17.7
GEW-039	10/17/2016 10:15	43.4	49.4	0.0	7.2	117.6		10	12	-0.2	-0.2	-17.9
GEW-039	10/25/2016 10:13	44.4	50.1	0.0	5.5	115.5		4	11	-0.2	-0.2	-18.8
GEW-040	10/6/2016 8:22	57.4	40.8	0.0	1.8	91.4		31	30	-0.4	-0.4	-12.4
GEW-040	10/6/2016 8:31	57.3	41.3	0.1	1.3	91.5		11	11	-0.4	-0.4	-12.1
GEW-040	10/13/2016 9:45	59.4	37.9	0.0	2.7	90.1		5	7	-0.4	-0.4	-12.6
GEW-040	10/17/2016 11:33	58.0	38.6	0.0	3.4	93.6		12	10	-0.1	-0.1	-11.7
GEW-040	10/24/2016 14:48	58.9	38.2	0.1	2.8	92.7		32	31	-0.2	-0.2	-12.2
GEW-041R	10/6/2016 8:39	51.2	36.3	0.5	12.0	104.5		24	24	-0.8	-0.8	-9.4
GEW-041R	10/6/2016 8:40	50.8	36.9	0.4	11.9	104.5		23	23	-0.8	-0.8	-10.3
GEW-041R	10/13/2016 9:52	49.4	36.7	0.1	13.8	103.5		0	0	-0.5	-0.5	-11.0

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
	·	-	(% v	/ol)		٥	F	sc	fm		H₂O	
GEW-041R	10/17/2016 11:36	52.7	37.5	0.2	9.6	102.7		8	11	-0.2	-0.2	-9.2
GEW-041R	10/24/2016 14:52	53.9	36.3	0.2	9.6	103.5		9	11	-0.3	-0.2	-8.4
GEW-042R	10/6/2016 8:47	53.9	41.7	0.4	4.0	100.8		0	0	-0.5	-0.5	-9.6
GEW-042R	10/6/2016 8:55	54.0	41.6	0.3	4.1	100.1		43	43	-0.5	-0.5	-11.0
GEW-042R	10/13/2016 9:56	55.6	40.1	0.0	4.3	94.1		28	29	-0.4	-0.4	-10.2
GEW-042R	10/17/2016 11:40	54.5	41.8	0.0	3.7	102.0		5	NR	0.2	NR	-10.7
GEW-042R	10/17/2016 11:42	53.9	42.3	0.0	3.8	103.8		4	4	-0.2	-0.2	-10.5
GEW-042R	10/24/2016 14:56	54.4	40.3	0.2	5.1	103.6		0	0	-0.4	-0.4	-10.5
GEW-043R	10/6/2016 9:01	51.9	40.2	0.2	7.7	129.2		30	33	-2.6	-2.6	-12.0
GEW-043R	10/6/2016 9:03	51.4	40.3	0.2	8.1	128.0		11	12	-2.0	-2.0	-12.2
GEW-043R	10/13/2016 10:00	53.0	39.2	0.0	7.8	127.8		9	12	-1.6	-1.6	-12.1
GEW-043R	10/17/2016 11:47	51.9	40.8	0.0	7.3	129.3		27	26	-0.8	-0.9	-11.9
GEW-043R	10/17/2016 11:48	51.8	41.5	0.0	6.7	129.4		23	26	-0.7	-0.7	-11.8
GEW-043R	10/24/2016 15:01	53.1	40.0	0.0	6.9	128.6		19	18	-0.7	-0.7	-11.9
GEW-044	10/6/2016 9:08	51.3	37.4	0.0	11.3	77.1		7	6	-0.6	-0.6	-2.1
GEW-044	10/13/2016 10:04	51.8	37.9	0.0	10.3	62.4		27	27	-0.4	-0.4	-1.6
GEW-044	10/17/2016 13:05	55.1	38.3	0.0	6.6	92.7		11	11	0.5	0.5	0.0
GEW-044	10/17/2016 13:08	55.1	38.1	0.0	6.8	88.4		8	7	0.0	0.0	-0.1
GEW-044	10/17/2016 13:13	55.0	36.8	0.0	8.2	90.8		8	8	0.4	0.4	-0.5
GEW-044	10/24/2016 15:05	55.0	40.1	0.0	4.9	75.6		0	0	0.3	0.3	-0.7
GEW-044	10/24/2016 15:09	55.8	38.6	0.0	5.6	79.8		3	3	0.2	0.2	-0.8
GEW-044	10/27/2016 13:51	52.9	36.7	0.8	9.6	67.1		9	7	-0.2	-0.2	-12.4
GEW-045R	10/6/2016 9:14	56.5	38.3	0.4	4.8	79.2		5	4	-1.5	-1.5	-12.0
GEW-045R	10/6/2016 9:22	56.7	38.2	0.5	4.6	79.8		6	6	-0.9	-0.9	-11.9
GEW-045R	10/13/2016 10:08	56.2	38.3	0.0	5.5	68.5		7	8	-0.8	-0.8	-12.6
GEW-045R	10/17/2016 13:17	57.4	37.5	0.2	4.9	89.8		8	10	-0.2	-0.3	-11.3
GEW-045R	10/24/2016 15:12	56.7	39.1	0.0	4.2	83.5		9		1.5	1.5	-11.6
GEW-045R	10/24/2016 15:15	55.4	40.5	0.0	4.1	84.4		8	8	0.8	0.8	-12.1
GEW-046R	10/6/2016 9:29	56.0	40.6	0.0	3.4	99.9		10	17	-0.2	-0.2	-12.4
GEW-046R	10/6/2016 9:36	55.5	40.5	0.0	4.0	99.9		15	14	-0.2	-0.2	-11.9
GEW-046R	10/13/2016 10:11	57.1	38.7	0.0	4.2	98.5		0	0	-0.3	-0.3	-12.9
GEW-046R	10/17/2016 13:21	56.8	38.4	0.0	4.8	101.6		10	10	0.1	0.1	-11.5
GEW-046R	10/17/2016 13:23	55.1	40.9	0.0	4.0	101.6		15	15	0.0	0.0	-11.5
GEW-046R	10/24/2016 15:18	55.3	40.2	0.0	4.5	98.7		30	28	-0.2	-0.2	-11.8
GEW-047R	10/6/2016 10:36	45.0	38.0	0.0	17.0	113.0		11	9	-0.2	-0.2	-11.3
GEW-047R	10/6/2016 10:44	45.2	36.9	0.1	17.8	113.2		40	40	-0.1	-0.1	-11.9
GEW-047R	10/13/2016 10:41	47.6	40.0	0.0	12.4	109.0		8	10	-0.1	-0.1	-12.5
GEW-047R	10/18/2016 8:10	48.3	38.6	0.0	13.1	111.5		0	0	-0.4	-0.4	-11.9
GEW-047R	10/24/2016 15:50	52.1	40.0	0.0	7.9	109.7		8	8	-0.1	-0.1	-11.8
GEW-048	10/6/2016 11:05	53.1	38.6	0.0	8.3	104.5		13	13	-0.3	-0.3	-7.6
GEW-048	10/6/2016 11:13	53.9	39.4	0.0	6.7	104.7		20	21	-0.3	-0.3	-7.5
GEW-048	10/13/2016 10:47	54.0	39.7	0.0	6.3	102.7		0	_	-0.3	-0.3	-7.3
GEW-048	10/13/2016 10:48	54.2	39.7	0.0	6.1	103.2		15	17	-0.4	-0.4	-7.9

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
	·	-	(% v	vol)		٥	F	sci	fm		H ₂ O	
GEW-048	10/18/2016 8:17	53.6	37.8	0.0	8.6	104.0		16	15	-0.7	-0.7	-6.1
GEW-048	10/18/2016 8:18	53.1	39.0	0.0	7.9	104.3		10	12	-0.7	-0.7	-7.8
GEW-048	10/24/2016 15:57	54.7	36.9	0.0	8.4	103.6		0	0	-0.3	-0.3	-6.4
GEW-049	10/6/2016 11:28	39.0	34.7	0.0	26.3	111.0		8	8	-0.3	-0.3	-1.3
GEW-049	10/6/2016 11:43	38.1	34.5	0.0	27.4	109.0		0	0	-0.2	-0.2	-1.7
GEW-049	10/13/2016 11:30	43.8	39.2	0.0	17.0	99.2		0	0	0.0	0.0	-1.5
GEW-049	10/18/2016 8:37	49.6	38.0	0.0	12.4	91.0		5	5	-0.2	-0.2	-0.6
GEW-049	10/24/2016 16:15	53.7	37.7	0.0	8.6	91.9		34	34	0.1	0.1	-0.9
GEW-049	10/24/2016 16:17	53.8	38.4	0.0	7.8	91.9		31	32	0.1	0.1	-1.3
GEW-049	10/26/2016 17:01	52.5	37.3	0.2	10.0	114.3		17	14	-0.3	-0.3	-12.6
GEW-050	10/6/2016 13:55	53.6	39.3	0.0	7.1	108.2		17	17	-0.2	-0.2	-5.1
GEW-050	10/13/2016 10:55	54.0	39.2	0.0	6.8	105.8		17	17	-0.4	-0.4	-8.6
GEW-050	10/13/2016 10:56	54.5	39.8	0.0	5.7	106.4		0	0	-0.5	-0.5	-6.8
GEW-050	10/18/2016 8:30	53.6	36.3	0.0	10.1	107.7		22	20	-0.8	-0.8	-7.7
GEW-050	10/24/2016 16:08	53.6	36.5	0.0	9.9	108.0		26	27	-0.5	-0.5	-9.8
GEW-051	10/6/2016 11:49	53.9	40.6	0.0	5.5	126.9		29	28	-0.9	-0.9	-11.2
GEW-051	10/13/2016 11:28	54.3	39.6	0.0	6.1	124.0		5	11	-0.7	-0.7	-11.9
GEW-051	10/18/2016 8:41	53.5	39.5	0.0	7.0	126.8		23	25	-0.9	-1.0	-11.4
GEW-051	10/18/2016 8:43	53.2	40.4	0.0	6.4	126.1		26	27	-0.9	-0.9	-11.9
GEW-051	10/24/2016 16:20	53.8	38.5	0.0	7.7	125.7		22	22	-0.3	-0.3	-11.5
GEW-052	10/6/2016 13:59	49.7	38.8	0.0	11.5	113.7		32	32	-0.3	-0.2	-12.2
GEW-052	10/13/2016 11:05	49.2	38.2	0.0	12.6	110.4		13	13	-0.4	-0.4	-12.3
GEW-052	10/13/2016 11:06	47.7	40.0	0.0	12.3	109.9		13	17	-0.3	-0.3	-12.1
GEW-052	10/18/2016 8:33	48.3	37.3	0.0	14.4	112.7		20	19	-0.4	-0.4	-11.9
GEW-052	10/24/2016 16:11	50.8	38.0	0.0	11.2	113.5		38	36	-0.1	-0.1	-12.4
GEW-053	10/6/2016 13:12	50.7	41.2	0.1	8.0	142.8		22	24	-1.3	-1.3	-11.6
GEW-053	10/6/2016 13:20	50.4	42.1	0.1	7.4	142.9		20	19	-1.2	-1.2	-12.0
GEW-053	10/13/2016 11:23	50.0	41.8	0.0	8.2	142.2		15	14	-1.3	-1.3	-12.1
GEW-053	10/13/2016 11:24	49.7	42.3	0.0	8.0	142.2		17	14	-1.3	-1.2	-12.6
GEW-053	10/18/2016 8:47	50.3	39.6	0.0	10.1	139.6		17	20	-1.6	-1.6	-12.2
GEW-053	10/18/2016 8:48	49.7	40.3	0.0	10.0	139.6		41	42	-1.6	-1.6	-11.8
GEW-053	10/24/2016 16:24	50.3	39.1	0.0	10.6	141.9		20	18	-1.0	-1.0	-12.1
GEW-053	10/24/2016 16:25	49.7	40.5	0.0	9.8	142.2		34	34	-1.0	-1.0	
GEW-054	10/6/2016 13:28	51.6	40.8	0.0	7.6	144.3		58	38	-5.6	-5.2	-7.8
GEW-054	10/6/2016 13:36	52.0	40.5	0.1	7.4	144.9		54	62	-5.9	-5.9	-8.4
GEW-054	10/13/2016 11:20	51.5	41.7	0.0	6.8	144.2		55	51	-6.9	-6.8	-9.4
GEW-054	10/13/2016 11:20	51.0	41.8	0.0	7.2	144.1		55	44	-6.6	-6.5	-9.2
GEW-054	10/18/2016 8:56	51.6	40.0	0.0	8.4	143.3		55	60	-6.7	-6.7	-9.6
GEW-054	10/18/2016 8:57	50.8	40.8	0.0	8.4	143.4		61	55	-6.7	-6.6	-9.2
GEW-054	10/24/2016 16:31	52.6	37.9	0.0	9.5	144.2		60	60	-6.8	-6.8	-9.6
GEW-054	10/24/2016 16:33	51.2	40.3	0.0	8.5	144.9		69	64	-6.6	-6.7	-9.4
GEW-055	10/6/2016 13:41	53.5	41.3	0.1	5.1	129.4		13	13	-0.5	-0.5	-8.5
GEW-055	10/6/2016 13:50	54.1	40.8	0.1	5.0	129.2		37	36	-0.5	-0.5	-8.5

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
			(% v	ol)	•	0	F	sc	fm		H₂O	
GEW-055	10/13/2016 11:17	51.9	41.9	0.0	6.2	126.3		7	5	-0.6	-0.6	-8.5
GEW-055	10/18/2016 9:00	51.8	39.6	0.0	8.6	128.3		34	34	-0.8	-0.8	-8.0
GEW-055	10/24/2016 16:36	52.0	37.8	0.1	10.1	128.3		0	0	-0.5	-0.5	-8.1
GEW-056R	10/4/2016 10:58	14.9	52.5	0.0	32.6	126.6		2	5	-0.2	-0.2	-18.0
GEW-056R	10/4/2016 11:06	15.6	49.9	0.0	34.5	126.1		1	4	-0.2	-0.2	-17.2
GEW-056R	10/13/2016 9:45	18.9	51.2	0.0	29.9	107.1		2	1	-0.3	-0.3	-18.7
GEW-056R	10/13/2016 9:47	18.6	52.9	0.0	28.5	106.8		3	1	-0.1	-0.1	-19.1
GEW-056R	10/17/2016 10:24	3.4	56.6	0.0	40.0	104.2		4	2	0.1	0.1	-18.3
GEW-056R	10/17/2016 10:25	2.6	55.5	0.0	41.9	104.1		2	1	0.1	-0.3	-18.4
GEW-056R	10/25/2016 10:32	18.7	53.8	0.0	27.5	115.3		2	3		-0.4	-19.6
GEW-057B	10/26/2016 10:29	3.9	50.6	0.0	45.5	73.0		14	7	-5.4	-6.4	-5.5
GEW-057R	10/26/2016 10:32	2.4	31.2	3.4	63.0	119.6		8	3	-8.9	-8.9	-10.3
GEW-058	10/26/2016 10:19	2.7	34.8	8.8	53.7	130.2		9	7	-15.9	-15.8	-18.6
GEW-058	10/26/2016 10:23	1.1	42.7	5.0	51.2	112.0		7	4	-4.0	-4.6	-18.5
GEW-058A	10/21/2016 11:42	14.4	32.6	7.5	45.5	107.0		2	2	-7.0	-6.9	-8.3
GEW-058A	10/21/2016 11:44	14.7	34.7	7.3	43.3	106.0		2	3	-7.4	-7.4	-9.4
GEW-059R	10/26/2016 11:30	4.4	45.6	1.9	48.1	185.7		10	20	-12.4	-12.6	-13.3
GEW-059R	10/26/2016 11:31	4.9	47.8	1.7	45.6	186.4		11	7	-12.2	-12.5	-13.6
GEW-067A	10/26/2016 15:57	8.2	45.2	2.8	43.8	161.6		37	20	-11.9	-13.5	-17.8
GEW-067A	10/26/2016 15:59	7.7	50.7	2.4	39.2	160.1		24	17	-8.8	-8.6	-17.0
GEW-077	10/21/2016 10:15	0.7	57.0	0.5	41.8	176.4		N	FD	-14.2	-16.4	-14.3
GEW-077	10/21/2016 10:17	0.5	57.9	1.0	40.6	176.4		N	FD	-13.3	-17.4	-13.6
GEW-078R	10/21/2016 9:59	9.2	48.5	1.8	40.5	184.7		13	21	-13.8	-14.2	-17.2
GEW-078R	10/21/2016 10:02	9.5	51.4	0.0	39.1	185.1		25	27	-17.6	-17.8	-17.0
GEW-080	10/21/2016 10:22	0.2	50.6	1.2	48.0	67.0		14	14	-17.2	-17.2	-17.0
GEW-081	10/21/2016 10:27	0.5	59.0	0.0	40.5	67.1		NR	NR	27.9	27.9	28.3
GEW-081	10/21/2016 11:13	0.5	60.3	0.0	39.2	66.4		NR	NR	31.3	31.3	31.2
GEW-082R	10/19/2016 10:37	0.9	50.5	0.0	48.6	88.6		3	8	6.6	6.2	6.7
GEW-082R	10/19/2016 10:38	0.9	53.2	0.0	45.9	96.7		7	7	5.9	5.8	6.2
GEW-086	10/21/2016 9:52	12.7	38.4	3.2	45.7	90.1		27	43	-3.9	-4.2	-18.9
GEW-088	10/21/2016 9:31	5.2	48.7	0.0	46.1	194.6		6	1	-0.4	-0.3	-15.9
GEW-088	10/21/2016 9:33	13.6	51.9	0.0	34.5	179.2		18	NR	-11.8	NR	-13.3
GEW-089	10/21/2016 9:43	3.6	20.5	16.6	59.3	58.7		5	4	-4.0	-4.1	-18.2
GEW-089	10/21/2016 9:44	3.9	15.8	17.3	63.0	59.4		12	5	-4.1	-4.1	-18.3
GEW-090	10/26/2016 14:39	13.3	47.9	0.3	38.5	181.5		9	16	-17.5	-18.3	-18.0
GEW-090	10/26/2016 14:40	13.0	50.3	0.1	36.6	181.4		16	7	-17.5	-17.8	-17.0
GEW-101	10/26/2016 16:22	9.9	46.6	5.8	37.7	93.9		48	27	-4.7	-4.7	-12.7
GEW-101	10/26/2016 16:24	9.6	49.2	5.8	35.4	93.9		17	39	-2.0	-3.6	-6.0
GEW-102	10/19/2016 11:41	5.1	54.4	0.0	40.5	194.3		N	FD	-13.5	-14.0	-13.3
GEW-102	10/19/2016 11:43	5.2	58.4	0.0	36.4	194.3		N	FD	-12.6	-12.5	-12.4
GEW-104	10/26/2016 10:38	0.7	58.7	0.0	40.6	72.1		6	6	6.3	4.9	6.1
GEW-104	10/26/2016 10:39	0.7	59.0	0.0	40.3	72.0		7	7	4.3	4.9	4.4
GEW-105	10/26/2016 10:55	6.2	30.1	10.7	53.0	180.4		26	13		-13.2	-7.8

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
			(% v	/ol)		0	F	scf	m	•	H ₂ O	
GEW-105	10/26/2016 10:58	6.6	39.9	6.7	46.8	170.0		16	10	-0.3	-0.3	-1.8
GEW-108	10/4/2016 9:36	35.5	54.2	0.1	10.2	130.6		10	12	-15.7	-17.4	-15.7
GEW-109	10/4/2016 8:11	21.6	51.3	0.1	27.0	121.5		8	9	-18.3	-18.7	-18.2
GEW-109	10/4/2016 8:19	21.6	48.8	0.1	29.5	123.7		10	6	-19.2	-19.4	-19.5
GEW-109	10/13/2016 9:37	19.8	44.4	0.4	35.4	109.0		4	13	-18.0	-18.3	-18.2
GEW-109	10/13/2016 9:38	23.4	47.7	0.1	28.8	110.8		3	3	-18.9	-19.2	-19.2
GEW-109	10/17/2016 10:10	13.7	50.3	0.1	35.9	120.7		4	4	-19.1	-18.6	-18.5
GEW-109	10/17/2016 10:12	22.9	51.9	0.0	25.2	122.6		8	2	-18.9	-16.9	-18.8
GEW-109	10/25/2016 10:10	23.2	48.9	0.1	27.8	92.5		3	3	-16.2	-16.2	-17.7
GEW-110	10/4/2016 10:21	5.2	21.8	11.3	61.7	105.3		4	8	-0.3	-0.3	-17.7
GEW-110	10/4/2016 10:22	5.6	22.7	11.2	60.5	105.4		5	6	-0.3	-0.3	-17.5
GEW-110	10/4/2016 14:00	6.9	30.6	7.5	55.0	115.8		6	8	-0.2	-0.2	-18.0
GEW-110	10/4/2016 14:08	6.7	29.8	7.8	55.7	115.8		5	3	-0.2	-0.3	-18.3
GEW-110	10/13/2016 9:58	10.3	28.1	14.2	47.4	87.9		8	7	-0.7	-0.7	-19.2
GEW-110	10/13/2016 9:59	4.8	22.6	15.0	57.6	88.2		7	6	-0.7	-0.7	-18.9
GEW-110	10/17/2016 10:31	5.9	48.0	9.6	36.5	101.9		7	7	-0.7	-0.7	-18.1
GEW-110	10/17/2016 10:32	5.9	33.5	10.2	50.4	102.5		7	8	-0.7	-0.7	-18.0
GEW-110	10/25/2016 10:47	9.9	56.4	0.0	33.7	69.7		2	4	0.1	0.1	-19.1
GEW-110	10/25/2016 10:49	10.2	55.4	0.0	34.4	74.2		6	0	-0.1	-0.1	-19.3
GEW-110	10/27/2016 17:17	9.2	47.8	2.1	40.9	97.7		3	2	-0.1	-0.1	-18.0
GEW-113	10/19/2016 11:28	10.1	48.6	1.7	39.6	173.2		NF	:D	-4.8	-4.8	-17.6
GEW-113	10/19/2016 11:29	10.1	50.6	1.7	37.6	173.6		NF	:D	-4.8	-4.8	-16.9
GEW-117	10/19/2016 9:25	6.4	50.2	2.2	41.2	73.6		NF	:D	-16.4	-16.5	-16.2
GEW-118	10/19/2016 9:29	2.2	50.6	2.0	45.2	195.0		79	81	-9.1	-8.5	-16.8
GEW-118	10/21/2016 11:09	2.8	48.5	2.7	46.0	194.3		68	61	-6.9	-6.4	-11.9
GEW-120	10/5/2016 14:03	18.7	53.0	0.1	28.2	146.3		NF	:D	-14.5	-14.3	-7.5
GEW-120	10/5/2016 14:04	18.6	55.6	0.1	25.7	146.3		NF	:D	-14.2	-14.0	-7.3
GEW-120	10/17/2016 15:20	13.8	32.8	0.3	53.1	149.7		NF	:D	-15.2	-15.3	-15.6
GEW-120	10/17/2016 15:20	17.3	56.7	3.2	22.8	149.3		NF	:D	-15.6	-15.2	-15.7
GEW-121	10/5/2016 12:02	17.7	48.1	0.2	34.0	180.3		31	31	-12.5	-13.0	-13.8
GEW-121	10/5/2016 12:04	23.2	55.8	0.0	21.0	180.4		8	14	-12.0	-11.5	-13.2
GEW-121	10/17/2016 15:23	10.1	54.9	0.0	35.0	179.3		5	NR	-14.2	NR	-14.0
GEW-121	10/17/2016 15:23	9.5	57.5	0.0	33.0	179.3		21	29	-13.2	-14.2	-13.9
GEW-122	10/5/2016 11:37	31.8	52.7	0.0	15.5	188.3		25	23	-6.2	-6.2	-16.3
GEW-122	10/5/2016 11:38	31.7	51.8	0.0	16.5	188.3		19	24	-6.3	-6.2	-16.5
GEW-122	10/17/2016 15:38	21.1	51.8	0.0	27.1	184.1		19	21	-7.4	-7.4	-17.5
GEW-122	10/17/2016 15:39	22.3	52.8	0.1	24.8	184.1		17	20	-7.8	-7.8	-17.4
GEW-123	10/5/2016 11:53	17.4	55.0	1.9	25.7	93.4		5	4	-14.9	-14.6	-14.8
GEW-123	10/5/2016 11:54	17.7	52.7	1.6	28.0	95.0		3	7	-14.5	-14.8	-14.7
GEW-123	10/17/2016 15:26	9.9	60.9	0.3	28.9	147.4		11	4	-16.1	-15.6	-16.2
GEW-123	10/17/2016 15:27	10.1	61.5	0.2	28.2	150.9		16	14	-15.6	-15.7	-15.0
GEW-124	10/6/2016 16:20	1.1	41.3	7.8	49.8	91.3		2	2	-14.4	-14.4	-14.8
GEW-124	10/6/2016 16:27	0.5	25.4	12.8	61.3	91.0		2	2	-14.5	-14.7	-15.1

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
	·	-	(% v	/ol)	•	٥	F	sc	fm		H ₂ O	
GEW-124	10/17/2016 15:29	4.3	32.1	10.0	53.6	93.8		4	5	-15.6	-15.6	-15.8
GEW-124	10/17/2016 15:30	4.5	36.0	9.2	50.3	95.0		4	3	-15.6	-15.6	-14.8
GEW-125	10/5/2016 11:08	5.2	56.8	0.0	38.0	190.2		26	29	-12.6	-12.6	-15.1
GEW-125	10/5/2016 11:10	5.6	57.8	0.0	36.6	190.2		24	24	-13.1	-13.1	-14.8
GEW-125	10/17/2016 15:41	3.3	58.6	0.1	38.0	190.6		33	26	-11.8	-12.3	-16.3
GEW-125	10/17/2016 15:42	1.5	60.3	0.1	38.1	190.8		33	31	-11.3	-11.8	-15.6
GEW-126	10/5/2016 10:57	24.9	51.5	0.0	23.6	178.0		7	4	-12.0	-12.0	-12.2
GEW-126	10/5/2016 10:58	26.1	52.4	0.0	21.5	178.2		2	3	-12.1	-12.4	-13.2
GEW-126	10/17/2016 15:49	17.8	55.0	0.1	27.1	177.2		13	2	-12.1	-11.8	-12.2
GEW-126	10/17/2016 15:49	17.5	55.5	0.2	26.8	176.7		15	16	-12.2	-12.2	-12.4
GEW-127	10/5/2016 10:41	10.4	62.4	0.1	27.1	188.9		24	36	-11.9	-14.8	-12.3
GEW-127	10/5/2016 10:43	11.2	63.3	0.0	25.5	188.9		38	36	-14.5	-14.5	-15.3
GEW-127	10/17/2016 15:51	7.7	60.8	0.3	31.2	186.9		33	31	-14.6	-14.6	-14.7
GEW-127	10/17/2016 15:52	5.0	66.4	0.3	28.3	187.4		40	33	-14.7	-14.2	-15.5
GEW-128	10/5/2016 10:31	11.5	60.8	0.0	27.7	175.3		21	18	-5.1	-5.2	-16.0
GEW-128	10/5/2016 10:32	11.9	62.8	0.0	25.3	175.3		21	14	-5.1	-5.1	-17.4
GEW-128	10/6/2016 16:11	6.3	61.8	0.2	31.7	175.9		19	20	-5.0	-5.0	-15.1
GEW-128	10/6/2016 16:13	6.9	64.3	0.2	28.6	176.6		26	22	-8.5	-8.4	-15.9
GEW-128	10/17/2016 15:54	5.5	64.6	0.3	29.6	173.1		23	21	-10.7	-10.8	-15.8
GEW-128	10/17/2016 15:55	6.8	65.9	0.3	27.0	173.1		24	22	-10.8	-10.8	-15.0
GEW-129	10/5/2016 10:26	3.9	58.9	0.0	37.2	179.8		14	5	-12.6	-12.7	-15.5
GEW-129	10/5/2016 10:27	4.5	60.6	0.0	34.9	180.1		8	17	-12.6	-12.7	-15.7
GEW-129	10/17/2016 15:57	2.5	63.1	0.3	34.1	176.4		11	10	-14.6	-14.2	-15.0
GEW-129	10/17/2016 15:58	2.0	64.5	0.3	33.2	176.7		14	1	-14.2	-14.6	-15.2
GEW-130	10/5/2016 10:14	8.6	49.8	4.0	37.6	171.0		78	70	-4.8	-4.7	-15.8
GEW-130	10/5/2016 10:17	8.6	50.2	3.6	37.6	172.6		58	54	-3.3	-3.3	-16.5
GEW-130	10/6/2016 16:03	5.2	55.0	2.3	37.5	177.4		55	53	-2.6	-2.6	-15.9
GEW-130	10/6/2016 16:05	6.0	56.0	2.8	35.2	174.7		83	70	-5.0	-4.7	-14.8
GEW-130	10/17/2016 16:08	5.7	52.8	5.2	36.3	171.2		73	82	-5.9	-5.9	-14.9
GEW-130	10/17/2016 16:09	5.4	49.2	5.3	40.1	170.7		78	87	-5.8	-5.9	-15.5
GEW-131	10/5/2016 11:14	19.5	49.3	0.0	31.2	90.8		N	FD	3.3	3.3	3.7
GEW-131	10/5/2016 11:15	20.3	48.3	0.0	31.4	94.3		N	FD	3.3	3.3	3.7
GEW-131	10/17/2016 15:45	10.4	53.3	0.1	36.2	96.7		N	FD	2.9	3.8	4.0
GEW-131	10/17/2016 15:46	11.2	50.8	0.1	37.9	98.5		N	FD	3.6	3.6	4.1
GEW-132	10/5/2016 13:58	9.0	34.2	5.4	51.4	146.0		N	FD	-3.9	-3.7	-1.8
GEW-132	10/5/2016 13:59	9.0	35.5	5.3	50.2	147.7		N	FD	-3.8	-3.9	-7.2
GEW-132	10/17/2016 15:33	10.6	39.2	2.2	48.0	166.2		N	FD	-4.2	-4.2	-15.2
GEW-132	10/17/2016 15:34	11.3	41.1	2.1	45.5	166.4		N	FD	-4.1	-3.9	-11.5
GEW-133	10/5/2016 14:11	1.3	25.6	15.8	57.3	91.7		11	11	-15.0	-14.9	-7.8
GEW-133	10/5/2016 14:16	0.1	13.8	16.9	69.2	93.2		9	10	-14.2	-14.2	-7.4
GEW-133	10/17/2016 16:28	1.3	22.9	17.3	58.5	89.7		4	2	-15.7	-15.6	-15.6
GEW-133	10/17/2016 16:29	0.2	16.4	17.2	66.2	90.1		6	4	-15.7	-15.7	-15.7
GEW-134	10/5/2016 14:21	8.3	37.7	2.4	51.6	130.9		N	FD	-12.7	-12.7	-7.8

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
	·	-	(% v	rol)	•	0	F	scfm		H₂O		
GEW-134	10/5/2016 14:22	8.3	38.5	2.3	50.9	130.9		NI	D	-12.7	-12.7	-7.4
GEW-134	10/17/2016 16:24	10.0	50.7	2.1	37.2	135.0		NI	D	-14.2	-14.2	-16.0
GEW-134	10/17/2016 16:25	9.5	42.9	2.1	45.5	135.6		NI	D	-14.2	-14.2	-15.8
GEW-135	10/5/2016 14:26	5.8	48.5	0.7	45.0	173.6		26	14	-9.3	-7.8	-6.9
GEW-135	10/5/2016 14:27	7.0	53.5	0.6	38.9	173.4		5	31	-7.7	-9.1	-2.9
GEW-135	10/17/2016 16:21	6.8	48.6	1.0	43.6	167.3		15	24	-10.8	-8.8	-15.7
GEW-135	10/17/2016 16:22	7.4	54.0	1.1	37.5	167.4		18	21	-9.3	-8.8	-10.0
GEW-136	10/6/2016 16:35	4.2	24.4	9.6	61.8	127.6		4	9	-0.9	-0.9	-10.7
GEW-136	10/6/2016 16:37	4.2	24.5	9.5	61.8	126.9		9	10	-0.8	-0.8	-12.8
GEW-136	10/17/2016 16:18	6.0	30.7	7.3	56.0	122.9		9	7	-0.9	-0.8	-14.6
GEW-136	10/17/2016 16:19	5.2	29.8	7.4	57.6	122.6		8	5	-0.8	-0.9	-13.4
GEW-137	10/5/2016 13:44	39.8	41.0	0.3	18.9	93.9		8	3	-0.6	-0.6	-14.6
GEW-137	10/5/2016 13:45	38.8	43.4	0.2	17.6	95.4		2	10	-0.6	-0.6	-12.2
GEW-137	10/6/2016 16:42	38.9	43.6	0.3	17.2	88.4		5	8	-0.6	-0.6	-13.8
GEW-137	10/6/2016 16:54	38.7	42.2	0.3	18.8	94.1		4	6	-8.3	-8.4	-9.7
GEW-137	10/17/2016 16:14	18.6	41.4	1.2	38.8	96.6		2	3	-8.8	-8.8	-13.2
GEW-138	10/5/2016 10:01	8.5	35.0	3.1	53.4	161.1		14	15	-0.6	-0.4	-9.1
GEW-138	10/5/2016 10:02	8.5	34.9	3.0	53.6	161.1		4	7	-0.4	-0.4	-11.4
GEW-138	10/17/2016 16:12	11.5	48.3	0.7	39.5	164.1		7	8	-0.3	-0.3	-7.8
GEW-138	10/17/2016 16:12	12.1	48.9	0.7	38.3	164.1		9	7	-0.3	-0.4	-9.3
GEW-139	10/5/2016 10:08	5.3	52.2	0.6	41.9	177.3		31	30	-7.9	-7.8	-16.7
GEW-139	10/5/2016 10:10	6.4	55.7	0.6	37.3	177.5		32	28	-8.1	-7.8	
GEW-139	10/17/2016 16:04	3.8	56.1	0.4	39.7	176.7		31	32	-7.8	-7.8	-16.1
GEW-139	10/17/2016 16:06	4.5	59.6	0.4	35.5	176.7		31	23	-7.8	-7.8	-17.0
GEW-140	10/5/2016 9:41	7.3	52.4	0.0	40.3	79.6		8	11	-14.9	-16.4	-14.6
GEW-140	10/17/2016 16:42	2.6	23.4	20.3	53.7	88.5		10	6	-15.6	-14.2	-15.4
GEW-140	10/17/2016 16:43	0.1	3.3	21.8	74.8	88.8		4	6	-14.2	-15.6	-13.7
GEW-141	10/5/2016 9:28	0.9	59.1	0.0	40.0	187.9		14	7	-12.4	-12.5	-12.4
GEW-141	10/6/2016 15:57	6.5	48.9	0.2	44.4	189.6		13	11	-11.3	-11.3	-11.6
GEW-141	10/18/2016 9:54	1.6	52.9	0.0	45.5	183.5		9	4	-10.4	-10.7	-10.5
GEW-141	10/18/2016 9:55	0.5	59.6	0.0	39.9	183.9		5	10	-10.2	-10.8	-10.0
GEW-142	10/5/2016 9:22	1.2	55.6	0.0	43.2	152.9		12	4	-7.1	-7.1	-7.0
GEW-142	10/5/2016 9:24	1.4	61.6	0.0	37.0	153.3		9	6	-7.0	-7.1	-7.0
GEW-142	10/18/2016 9:59	0.1	10.3	20.3	69.3	79.4		2	2	-5.0	-5.0	
GEW-142	10/18/2016 10:00	0.0	3.3	21.3	75.4	80.2		4	5	-5.8	-5.8	-5.6
GEW-143	10/5/2016 9:12	0.5	37.3	7.1	55.1	69.1		4	2	-15.9	-15.9	
GEW-143	10/5/2016 9:13	0.5	35.8	7.5	56.2	69.5		1	0	-16.4	-16.2	-16.3
GEW-143	10/18/2016 10:04	0.1	2.7	21.2	76.0	78.9		11	8	-8.0	-7.8	-14.4
GEW-143	10/18/2016 10:06	0.0	2.3	20.8	76.9	80.3		5	1	-11.6	-11.5	-15.4
GEW-144	10/5/2016 9:08	6.7	58.3	0.0	35.0	69.3		8	6	-15.9	-15.9	-15.9
GEW-144	10/18/2016 10:09	2.3	28.6	9.9	59.2	91.2		11	4	-13.8	-12.7	-13.5
GEW-144	10/18/2016 10:10	3.0	35.9	8.1	53.0	90.5		4	8	-11.2	-11.0	-11.0
GEW-145	10/5/2016 8:56	3.0	15.2	16.9	64.9	66.3		15	12	-15.4	-15.4	-15.4

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
	·	-	(% v	ol)	•	٥	F	sc	fm		H ₂ O	
GEW-145	10/5/2016 9:02	2.4	15.4	17.1	65.1	66.9		9	3	-14.3	-14.2	-14.8
GEW-145	10/18/2016 10:46	1.7	18.7	16.3	63.3	82.3		5	5	-12.6	-12.6	-12.4
GEW-145	10/18/2016 10:47	1.3	12.8	18.0	67.9	82.8		7	4	-12.3	-12.3	-12.4
GEW-146	10/5/2016 13:38	2.1	9.2	13.9	74.8	100.6		5	15	-0.7	-0.7	-16.4
GEW-146	10/5/2016 13:40	2.1	8.8	13.8	75.3	100.5		21	17	-0.5	-0.6	-16.7
GEW-146	10/18/2016 10:17	2.3	11.0	15.6	71.1	96.5		18	19	-0.5	-0.5	-17.0
GEW-146	10/18/2016 10:19	2.2	7.9	15.7	74.2	96.2		12	15	-0.3	-0.3	-16.6
GEW-147	10/5/2016 14:40	12.0	50.6	0.2	37.2	184.5		N	FD	-15.1	-15.1	-8.1
GEW-147	10/5/2016 14:41	13.0	53.7	0.1	33.2	185.1		N	FD	-15.1	-15.1	-8.2
GEW-147	10/18/2016 10:38	13.3	50.1	0.0	36.6	185.1		N	FD	-16.7	-16.8	-16.7
GEW-147	10/18/2016 10:40	13.2	53.2	0.0	33.6	185.3		N	FD	-16.4	-16.4	-16.3
GEW-148	10/5/2016 14:51	0.1	5.7	18.9	75.3	96.5		3	14	-15.6	-15.3	-8.2
GEW-148	10/5/2016 14:53	0.0	3.8	19.1	77.1	97.8		7	8	-15.6	-15.2	-8.3
GEW-148	10/18/2016 10:53	0.1	4.0	21.5	74.4	82.1		2	6	-16.9	-16.9	-16.8
GEW-148	10/18/2016 10:54	0.0	0.3	22.1	77.6	83.0		7	1	-17.0	-16.8	
GEW-149	10/5/2016 15:47	11.4	41.1	3.1	44.4	170.0		30	16	-0.3	-0.5	-9.9
GEW-149	10/5/2016 15:48	11.4	43.8	2.9	41.9	170.0		7	18	-0.5	-0.2	-9.5
GEW-149	10/18/2016 16:01	11.7	42.1	2.1	44.1	165.7		22	17	-0.7	-0.8	-18.7
GEW-149	10/18/2016 16:02	12.2	45.1	1.9	40.8	165.7		23	20	-0.6	-0.7	-18.7
GEW-150	10/5/2016 8:36	2.8	49.8	3.1	44.3	184.7		2	5	-0.4	-0.4	-16.8
GEW-150	10/5/2016 8:38	2.4	54.0	3.0	40.6	184.6		6	9	-0.4	-0.4	-19.8
GEW-150	10/18/2016 11:24	3.0	64.4	0.0	32.6	180.3		3	3	-0.2	-0.2	-16.7
GEW-150	10/18/2016 11:25	3.4	63.4	0.0	33.2	179.7		7	7	-0.3	-0.3	-16.7
GEW-151	10/5/2016 15:02	12.0	42.2	4.3	41.5	140.6		22	8	-12.4	-14.3	-8.6
GEW-151	10/5/2016 15:05	12.0	42.5	4.2	41.3	141.2		12	5	-0.5	-0.5	-8.8
GEW-151	10/18/2016 11:00	12.3	39.0	5.1	43.6	97.1		21	21	-11.3	-15.2	-17.0
GEW-151	10/18/2016 11:03	12.4	41.5	4.9	41.2	92.9		6	7	-0.2	-0.2	-17.3
GEW-152	10/5/2016 8:00	19.0	50.9	0.0	30.1	179.2		14	2	-18.3	-18.3	-19.2
GEW-152	10/5/2016 8:01	18.8	51.8	0.0	29.4	179.2		12	15	-18.3	-18.2	-18.3
GEW-152	10/18/2016 15:41	23.0	46.1	0.1	30.8	175.1		11	11	-17.8	-17.8	-18.5
GEW-152	10/18/2016 15:42	20.6	50.1	0.0	29.3	175.3		7	6	-17.6	-17.6	-18.1
GEW-153	10/5/2016 7:53	28.3	47.1	0.0	24.6	135.3		12	18	-12.4	-12.5	-17.6
GEW-153	10/5/2016 7:54	29.4	43.6	0.0	27.0	135.6		18	15	-12.4	-12.4	-16.8
GEW-153	10/18/2016 15:46	29.0	44.7	0.0	26.3	141.9		13	15	-10.4	-10.7	-13.8
GEW-153	10/18/2016 15:48	30.0	44.7	0.0	25.3	142.2		22	16	-10.5	-10.9	-15.4
GEW-154	10/5/2016 15:09	2.3	9.5	16.7	71.5	120.2		9	7	-3.0	-3.0	
GEW-154	10/5/2016 15:12	2.2	5.7	17.1	75.0	118.9		11	11	-2.5	-2.4	-9.9
GEW-154	10/18/2016 15:53	9.9	30.2	14.7	45.2	110.5		4	7	-3.0	-3.1	-18.1
GEW-154	10/18/2016 15:55	1.6	6.0	17.8	74.6	108.5		3	2	-2.8	-2.8	-17.9
GEW-155	10/5/2016 13:50	6.2	22.8	13.2	57.8	137.7		17	15	-0.1	-0.2	-5.3
GEW-155	10/5/2016 13:51	1.8	12.1	14.1	72.0	138.2		9	13	0.0	-0.2	-0.8
GEW-155	10/18/2016 16:13	2.8	21.7	10.3	65.2	140.9		17	11	-0.7	-0.6	-9.2
GEW-155	10/18/2016 16:14	2.7	19.9	10.5	66.9	140.6		15	11	-0.4	-0.5	-9.2

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
	·	-	(% v	rol)	•	٥	F	sc	fm		H ₂ O	•
GEW-156	10/5/2016 8:48	3.0	14.4	17.5	65.1	99.7		12	13	-0.8	-0.8	-19.3
GEW-156	10/5/2016 8:51	3.5	7.7	18.4	70.4	99.4		11	12	-0.8	-0.8	-19.4
GEW-156	10/5/2016 14:34	3.7	27.0	9.3	60.0	127.2		8	8	-0.5	-0.5	-7.4
GEW-156	10/5/2016 14:35	4.0	24.9	9.3	61.8	127.5		7	6	-0.5	-0.5	-3.9
GEW-156	10/18/2016 11:09	5.0	12.1	15.2	67.7	112.7		7	15	-0.4	-0.4	-17.8
GEW-156	10/18/2016 11:10	5.1	11.0	15.3	68.6	112.7		7	10	-0.4	-0.4	-17.4
GEW-157	10/5/2016 8:42	7.5	56.2	0.0	36.3	120.7		12	7	2.3	2.1	2.3
GEW-157	10/5/2016 8:43	7.7	57.4	0.0	34.9	119.9		30	12	2.2	2.4	
GEW-157	10/18/2016 11:15	0.5	55.9	0.0	43.6	85.7		11	2	4.8	4.4	4.7
GEW-157	10/18/2016 11:16	0.5	57.5	0.0	42.0	85.8		1	1	4.2	4.1	4.5
GEW-158	10/5/2016 8:07	0.8	56.7	0.0	42.5	103.3		6	6	2.2	2.2	0.5
GEW-158	10/5/2016 8:17	0.6	57.7	0.0	41.7	199.3		9	11	-0.8	-0.9	
GEW-158	10/7/2016 9:06	0.6	31.3	0.1	68.0	195.1		15	13	-3.9	-3.4	-4.3
GEW-158	10/18/2016 11:31	1.2	60.1	0.0	38.7	191.6		4	5	0.6	0.4	0.5
GEW-158	10/18/2016 11:33	4.2	60.5	0.0	35.3	194.3		17	18	0.0	-0.4	
GEW-159	10/5/2016 7:47	0.4	48.5	3.4	47.7	69.1		2	2	-0.4	-0.4	-10.0
GEW-159	10/5/2016 7:48	0.3	50.0	3.0	46.7	69.1		1	0	-0.4	-0.4	-9.9
GEW-159	10/18/2016 11:47	1.0	45.4	3.0	50.6	81.9		64	64	-5.0	-5.0	-8.6
GEW-160	10/5/2016 16:03	3.5	57.7	0.1	38.7	185.7		10	20	-5.6	-5.8	1.4
GEW-160	10/5/2016 16:04	3.5	59.0	0.2	37.3	185.7		19	20	-6.1	-5.9	
GEW-160	10/17/2016 17:16	3.6	56.1	0.3	40.0	184.1		12	23	-7.8	-7.4	-7.5
GEW-160	10/17/2016 17:17	4.2	59.5	0.4	35.9	184.1		14	3	-7.8	-7.7	
GEW-161	10/5/2016 15:57	0.7	54.9	0.5	43.9	95.5		11	11	-5.8	-5.9	1.4
GEW-161	10/5/2016 15:59	0.9	54.2	0.2	44.7	95.8		20	12		-5.9	
GEW-161	10/17/2016 17:14	1.0	28.4	10.7	59.9	105.6		40	26	-7.4	-7.8	-6.7
GEW-161	10/17/2016 17:15	2.3	42.2	5.8	49.7	110.4		8	35	-7.8	-7.8	
GEW-162	10/5/2016 15:51	9.0	56.1	0.3	34.6	175.4		13	13	-16.2	-16.2	-9.1
GEW-162	10/5/2016 15:53	9.2	60.6	0.3	29.9	175.8		21	13	-14.9	-15.6	-9.3
GEW-162	10/17/2016 17:11	12.8	54.8	0.5	31.9	173.1		6	40	-17.1	-17.6	-17.9
GEW-162	10/17/2016 17:11	10.2	62.4	0.5	26.9	172.2		45	57	-17.6	-17.8	-17.8
GEW-163	10/5/2016 11:57	9.5	31.4	10.5	48.6	150.2		34	25	-2.9	-2.9	-13.7
GEW-163	10/5/2016 11:59	11.6	29.5	10.4	48.5	148.6		36	18	-1.1	-1.1	-14.9
GEW-163	10/13/2016 9:27	3.9	52.1	10.6	33.4	160.8		18	22	-0.6	-0.6	-17.0
GEW-163	10/13/2016 9:27	3.1	35.3	11.8	49.8	160.7		11	13	-0.6	-0.6	-16.7
GEW-163	10/17/2016 10:58	2.3	58.9	0.0	38.8	197.4		4	14	0.3	0.3	-14.8
GEW-163	10/17/2016 11:00	0.9	65.2	0.0	33.9	197.2		26	26	0.1	-0.5	-15.2
GEW-163	10/25/2016 8:59	3.3	35.1	9.2	52.4	183.3		29	29	-0.4	-0.4	-17.8
GEW-163	10/25/2016 9:00	3.1	37.2	9.0	50.7	183.3		32	38	-0.4	-0.4	-17.9
GEW-164	10/5/2016 11:48	12.6	62.9	0.1	24.4	118.9		37	6	-14.5	-14.9	-15.2
GEW-164	10/5/2016 11:49	13.1	66.3	0.1	20.5	118.4		17	6	-14.5	-14.7	-14.4
GEW-164	10/13/2016 9:23	3.9	61.2	0.0	34.9	152.5		18	14	-16.7	-16.7	-17.1
GEW-164	10/13/2016 9:24	5.8	66.1	0.0	28.1	152.5		16	15	-16.7	-16.4	-16.7
GEW-164	10/17/2016 10:56	3.3	57.5	0.2	39.0	97.9		9	13	-15.9	-15.9	-15.8

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
	·	-	(% v	rol)	•	ণ	F	scfm		H₂O		
GEW-164	10/25/2016 9:03	4.6	57.0	1.5	36.9	60.3		0	5	-17.2	-17.2	-17.2
GEW-165	10/5/2016 11:43	7.0	62.4	0.1	30.5	193.6		15	17	-13.9	-13.6	-14.5
GEW-165	10/5/2016 11:44	7.9	62.4	0.1	29.6	193.6		21	14	-13.8	-13.9	-14.2
GEW-165	10/13/2016 9:19	0.8	63.5	0.0	35.7	194.3		11	20	-16.2	-16.2	-17.0
GEW-165	10/13/2016 9:20	1.6	61.8	0.0	36.6	194.3		10	26	-15.9	-15.8	-16.5
GEW-165	10/17/2016 10:53	0.8	54.9	0.0	44.3	192.5		3	19	-15.0	-14.6	-14.7
GEW-165	10/17/2016 10:54	1.6	63.8	0.0	34.6	192.6		18	20	-15.1	-14.9	-15.1
GEW-165	10/25/2016 9:07	2.2	61.6	0.3	35.9	194.4		40	23	-16.2	-16.2	-17.3
GEW-165	10/25/2016 9:09	1.8	64.0	0.0	34.2	194.3		10	17	-16.2	-16.2	-16.9
GEW-166	10/5/2016 11:29	3.5	55.4	0.0	41.1	197.2		9	24	3.9	3.8	4.0
GEW-166	10/5/2016 11:31	4.3	57.4	0.0	38.3	197.2		48	42	3.2	3.5	3.7
GEW-166	10/13/2016 9:15	0.5	54.9	0.0	44.6	197.1		23	24	2.5	2.8	
GEW-166	10/13/2016 9:16	0.3	57.8	0.0	41.9	197.2		38	21	3.2	3.4	
GEW-166	10/17/2016 10:49	0.3	53.9	0.0	45.8	195.0		48	54	5.1	5.1	2.2
GEW-166	10/17/2016 10:50	0.2	58.7	0.0	41.1	195.4		40	47	5.1	5.1	1.9
GEW-166	10/25/2016 9:12	0.0	55.2	0.3	44.5	197.2		10	15	-1.1	-1.2	-5.9
GEW-166	10/25/2016 9:14	0.3	57.9	0.7	41.1	197.2		39	29	-1.6	-1.4	-5.1
GEW-167	10/5/2016 11:19	11.4	35.2	7.3	46.1	162.4		46	46	-1.2	-1.2	-16.5
GEW-167	10/5/2016 11:21	9.9	31.0	7.3	51.8	164.0		41	43	-1.0	-1.0	-16.8
GEW-167	10/13/2016 9:11	2.3	43.2	7.0	47.5	190.3		40	41	-0.5	-0.4	-18.3
GEW-167	10/13/2016 9:12	2.0	39.4	7.3	51.3	190.5		37	38	-0.4	-0.5	-17.7
GEW-167	10/17/2016 10:45	1.4	49.2	6.0	43.4	191.9		34	40	-0.3	-0.2	-15.8
GEW-167	10/17/2016 10:46	0.9	44.7	6.1	48.3	191.9		28	40	-0.4	-0.3	-15.6
GEW-167	10/25/2016 9:31	0.7	33.3	10.4	55.6	188.9		25	28	-0.4	-0.4	-16.4
GEW-167	10/25/2016 9:33	0.6	32.5	10.2	56.7	188.3		17	23	-0.4	-0.4	-16.3
GEW-168	10/5/2016 11:03	10.2	57.4	0.0	32.4	180.9		24	19	-11.5	-11.6	-12.3
GEW-168	10/5/2016 11:05	9.9	59.9	0.0	30.2	180.9		21	16	-11.5	-11.5	-12.2
GEW-168	10/13/2016 9:07	3.8	55.2	0.0	41.0	180.9		15	5	-15.2	-15.3	-15.8
GEW-168	10/13/2016 9:08	3.8	58.3	0.0	37.9	180.9		13	5	-15.2	-14.8	-15.7
GEW-168	10/17/2016 10:42	4.3	55.2	0.0	40.5	183.0		33	15	-13.9	-13.9	-14.1
GEW-168	10/17/2016 10:43	3.5	59.7	0.0	36.8	183.0		21	27	-14.3	-14.2	-14.3
GEW-168	10/25/2016 9:18	2.8	47.1	5.8	44.3	176.9		9	15	-14.2	-13.9	-15.6
GEW-168	10/25/2016 9:20	2.4	46.1	6.2	45.3	176.9		23	16	-14.2	-14.3	-15.9
GEW-169	10/5/2016 10:49	10.4	55.0	1.8	32.8	111.2		31	31	-14.2	-14.2	-15.1
GEW-169	10/5/2016 10:52	11.8	56.1	1.7	30.4	110.2		30	23	-14.3	-14.5	-15.2
GEW-169	10/13/2016 9:03	7.1	45.9	4.0	43.0	175.9		54	69	-15.7	-15.9	-16.8
GEW-169	10/13/2016 9:04	5.3	49.7	3.8	41.2	175.8		47	57	-15.7	-15.4	-16.6
GEW-169	10/17/2016 10:39	30.4	36.5	4.1	29.0	179.8		55	53	-14.6	-14.6	-15.4
GEW-169	10/17/2016 10:39	5.2	51.6	4.0	39.2	179.8		62	55	-14.8	-14.6	-15.6
GEW-169	10/25/2016 8:40	3.3	34.8	9.5	52.4	172.1		64	66	-15.7	-15.7	-17.0
GEW-169	10/25/2016 9:25	1.9	40.1	9.3	48.7	177.6		34	34	-6.1	-6.4	-17.1
GEW-170	10/5/2016 10:36	13.2	57.2	2.0	27.6	161.8		71	71	-9.5	-9.5	-16.3
GEW-170	10/5/2016 10:38	14.1	56.2	2.0	27.7	162.4		72	81	-9.1	-9.3	-15.1

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
	·	-	(% v	/ol)	•	٥	F	sc	fm		H ₂ O	•
GEW-170	10/17/2016 16:36	5.3	54.2	5.2	35.3	164.1		72	72	-9.7	-9.7	-14.9
GEW-170	10/17/2016 16:37	6.5	50.6	5.2	37.7	164.6		75	75	-9.8	-9.8	-16.7
GEW-170	10/28/2016 9:59	4.7	34.9	9.8	50.6	158.5		79	79	-10.4	-10.4	-17.3
GEW-170	10/28/2016 10:02	4.6	35.7	10.0	49.7	161.6		44	41	-3.6	-3.6	-17.6
GEW-171	10/5/2016 9:17	7.0	57.8	0.0	35.2	193.6		17	6	-12.9	-12.9	-12.9
GEW-171	10/5/2016 9:19	7.8	60.5	0.0	31.7	193.6		17	28	-12.6	-12.6	-12.7
GEW-171	10/17/2016 16:49	4.0	37.3	0.4	58.3	189.6		6	16	-11.8	-12.2	-11.6
GEW-171	10/17/2016 16:50	8.9	60.4	0.4	30.3	189.6		4	9	-11.2	-11.2	-10.9
GEW-172	10/5/2016 9:34	2.7	28.0	11.3	58.0	77.1		5	3	-7.0	-7.1	-5.5
GEW-172	10/5/2016 9:36	4.8	46.8	2.7	45.7	78.9		9	15	-7.5	-7.5	-6.0
GEW-172	10/7/2016 9:19	1.5	30.1	13.5	54.9	68.8		11	12	-6.5	-6.5	-5.0
GEW-172	10/7/2016 9:24	3.4	54.0	1.0	41.6	70.5		7	13	-6.4	-6.2	-5.0
GEW-172	10/17/2016 16:45	1.6	10.4	14.6	73.4	88.8		17	5	-6.3	-5.9	-2.3
GEW-172	10/17/2016 16:46	3.0	21.2	14.0	61.8	89.2		13	7	-6.3	-6.3	-2.3
GEW-173	10/5/2016 9:45	14.6	43.1	6.5	35.8	118.1		44	43	-1.1	-1.1	-17.7
GEW-173	10/5/2016 9:48	16.1	40.6	6.4	36.9	120.7		12	24	-0.8	-0.8	-16.0
GEW-173	10/17/2016 16:39	17.7	56.3	0.7	25.3	116.5		17	6	-1.2	-1.2	-15.5
GEW-173	10/17/2016 16:40	19.9	60.2	0.8	19.1	118.1		26	35	-1.1	-1.1	-18.7
GEW-174	10/5/2016 9:52	8.0	32.6	6.5	52.9	170.2		56	63	-1.5	-1.5	-8.5
GEW-174	10/5/2016 9:55	8.3	32.5	6.3	52.9	171.6		48	25	-1.1	-1.1	-10.1
GEW-174	10/17/2016 16:53	8.1	39.7	5.3	46.9	158.7		52	51	-1.8	-1.7	-13.6
GEW-174	10/17/2016 16:54	7.2	34.7	5.4	52.7	158.0		36	58	-1.8	-1.8	-12.9
GEW-175	10/5/2016 8:29	16.5	46.2	3.9	33.4	141.9		199	189	-10.9	-10.5	-16.3
GEW-175	10/5/2016 8:32	16.6	46.0	4.0	33.4	141.8		187	189	-9.5	-9.6	-18.1
GEW-175	10/17/2016 16:57	17.0	47.1	3.4	32.5	142.8		188	175	-9.7	-9.7	-17.6
GEW-175	10/17/2016 16:58	18.0	48.4	3.4	30.2	142.7		191	183	-9.6	-9.7	-18.2
GEW-176	10/5/2016 8:22	11.0	50.8	4.5	33.7	141.9		24	31	-1.8	-1.8	-20.3
GEW-176	10/5/2016 8:25	12.7	47.7	4.3	35.3	135.2		17	12	-0.5	-0.5	-19.8
GEW-176	10/17/2016 17:00	15.7	50.7	1.8	31.8	159.6		34	27	-0.5	-0.5	-18.6
GEW-176	10/17/2016 17:01	15.7	54.8	1.8	27.7	161.0		42	36	-0.6	-0.7	-18.7
GEW-177	10/5/2016 10:21	1.0	58.1	0.0	40.9	184.5		12	15	-1.8	-1.8	-1.6
GEW-177	10/5/2016 10:22	1.3	60.3	0.0	38.4	184.5		4	14	-1.7	-1.7	-1.5
GEW-177	10/17/2016 16:33	0.0	34.3	0.3	65.4	180.8		11	11	-0.5	-0.5	
GEW-177	10/17/2016 16:34	0.2	62.0	0.4	37.4	180.8		19	10	-0.3	-0.3	-0.2
GEW-1A	10/6/2016 15:07	1.5	2.2	19.8	76.5	88.6		2	5	-10.3	-10.8	-11.5
GEW-1A	10/6/2016 15:08	3.5	1.5	19.4	75.6	89.4		2	7	-11.8	-11.5	-11.6
GEW-1A	10/13/2016 10:15	0.6	5.1	21.3	73.0	60.5		4	5	-9.2	-9.2	-12.8
GEW-1A	10/13/2016 10:15	0.7	4.1	21.3	73.9	60.8		5	4	-10.2	-10.2	-12.8
GEW-1A	10/17/2016 13:28	1.6	6.7	19.7	72.0	92.9		3	1	-10.0	-10.0	-11.9
GEW-1A	10/17/2016 13:29	2.9	1.7	19.9	75.5	94.3		0	3	-10.6	-10.6	-11.4
GEW-1A	10/24/2016 15:24	3.1	7.7	17.8	71.4	82.4		3	3	-1.7	-1.7	-12.1
GEW-1A	10/24/2016 15:26	2.8	5.0	18.2	74.0	86.3		3	3	-2.0	-2.0	-12.1
GEW-2S	10/6/2016 15:16	58.2	39.3	0.0	2.5	89.1		4	4	-0.2	-0.1	-11.7

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
	·	-	(% vol)			°F		sc	fm		H ₂ O	
GEW-2S	10/13/2016 10:27	57.5	40.6	0.0	1.9	69.0		7	3	-3.1	-3.2	-12.6
GEW-2S	10/17/2016 13:36	56.2	40.9	0.1	2.8	94.8		3	3	-3.8	-3.8	-11.4
GEW-2S	10/24/2016 15:33	58.0	38.4	0.0	3.6	79.2		2	1	-4.5	-4.5	-12.1
GIW-01	10/4/2016 14:14	3.4	60.9	0.1	35.6	185.7		14	17	-0.1	-0.1	-18.5
GIW-01	10/4/2016 14:23	2.4	64.5	0.1	33.0	185.7		15	16	-0.2	-0.2	-19.1
GIW-01	10/13/2016 10:05	4.4	29.9	0.7	65.0	180.9		11	14	-5.3	-5.4	-19.2
GIW-01	10/13/2016 10:07	5.5	61.9	0.0	32.6	180.9		7	11	-5.4	-1.1	-19.1
GIW-01	10/17/2016 9:33	2.2	58.9	0.0	38.9	183.7		15	6	-3.0	-2.9	-19.3
GIW-01	10/17/2016 9:33	2.6	64.3	0.0	33.1	183.6		14	12	-3.0	-2.9	-19.2
GIW-01	10/25/2016 10:53	4.8	60.7	0.0	34.5	183.9		15	15	-1.9	-1.9	-20.2
GIW-01	10/25/2016 10:55	3.5	66.6	0.0	29.9	183.6		13	14	-2.0	-1.9	-20.1
GIW-02	10/4/2016 14:28	4.6	37.1	9.7	48.6	90.6		2	2	-0.2	-0.2	-17.7
GIW-02	10/4/2016 14:35	4.9	34.3	9.9	50.9	89.6		3	2	-0.2	-0.2	-18.0
GIW-02	10/13/2016 10:09	4.2	50.9	13.2	31.7	61.3		5	5	-0.2	-0.2	-19.0
GIW-02	10/13/2016 10:10	3.0	29.4	15.6	52.0	61.8		3	4	-0.3	-0.3	-18.9
GIW-02	10/17/2016 9:35	2.8	45.4	12.2	39.6	85.9		6	7	-0.3	-0.3	-18.8
GIW-02	10/17/2016 9:36	3.7	33.4	12.8	50.1	87.0		6	8	-0.2	-0.2	-18.3
GIW-02	10/25/2016 10:59	3.0	25.9	13.9	57.2	64.9		0	0	-0.2	-0.2	-19.1
GIW-02	10/25/2016 11:01	3.0	24.9	14.0	58.1	64.8		0	1	-0.2	-0.3	-18.9
GIW-03	10/4/2016 14:40	0.9	64.3	0.1	34.7	88.9		2	2	-0.2	-0.2	-8.6
GIW-03	10/4/2016 14:49	0.7	55.4	2.2	41.7	93.3		2	2	-0.6	-0.6	-8.9
GIW-03	10/13/2016 10:13	1.2	50.3	4.9	43.6	59.7		1	2	-2.7	-2.7	-11.4
GIW-03	10/17/2016 9:38	2.2	46.3	3.8	47.7	84.0		1	5	-1.6	-1.6	-9.3
GIW-03	10/25/2016 11:04	1.0	48.6	5.3	45.1	65.5		3	4	-2.7	-2.7	-10.9
GIW-03	10/25/2016 11:06	1.1	50.0	5.2	43.7	66.3		1	3	-2.1	-2.1	-11.3
GIW-04	10/4/2016 11:39	1.5	55.1	0.2	43.2	90.5		3	3	-4.0	-4.0	-8.3
GIW-04	10/4/2016 11:50	1.5	53.8	0.2	44.5	90.3		2	3	-3.8	-3.8	-8.7
GIW-04	10/13/2016 10:15	1.7	50.2	0.1	48.0	61.4		4	4	-5.1	-5.0	-10.9
GIW-04	10/17/2016 9:40	1.0	56.0	0.1	42.9	86.1		4	5	-3.8	-3.9	-10.1
GIW-04	10/25/2016 11:10	0.7	54.1	0.3	44.9	68.4		4	2	-5.0	-5.1	-10.7
GIW-05	10/4/2016 9:55	0.1	1.4	21.0	77.5	79.6		0	0	-7.6	-7.5	-7.8
GIW-05	10/4/2016 9:57	0.1	1.0	20.8	78.1	80.5		0	0	-9.0	-9.1	-6.7
GIW-05	10/4/2016 13:21	0.0	0.0	20.8	79.2	86.8		8	9	-5.8	-5.6	-5.3
GIW-05	10/4/2016 13:29	0.0	0.0	20.8	79.2	87.7		8	10	-6.3	-6.4	-5.3
GIW-05	10/13/2016 10:19	1.3	37.1	18.1	43.5	57.8		0	0	-4.8	-4.7	-6.9
GIW-05	10/13/2016 10:21	0.0	10.2	22.3	67.5	59.0		0	0	-6.9	-6.5	-6.7
GIW-05	10/17/2016 9:43	0.2	29.1	18.1	52.6	83.8		0	0	-3.8	-3.8	-6.0
GIW-05	10/17/2016 9:44	0.0	8.4	19.6	72.0	84.7		0	3	-5.8	-5.8	-5.7
GIW-05	10/25/2016 10:19	0.3	6.8	19.9	73.0	61.8		0	0	-2.1	-2.0	-6.4
GIW-05	10/25/2016 10:21	0.1	2.2	20.9	76.8	62.3		0	3	-2.4	-2.4	-6.8
GIW-06	10/4/2016 9:39	7.9	55.5	0.3	36.3	80.3		18	12	-10.6	-10.7	-10.4
GIW-06	10/4/2016 9:49	7.9	55.7	0.3	36.1	81.0		4	4	-8.7	-8.6	-10.6
GIW-06	10/13/2016 10:23	4.5	33.2	0.9	61.4	60.8		6	4	-8.3	-8.3	-9.9

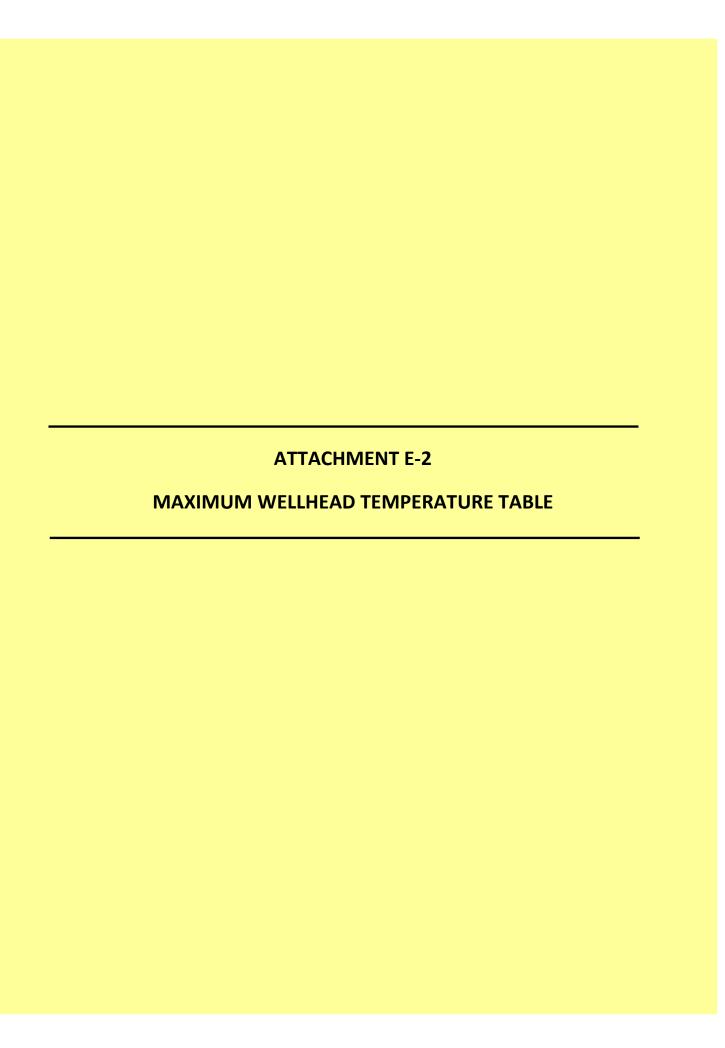
Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
	·	-	(% v	rol)	•	٥	F	scfm		H ₂ O		
GIW-06	10/17/2016 9:46	6.7	23.6	0.6	69.1	84.4		6	6	-6.4	-6.4	-8.7
GIW-06	10/25/2016 9:47	12.3	48.5	0.4	38.8	62.1		2	4	-8.3	-8.3	-10.9
GIW-07	10/4/2016 9:00	12.0	61.3	1.7	25.0	81.5		3	3	-1.4	-1.4	-11.7
GIW-07	10/4/2016 9:11	12.0	60.4	1.8	25.8	83.0		2	2	-0.7	-0.7	-11.2
GIW-07	10/13/2016 10:25	9.8	49.9	3.3	37.0	61.5		2	2	-0.5	-0.5	-11.0
GIW-07	10/17/2016 9:51	9.0	58.6	0.3	32.1	87.4		2	3	-0.2	-0.2	-8.9
GIW-07	10/25/2016 9:50	5.8	48.7	0.1	45.4	62.8		5	5	1.1	1.1	-11.9
GIW-07	10/25/2016 9:52	4.7	48.1	0.2	47.0	63.5		4	3	-0.5	-0.5	
GIW-08	10/4/2016 8:44	23.3	59.2	0.0	17.5	75.7		3	4	-5.5	-5.5	-12.0
GIW-08	10/4/2016 8:53	23.5	58.7	0.0	17.8	77.0		2	5	-5.1	-5.1	-12.1
GIW-08	10/13/2016 10:31	23.2	52.2	0.0	24.6	64.0		1	2	-4.8	-4.8	-11.3
GIW-08	10/17/2016 9:53	21.9	60.3	0.0	17.8	88.0		6	2	-4.0	-4.0	-9.2
GIW-08	10/25/2016 10:02	25.7	57.6	0.2	16.5	63.6		3	1	-4.8	-4.9	-11.5
GIW-09	10/4/2016 8:25	5.4	20.2	10.4	64.0	90.1		N	FD	-2.9	-2.8	-13.4
GIW-09	10/4/2016 8:27	5.4	19.8	10.3	64.5	89.8		N	FD	-2.8	-2.8	
GIW-09	10/4/2016 13:34	5.6	21.5	7.8	65.1	99.0		N	FD	-2.0	-2.0	-8.5
GIW-09	10/4/2016 13:41	5.7	22.0	7.7	64.6	98.4		N	FD	-2.0	-2.0	-8.9
GIW-09	10/13/2016 10:33	4.9	30.2	12.2	52.7	66.2		N	FD	-2.4	-2.4	
GIW-09	10/13/2016 10:34	4.1	21.4	12.8	61.7	66.3		N	FD	-2.4	-2.5	-11.8
GIW-09	10/17/2016 10:17	15.9	37.6	8.0	38.5	88.6		N	FD	-2.1	-2.1	-8.7
GIW-09	10/17/2016 10:18	7.6	28.5	8.4	55.5	88.9		N	FD	-2.2	-2.2	-8.9
GIW-09	10/25/2016 10:05	5.3	23.5	11.3	59.9	66.1		N	FD	-2.6	-2.5	-11.1
GIW-09	10/25/2016 10:06	5.4	20.5	11.6	62.5	66.3		N	FD	-2.5	-2.6	-11.6
GIW-10	10/4/2016 11:24	4.4	54.6	0.0	41.0	85.1		3	3	-1.7	-1.7	
GIW-10	10/4/2016 11:34	4.9	51.9	0.0	43.2	86.1		3	2	-1.6	-1.6	-8.6
GIW-10	10/13/2016 10:37	4.6	51.6	0.0	43.8	63.1		2	2	-2.0	-2.0	-10.6
GIW-10	10/17/2016 10:20	6.0	34.7	0.0	59.3	86.8		2	3	-1.3	-1.3	
GIW-10	10/25/2016 11:14	4.4	54.7	0.0	40.9	68.1		2	1	-2.1	-2.1	-10.8
GIW-11	10/4/2016 11:12	8.1	59.9	0.6	31.4	81.9		N	FD	-1.6	-1.6	-17.6
GIW-11	10/4/2016 11:19	7.4	56.1	0.7	35.8	83.0		N	FD	-1.6	-1.6	-17.1
GIW-11	10/13/2016 10:39	7.8	56.1	0.3	35.8	63.3		N	FD	-1.7	-1.8	-19.2
GIW-11	10/17/2016 10:22	5.6	57.8	0.3	36.3	87.7		N	FD	-1.4	-1.4	-18.0
GIW-11	10/25/2016 10:28	10.5	52.3	0.6	36.6	64.2		N	FD	-1.8	-1.8	-19.5
GIW-12	10/4/2016 10:51	13.7	39.1	6.2	41.0	80.3		N	FD	-0.3	-0.3	-16.8
GIW-12	10/4/2016 10:52	14.0	38.4	6.2	41.4	80.9		N	FD	-0.4	-0.4	-16.2
GIW-12	10/4/2016 13:46	14.3	40.7	4.6	40.4	86.1		N	FD	-0.3	-0.3	-16.4
GIW-12	10/4/2016 13:55	14.5	40.3	4.6	40.6	87.8		N	FD	-0.3	-0.3	-14.2
GIW-12	10/13/2016 10:41	13.5	48.2	6.7	31.6	62.1		N	FD	-0.3	-0.4	-17.9
GIW-12	10/13/2016 10:42	14.7	40.1	7.1	38.1	62.6		N	FD	-0.4	-0.4	-17.1
GIW-12	10/17/2016 10:27	10.7	47.2	4.7	37.4	87.3		N	FD	-0.3	-0.3	-16.9
GIW-12	10/25/2016 10:35	14.3	41.1	6.4	38.2	64.0	-	N	FD	-0.4	-0.4	-17.7
GIW-12	10/25/2016 10:36	14.5	38.8	6.5	40.2	63.8		N	FD	-0.4	-0.4	-16.1
GIW-13	10/4/2016 10:26	13.8	59.8	0.1	26.3	77.5		N	FD	-2.4	-2.4	-8.3

October 2016 Wellfield Monitoring Data - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
	•	•	(%)	vol)	•	٥	F	scf	m	H₂O		
GIW-13	10/4/2016 10:46	13.4	56.4	0.2	30.0	79.2		NF	D	-0.5	-0.5	-8.3
GIW-13	10/13/2016 10:44	10.2	47.5	0.0	42.3	61.3		NF	D	-0.9	-0.9	-9.4
GIW-13	10/17/2016 10:29	10.8	58.7	0.0	30.5	87.6		NF	D	-0.6	-0.5	-8.8
GIW-13	10/25/2016 10:44	9.8	59.2	0.0	31.0	64.3		NF	D	-0.6	-0.6	-8.5
LCS-1D	10/25/2016 10:25	56.6	40.2	0.3	2.9	87.9		4	1	-17.6	-17.6	-19.4
LCS-3D	10/19/2016 11:46	2.3	61.9	0.0	35.8	68.1		3	6	-18.4	-18.3	-18.2
LCS-5A	10/6/2016 13:06	61.6	35.4	0.1	2.9	94.9		NF	D	-11.8	-11.8	-12.2
LCS-5A	10/13/2016 11:25	53.3	42.4	0.0	4.3	94.6		NF	D	-12.3	-11.9	-12.5
LCS-5A	10/18/2016 8:51	56.4	38.7	0.0	4.9	93.6		NF	D	-11.2	-11.4	-11.4
LCS-5A	10/24/2016 16:28	57.1	39.5	0.0	3.4	93.9		NF	D	-11.8	-11.3	-11.7
LCS-6B	10/6/2016 10:30	51.8	39.6	0.3	8.3	98.9		9	7	-0.8	-0.8	-11.8
LCS-6B	10/13/2016 10:38	54.1	40.6	0.0	5.3	90.9		7	8	-0.9	-0.9	-12.6
LCS-6B	10/18/2016 8:06	52.7	40.1	0.3	6.9	85.8		8	7	-1.5	-1.5	-12.0
LCS-6B	10/24/2016 15:46	54.4	39.1	0.2	6.3	93.6		3	0	-0.7	-0.7	-12.1
PGW-60	10/6/2016 15:12	56.5	37.6	0.7	5.2	83.3		12	13	-11.8	-11.8	-11.8
PGW-60	10/13/2016 10:18	52.4	32.1	0.0	15.5	70.4		11	0	-12.9	-12.9	-12.6
PGW-60	10/17/2016 13:33	51.0	34.7	1.6	12.7	94.1		9	9	-11.6	-11.6	-11.5
PGW-60	10/24/2016 15:29	57.9	36.9	0.5	4.7	76.4		5	7	-11.8	-12.3	-12.1
SEW-002	10/21/2016 10:08	0.4	24.1	16.9	58.6	62.1		9	6	-4.0	-4.0	-4.5
SEW-002	10/21/2016 10:09	0.2	18.5	17.3	64.0	64.0		9	11	-4.4	-4.4	-5.1
T-56	10/6/2016 11:20	35.8	31.6	1.0	31.6	76.4		18	17	-0.2	-0.1	-11.1
T-56	10/18/2016 8:25	36.3	33.0	0.7	30.0	73.6	<u> </u>	10	20	-0.1	-0.1	-12.3
T-56	10/24/2016 16:03	33.7	31.8	0.8	33.7	72.0		19	18	-0.1	-0.1	-12.2

Notes: NFD = No flow device installed

NR = Flow information was not recorded due to data collection error



Well Name	Maximum		ature From All Mor dings (in °F)	nthly Wellhead	Temp Trend	Comments
Well Nume	July 2016	August 2016	September 2016	October 2016	><30°F	
GEW-001						
GEW-002	123.9	124.5	123.1	123.1		
GEW-003	117.9	118.9	116.7	117.9		
GEW-004	121.8	121.3	120.5	122.3		
GEW-005	96.7	97.8	96.7	96.1		
GEW-006	91.5	92.1	93.4	90.5		
GEW-007	101.5	101.4	100.6	97.9		
GEW-008	114.8	114.8	115	114.5		
GEW-009	125.9	126.7	126.4	125.5		
GEW-010	107.9	109.9	108	88.2		
GEW-011						
GEW-013A	146.6	147	172.7	180.3		
GEW-014A						
GEW-015						
GEW-016R						
GEW-018B						
GEW-018R						
GEW-019A						
GEW-020A						
GEW-021A						
GEW-022R		185.7	180.3	63		
GEW-023A						
GEW-024A						
GEW-025A						
GEW-026R						
GEW-027A						
GEW-028R	96.5	95.8	92.2	70.9		
GEW-029						
GEW-030R						
GEW-033R						
GEW-034					-	
GEW-034A					-	
GEW-035						
GEW-036						
GEW-037					-	
GEW-038	103.9	98.1	96.2	86.8	-	
GEW-039	133.1	134.7	126.9	124.6		
GEW-040	98.9	96.4	96.9	93.6		
GEW-041R	107.6	107	107.8	104.5		
GEW-042R	112.8	115.5	109.7	103.8		
GEW-043R	124.1	129.1	130	129.4		

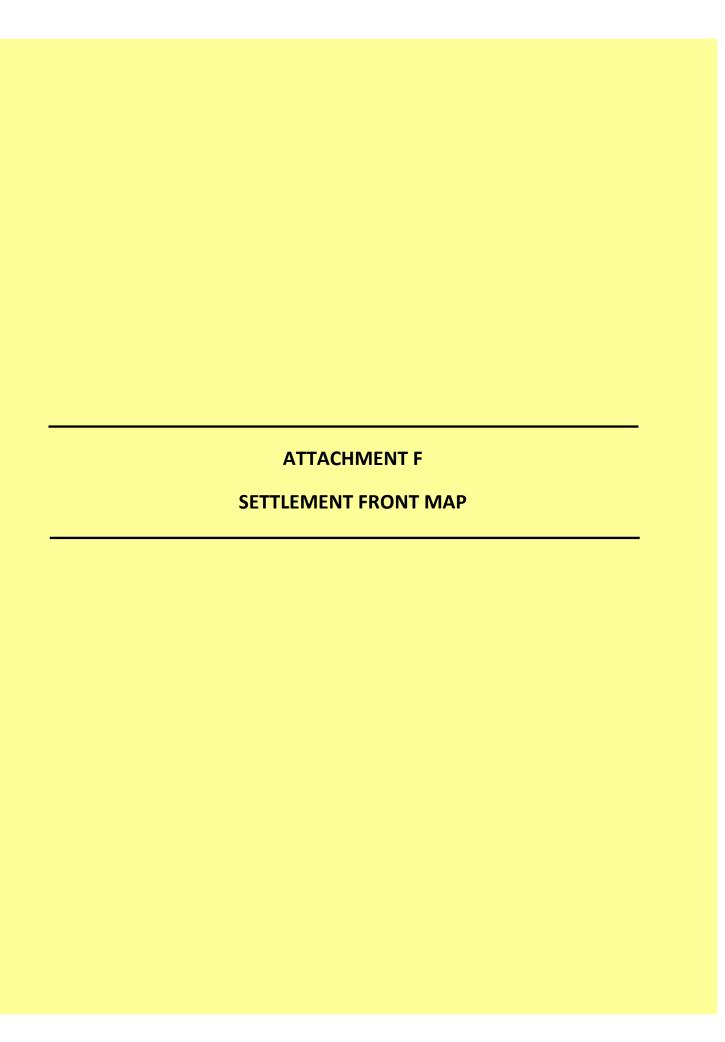
Well Name	Maximum		ature From All Mor	nthly Wellhead	Temp Trend	Comments
Well Halle	July 2016	August 2016	September 2016	October 2016	><30°F	
GEW-044	96.5	93.9	93.8	92.7		
GEW-045R	102.9	100.7	100.6	89.8		
GEW-046R	101.1	101.8	101.4	101.6		
GEW-047R	115.9	115.6	116.2	113.2		
GEW-048	106.5	106.5	105.7	104.7		
GEW-049	111.7	112.5	111.6	114.3		
GEW-050	109.5	109.2	108.7	108.2		
GEW-051	128.4	128.9	128.1	126.9		
GEW-052	116.3	116	114.5	113.7		
GEW-053	142.2	142.9	143.5	142.9		
GEW-054	148.6	147.3	148.4	144.9		
GEW-055	129.1	128.9	129.4	129.4		
GEW-056R	164.6	163.6	174.2	126.6		
GEW-057B	130.3	93.9	102.1	73		
GEW-057R	125	119	127.8	119.6		
GEW-058	186.4	152.9	164.9	130.2	1	
GEW-058A	148.8	122.4	144	107		
GEW-059R	189.2	182.1	187.4	186.4		
GEW-061B						
GEW-064A						
GEW-065A	103.7					
GEW-066						
GEW-067A	157	136.6	146.3	161.6		
GEW-068A						
GEW-069R						
GEW-070R						
GEW-071						
GEW-071B				-		
GEW-072RR						
GEW-073R						
GEW-075						
GEW-076R						
GEW-077	198.9	192.9	187	176.4		
GEW-078R	188.5	180.9	186.4	185.1		
GEW-080	98.5	96.2	80.8	67		
GEW-081				67.1		
GEW-082R	192.3	184.5	188.6	96.7		
GEW-083						
GEW-084						
GEW-085						
GEW-086	102.5	82.5	105.8	90.1		

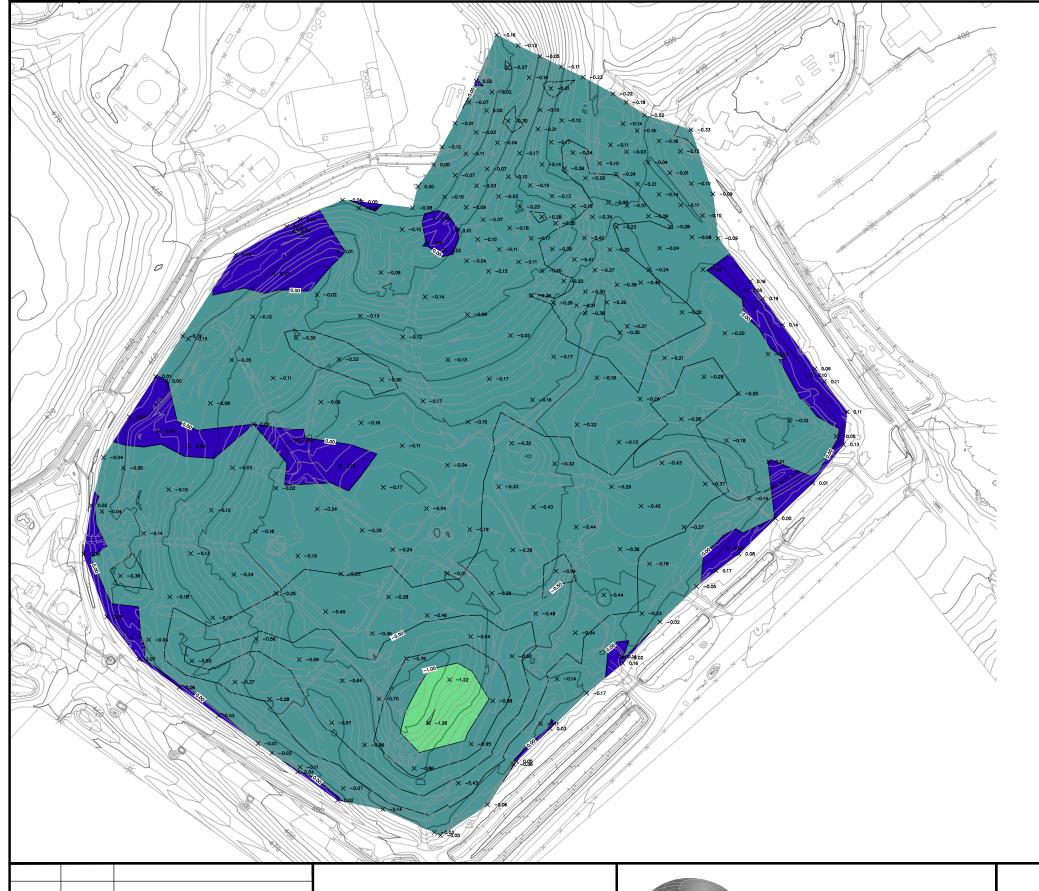
Well Name	Maximum		ature From All Mondings (in °F)	nthly Wellhead	Temp Trend	Comments
Tron Name	July 2016	August 2016	September 2016	October 2016	><30°F	
GEW-087						
GEW-088				194.6		
GEW-089	109.5	85.3	93.4	59.4	1	
GEW-090	183.3	175.8	183	181.5		
GEW-091		195	197.2			
GEW-100						
GEW-101				93.9		
GEW-102	125.4	97.7	188.3	194.3		
GEW-103						
GEW-104	112.5	95.6	91.3	72.1		
GEW-105				180.4		
GEW-106						
GEW-107						
GEW-108	110.4	81.5	89.1	130.6		
GEW-109	110.9	137.3	134	123.7		
GEW-110	113.7	113	118.4	115.8		
GEW-112	110.4	91.5				
GEW-113	173.6	172.6	173.7	173.6		
GEW-116						
GEW-117	119.7	98.7	150.9	73.6	-	
GEW-118	195	188.3	193.1	195		
GEW-120	152.1	152.5	153.3	149.7		
GEW-121	180.8	175.7	178.6	180.4		
GEW-122	188.8	192.5	188.5	188.3		
GEW-123	185.2	186.3	102.1	150.9		
GEW-124	92.4	107.4	97.7	95		
GEW-125	191.3	192.6	193.6	190.8		
GEW-126	154.5	184.7	180.9	178.2		
GEW-127	187.9	188.5	189.6	188.9		
GEW-128	172.2	167.1	176.7	176.6		
GEW-129	147.4	178	180.9	180.1		
GEW-130	176.2	170.8	171.7	177.4		
GEW-131	110.2	111.6	107.6	98.5		
GEW-132	166.1	167.3	165.1	166.4		
GEW-133	96.9	99.4	103.8	93.2		
GEW-134	150.5	147.8	150.1	135.6		
GEW-135	175.7	99	191.5	173.3		
GEW-136	121.3	124.2	126.1	127.6		
GEW-137	87	94	86	96.6		
GEW-138	153.8	154.9	164.7	164.1		
GEW-139	179.3	178.3	176.2	177.5		

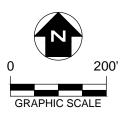
Well Name	Maximum	•	ature From All Mor	nthly Wellhead	Temp Trend	Comments
Tron Name	July 2016	August 2016	September 2016	October 2016	><30°F	
GEW-140	167.6	147	140	88.8	1	
GEW-141	119.7	185.7	187.9	189.6		
GEW-142	95.3	175.2	150.9	153.3		
GEW-143	92.7	103.2	101.5	80.3		
GEW-144	91.7	99.2	106.6	91.5		
GEW-145	97.7	136.8	175.7	82.8		
GEW-146	100.4	106.7	104.8	100.6		
GEW-147	187.4	186.8	186.4	185.3		
GEW-148	79.5	100.2	159.8	97.8		
GEW-149	141.8	144.7	163.4	170		
GEW-150	156.9	166.9	181.4	184.7		
GEW-151	147	150.6	141.5	141.2		
GEW-152	183.9	180.8	175.2	179.2		
GEW-153	143.6	147.7	144.9	142.2		
GEW-154	79.1	126	123.2	120.2		
GEW-155	124.9	130.5	139.6	140.9		
GEW-156	115	124.5	114.7	127.5		
GEW-157	178.6	182.4	183.4	120.7		
GEW-158	96.2	97.3	156.9	199.3		
GEW-159	150.4	159	131.9	81.9		
GEW-160	139	187.9	187.6	185.7		
GEW-161	155.4	192.1	105.2	110.4		
GEW-162	79.5	175.7	180.1	175.8		
GEW-163	173.4	174.6	156	197.4	\	
GEW-164	100	115.7	114.5	152.5		
GEW-165	192.6	192.5	193.7	194.4		
GEW-166	175.2	188.5	197.9	197.2		
GEW-167	178.2	178.2	168.5	191.9		
GEW-168	184.1	186.8	184.5	183		
GEW-169	183.5	185.7	184.5	179.8		
GEW-170	172.1	160.1	160.7	164.6		
GEW-171	176.7	189.6	192.2	193.6		
GEW-172	185.1	188.3	191.6	89.2		
GEW-173	120.2	108.6	115.5	120.7		
GEW-174	156.9	170.2	171.2	171.6		
GEW-175	139.6	150.1	145.9	142.8		
GEW-176	169.5	161.1	144	161		
GEW-177	193.7	191.9	190.9	184.5		
GEW-1A	109.5	106.3	112	94.3		
GEW-2S	115.8	109.6	99.9	94.8		
GIW-01	168.8	158.8	185.7	185.7		

Well Name	Maximum		ature From All Mor dings (in °F)	nthly Wellhead	Temp Trend	Comments
	July 2016	August 2016	September 2016	October 2016	><30°F	
GIW-02	100.2	100.6	107.2	90.6		
GIW-03	96.9	97.9	110.2	93.3		
GIW-04	96.6	101.9	107.5	90.5		
GIW-05	95.8	97.3	102.5	87.7		
GIW-06	91.5	100.7	93.2	84.4		
GIW-07	98.6	100.4	101.1	87.4		
GIW-08	92.9	99.4	99.2	88		
GIW-09	91.7	96.4	96.2	99		
GIW-10	100.8	102.8	99.4	86.8		
GIW-11	98.9	101	105.5	87.7		
GIW-12	98.1	98	98.3	87.8		
GIW-13	98.1	99.6	99.5	87.6		
LCS-1D				87.9		
LCS-2D						
LCS-3C				68.1		
LCS-4B						
LCS-5A	95.5	96.2	96.2	94.9		
LCS-6B	106.7	114.5	110	98.9		
PGW-60	86.7	96	91.9	94.1		
SEW-002	97.1	100	96.5	64		
SEW-012A						
SEW-017R						
SEW-031R						
SEW-032R						
SEW-060R						
SEW-061R						
SEW-062R						
SEW-063						
SEW-064						
SEW-067						
SEW-072R						
SEW-074						
SEW-079R						
T-56	81.7	84.9	83.8	76.4		

^{-- =} Indicates no data available.







NOTES

- EXISTING CONTOURS DEVELOPED FROM SITE AERIAL TOPOGRAPHIC SURVEY BY COOPER AERIAL SURVEYS, CO. ON FEBRUARY 27, 2016.
- 2. FOR CLARITY, NOT ALL SITE FEATURES MAY BE SHOWN.
- 3. ELEVATION DIFFERENCE DETERMINED BY SUBTRACTING SPOT ELEVATIONS SURVEYED ON 9-15-16 FROM SPOT ELEVATIONS SURVEYED ON 10-17-16.
- 4. SURVEY POINTS WERE PERFORMED USING GPS METHODS.
- 5. SETTLEMENT RANGE SURFACE WAS GENERATED FROM THE SPOT ELEVATION DIFFERENCES.
- 6. ELEVATION DIFFERENCES THAT ARE SHOWN AS NEGATIVE INDICATE SPOTS OF SETTLEMENT.
- 7. ANY POINTS THAT ARE NOT A GROUND-TO-GROUND COMPARISON TO THE PREVIOUS MONTH'S POINTS, OR THAT WERE NOT SURVEYED IN THE SAME LOCATION AS THE PREVIOUS MONTH ARE NOT INCLUDED AND WERE NOT USED IN ANY SURFACE GENERATION.

LEGEND

ELEVATION CHANGE (FEET)										
Number	umber Minimum Elev. Change Maximum Elev. Change Area (sq.ft.) Color									
1	-5.00	-4.00	0.00							
2	-4.00 -3.00 0.00									
3	-3.00	-2.00	0.00							
4	-2.00	-1.00	22549.91							
5	-1.00	0.00	1398742.06							
6	0.00	1.00	120360.39							

BRIDGETON LANDFILL

DESCRIPTION

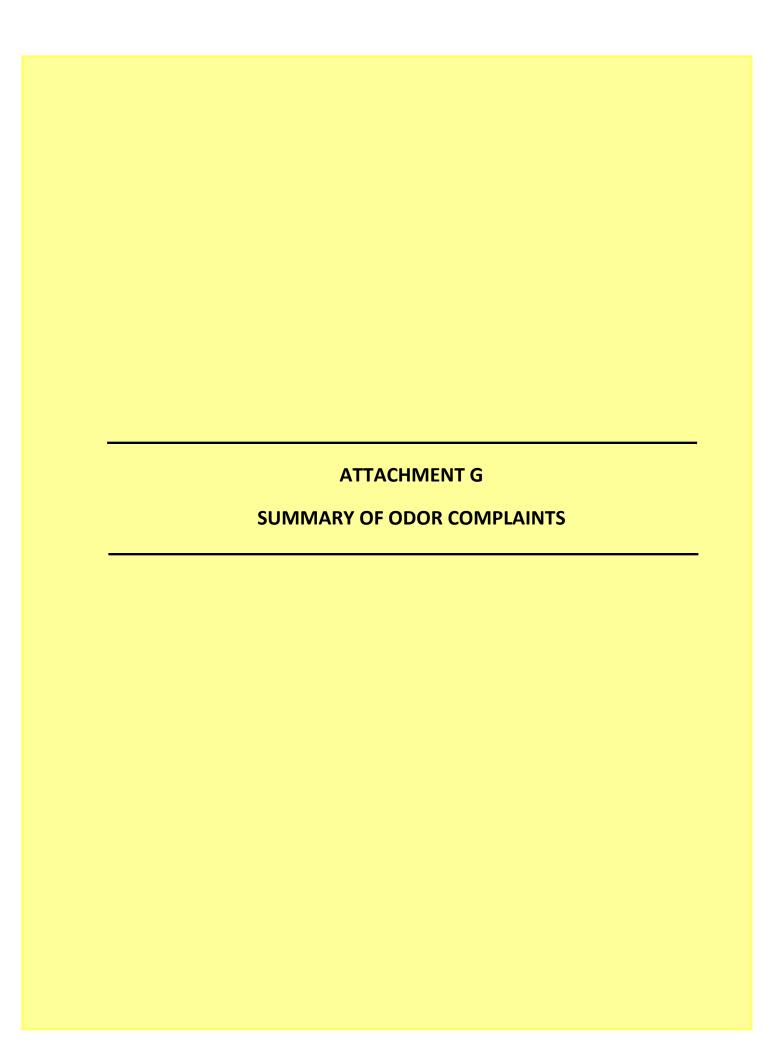
REV. NO. DATE



SETTLEMENT MAP SEPTEMBER 15, 2016 THROUGH OCTOBER 17, 2016

BRIDGETON LANDFILL BRIDGETON, MO

DRAWN BY: ORC APPROVED BY: DJD PROJ. NO.: 155162 DATE: NOVEMBER 2016



October 1, 2016 – October 31, 2016 / MDNR ODOR COMPLAINTS

Name: Becky Kincaid

Message: Odor logged October 1, 2016, at 9:39 am strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a west northwestern origin placing this location upwind of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 1, 2016, at 7:04 pm strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a western origin placing this directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: MB

Message: Odor logged October 1, 2016, at 7:39 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a western origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Rhonda Steelman

Message: Odor logged October 1, 2016, at 9:51 pm strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a west northwestern origin placing this location

directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 1, 2016, at 10:30 pm strength of 9

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source with frequent off-site odor emissions was observed at this location before and after the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a west northwestern origin placing this location outside the downwind pathway of the Bridgeton Landfill. This location is in close proximity to another known odor source with frequent off-site odor emissions. This was not a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 2, 2016, at 11:33 am strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a western origin placing this directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 2, 2016, at 3:15 pm strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location just over an hour after the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. Odor from another known odor source with frequent off-site odor emissions was observed at numerous odor patrol observation points on an odor patrol performed after the time cited in this concern. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Valentina

Message: Odor logged October 2, 2016, at 4:12 pm strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location just over an hour after the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a west southwestern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 2, 2016, at 2:52 pm strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 3 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a west northwestern origin placing this directly downwind of another known odor source with frequent off-site odor emissions. This location is in close proximity to another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 2, 2016, at 3:53 pm strength of 4

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 2 hours after the observation time so real time follow-up was not possible. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a west southwestern origin placing this location outside the downwind pathway of the Bridgeton Landfill. This location is in close proximity to another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kathy Luther

Message: Odor logged October 2, 2016, at 7:56 pm strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a north northwestern origin placing this

location upwind of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Christie Hart

Message: Odor logged October 3, 2016, at 8:50 am strength of 9

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source with frequent off-site odor emissions was observed at this location within an hour of the time cited in this concern. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of an eastern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. This was not a Bridgeton Landfill odor.

Name: MJ Stoeker

Message: Odor logged October 2, 2016, at 11:41 pm strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 11 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were calm. This location is in close proximity to another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Rhonda Steelman

Message: Odor logged October 3, 2016, at 6:02 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 13 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of an eastern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: BrieAnn McCormick

Message: Odor logged October 7, 2016, at 6:41 am strength of 9

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over an hour after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a southwest origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Jay Black

Message: Odor logged October 7, 2016, at 7:55 am strength of 9

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a west northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Rhonda Steelman

Message: Odor logged October 5, 2016, at 11:00 am strength of 9

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 45 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a south southwestern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Monica Cantyne

Message: Odor logged October 7, 2016, at 11:29 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a northwestern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Monica Cantyne

Message: Odor logged October 7, 2016, at 11:29 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a northwestern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Traci Vette

Message: Odor logged October 7, 2016, at 7:45 am strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 6 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a western origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Barb Schiferl

Message: Odor logged October 7, 2016, at 10:00 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern cites a time 9 minutes in the future from the time of submittal, therefore Bridgeton Landfill staff were unable to ascertain the observation time of this odor concern. Bridgeton Landfill staff followed up on this concern within an hour of the submittal time and did not observe any odor. An odor patrol performed concurrently with the submittal time of this concern did not observe Bridgeton Landfill odor. The location cited in this concern is in close proximity to another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Tia Jacobs

Message: Odor logged October 7, 2016, at 10:00 pm strength of 6

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. This location is in close proximity to another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kathy Baumann

Message: Odor logged October 7, 2016, at 8:00 pm strength of 8

Follow-up: The following concern lacks essential location data and could not be

investigated.

Name: David Sontheimer

Message: Odor logged October 8, 2016, at 10:29 am strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location just over an hour after the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were calm. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Audra Richardson

Message: Odor logged October 8, 2016, at 9:27 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were calm. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 9, 2016, at 9:42 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location just over an hour after the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were calm. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Message: Odor logged October 10, 2016, at 6:45 am strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. A strong odor from another known odor source with frequent off-site odor emissions was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple points between the location cited in this concern and the Bridgeton Landfill. At the time cited in this concern winds were calm. This was not a Bridgeton Landfill odor.

Name: Neil Monson

Message: Odor logged October 10, 2016, at 7:33 am strength of 9

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points in the vicinity of this location. At the time cited in this concern winds were calm. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kevin

Message: Odor logged October 10, 2016, at 7:20 am strength of 9

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 8 hours after the observation time so real time follow-up was not possible. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. At the time cited in this concern winds were calm. This location is in close proximity to another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 11, 2016, at 7:52 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 7 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. The concern location referenced is of such distance as to be well in excess of the maximum historical distance of Bridgeton Landfill odor observation. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Message: Odor logged October 12, 2016, at 7:32 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over an hour after the observation time so real time follow-up was not possible. Odor patrols performed before and after the cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a southern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. Bridgeton Landfill staff observed odor from another known odor source with frequent off-site odor emissions while driving by this location both before and after the time cited in this concern. This was not a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 12, 2016, at 7:33 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over an hour after the observation time so real time follow-up was not possible. Odor patrols performed before and after the cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a southern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. Bridgeton Landfill staff observed odor from another known odor source with frequent off-site odor emissions while driving by this location both before and after the time cited in this concern. This was not a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 12, 2016, at 7:33 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor patrols performed before and after the cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a southern origin placing this location outside the downwind pathway of the Bridgeton. Bridgeton Landfill staff observed odor from another known odor source with frequent off-site odor emissions while driving by this location both before and after the time cited in this concern. This was not a Bridgeton Landfill odor.

Message: Odor logged October 12, 2016, at 7:35 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor patrols performed before and after the cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a southern origin placing this location outside the downwind pathway of the Bridgeton. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Liz Spector

Message: Odor logged October 12, 2016, at 10:31 pm strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source with frequent off-site odor emissions was observed at this location within an hour of the time cited in this concern. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a north northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. This was not a Bridgeton Landfill odor.

Name: Liz Spector

Message: Odor logged October 12, 2016, at 10:31 pm strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source with frequent off-site odor emissions was observed at this location within an hour of the time cited in this concern. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a north northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. This was not a Bridgeton Landfill odor.

Name: Liz Spector

Message: Odor logged October 12, 2016, at 10:31 pm strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source with frequent off-site odor emissions was observed at this location within an hour of the time cited in this concern. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a north northwestern origin placing this location

directly downwind of another known odor source with frequent off-site odor emissions. This was not a Bridgeton Landfill odor.

Name: Liz Spector

Message: Odor logged October 12, 2016, at 10:31 pm strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source with frequent off-site odor emissions was observed at this location within an hour of the time cited in this concern. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a north northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. This was not a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 12, 2016, at 5:15 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 29 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. At the time cited in this concern winds were of a northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Gail Bowman

Message: Odor logged October 6, 2016, at 10:15 pm strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 8 days after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. At the time cited in this concern winds were of a south southeastern origin placing this location upwind of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Gail Bowman

Message: Odor logged October 4, 2016, at 9:15 pm strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 10 days after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of an east southeastern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Jennifer Marino

Message: Odor logged September 30, 2016, at 9:40 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 16 days after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a northern origin placing this location upwind of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Jennifer Marino

Message: Odor logged October 6, 2016, at 7:50 am strength of 9

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 8 days after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a south southeastern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 18, 2016, at 7:28 am strength of 3

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Message: Odor logged October 18, 2016, at 11:03 am strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a southwestern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 18, 2016, at 4:48 pm strength of 6

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a west southwestern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Barb Schiferl

Message: Odor logged October 18, 2016, at 7:50 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source with frequent off-site odor emissions was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a west northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kirbi Pemberton

Message: Odor logged October 18, 2016, at 8:45 pm strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source with frequent off-site odor emissions was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a northern origin placing this location directly downwind of another

known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kirbi Pemberton

Message: Odor logged October 20, 2016, at 6:42 am strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a north northeastern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 20, 2016, at 7:44 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 2 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. Another known odor source with frequent off-site odor emissions is located between this location and the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 20, 2016, at 7:30 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 2 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. Another known odor source with frequent off-site odor emissions is located between this location and the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Melissa Quigg

Message: Odor logged October 20, 2016, at 7:45 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 3 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. At the time of this concern winds were of a north northeastern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Tina Stricklan

Message: Odor logged October 20, 2016, at 11:21 am strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. At the time of this concern winds were of a north northwestern origin placing this location upwind of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kirbi Pemberton

Message: Odor logged October 20, 2016, at 2:13 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source with frequent off-site odor emissions was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. At the time of this concern winds were of a north northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. This was not a Bridgeton Landfill odor.

Name: Liz Spector

Message: Odor logged October 20, 2016, at 10:15 am strength of 6

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 4 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. At the time of this concern winds were of a northern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 20, 2016, at 9:40 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed before the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a northwest origin placing this location directly outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Mary Jo Adams

Message: Odor logged October 21, 2016, at 6:40 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 2 hours after the observation time so real time follow-up was not possible. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 21, 2016, at 7:30 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 7 hours after the observation time so real time follow-up was not possible. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a west northwestern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Message: Odor logged October 21, 2016, at 7:30 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 7 hours after the observation time so real time follow-up was not possible. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a west northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 21, 2016, at 7:33 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 7 hours after the observation time so real time follow-up was not possible. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a west northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Debi Disser

Message: Odor logged October 21, 2016, at 5:07 am strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 12 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a west northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. This location is in close proximity to another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Message: Odor logged October 21, 2016, at 6:06 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a northern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. This location is in close proximity to another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Katie

Message: Odor logged October 21, 2016, at 7:58 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 23, 2016, at 9:20 pm strength of 6

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a western origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. This location is in close proximity to another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kirbi Pemberton

Message: Odor logged October 24, 2016, at 7:19 am strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source with frequent off-site odor emissions was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. At the time cited in this concern winds were of a northern origin placing this location directly downwind of another

known odor source with frequent off-site odor emissions. This was not a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 24, 2016, at 7:30 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over an hour after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. The concern location referenced is of such distance as to be well in excess of the maximum historical distance of Bridgeton Landfill odor observation. This was not a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 24, 2016, at 7:30 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over an hour after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. The concern location referenced is of such distance as to be well in excess of the maximum historical distance of Bridgeton Landfill odor observation. This was not a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 24, 2016, at 7:30 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over an hour after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. The concern location referenced is of such distance as to be well in excess of the maximum historical distance of Bridgeton Landfill odor observation. This was not a Bridgeton Landfill odor.

Name: Melanie Shedd

Message: Odor logged October 24, 2016, at 8:58 am strength of 6

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. The concern location referenced is of such distance as to be well in excess of the maximum historical distance of Bridgeton Landfill odor observation. This was not a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 24, 2016, at 7:54 am strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 3 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. This location is in close proximity to another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Nigel Marples

Message: Odor logged October 24, 2016, at 8:00 am strength of 6

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported 5 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. The concern location referenced is of such distance as to be well in excess of the maximum historical distance of Bridgeton Landfill odor observation. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 26, 2016, at 7:29 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 6 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. The concern location referenced is of such distance as to be

well in excess of the maximum historical distance of Bridgeton Landfill odor observation. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kirbi Pemberton

Message: Odor logged October 27, 2016, at 9:03 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. This location is in close proximity to another known odor source with frequent off-site odor emissions. Odor from another known odor source with frequent off-site odor emissions was observed between this location and the Bridgeton Landfill. This was not a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged October 27, 2016, at 2:00 am strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 35 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. This location is in close proximity to another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Connie Usry

Message: Odor logged October 30, 2016, at 8:00 am strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over an hour after the observation time so real time follow-up was not possible. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a western origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Connie Usry

Message: Odor logged October 30, 2016, at 8:00 am strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over an hour after the observation time so real time follow-up was not possible. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a western origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Jim Usry

Message: Odor logged October 30, 2016, at 10:30 pm strength of 9

Follow-up: This concern cites a time over 12 hours in the future from the time of submittal; therefore Bridgeton Landfill staff was unable to investigate this concern.

Name: Jim Usry

Message: Invalid date at 10:30 pm, strength of 8

Follow-up: The following concern lacks a valid date and time; therefore Bridgeton Landfill staff was unable to investigate this concern.

Name: Kirbi Pemberton

Message: Odor logged October 30, 2016, at 12:43 pm strength of 4

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill. At the time of this concern winds were of a northern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Robbin Daley

Message: Odor logged October 30, 2016, at 1:06 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 4 hours after the observation time so real time follow-up was not possible. An odor patrol performed concurrently with the time cited in this concern did not

observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Robbin Dailey

Message: Odor logged October 30, 2016, at 3:11 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 2 hours after the observation time so real time follow-up was not possible. An odor patrol performed before the time the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a north northeastern origin placing this location inside the downwind pathway of the Bridgeton Landfill. Based on the wind direction there is potential for this to have been a Bridgeton Landfill odor.

Name: Robbin Dailey

Message: Odor logged October 30, 2016, at 4:12 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over an hour after the observation time so real time follow-up was not possible. An odor patrol performed before the time the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of northern origin placing this location inside the downwind pathway of the Bridgeton Landfill. Based on the wind direction there is potential for this to have been a Bridgeton Landfill odor.

Name: Robbin Dailey

Message: Odor logged October 30, 2016, at 5:13 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Bridgeton Landfill staff observed a weak (2 Nasal Ranger D/T value) odor potentially attributable to Bridgeton Landfill at this location shortly after the time cited in this concern. A non-routine maintenance activity with the potential for brief intermittent odors was being performed in close proximity to the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor.

Name: Michael Dailey

Message: Odor logged October 30, 2016, at 5:14 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Bridgeton Landfill staff observed a weak (2 Nasal Ranger D/T value) odor potentially attributable to Bridgeton Landfill at this location shortly after the time cited in this concern.

Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor.

Name: Robbin Dailey

Message: Odor logged October 30, 2016, at 2:09 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 3 hours after the observation time so real time follow-up was not possible. An odor patrol performed within an hour before the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Michael Dailey

Message: Odor logged October 30, 2016, at 4:15 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over an hour after the observation time so real time follow-up was not possible. An odor patrol performed before the time the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of northern origin placing this location inside the downwind pathway of the Bridgeton Landfill. Based on the wind direction there is potential for this to have been a Bridgeton Landfill odor.

Name: Michael Dailey

Message: Odor logged October 30, 2016, at 3:16 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 2 hours after the observation time so real time follow-up was not possible. An odor patrol performed before the time the time cited in this concern did not observe Bridgeton Landfill odor. At the time cited in this concern winds were of a north northeastern origin placing this location inside the downwind pathway of the Bridgeton Landfill. Based on the wind direction there is potential for this to have been a Bridgeton Landfill odor.

Name: Michael Dailey

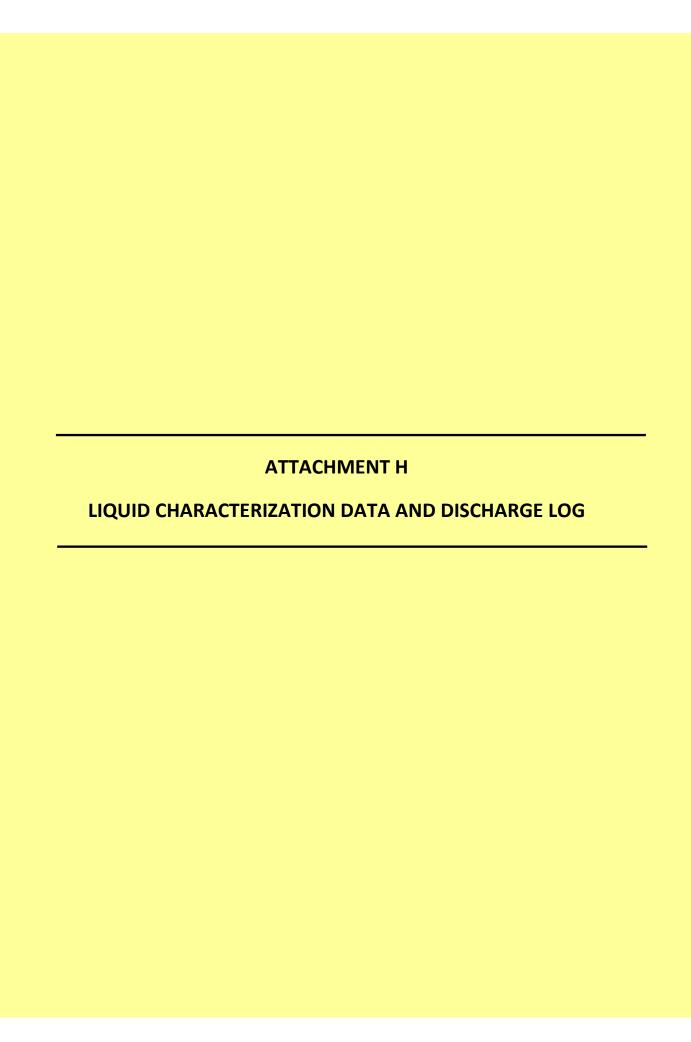
Message: Odor logged October 30, 2016, at 2:17 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 3 hours after the observation time so real time follow-up was not possible. An odor patrol performed within an hour before the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Michael Dailey

Message: Odor logged October 30, 2016, at 1:18 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 4 hours after the observation time so real time follow-up was not possible. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.



Bridgeton Landfill - Leachate PreTreatment Plant October 2016

Liquid Characterization Data

Liquid characterization data is made available to MDNR on an ongoing basis. No additional lechate characterization data, beyond that produced for MSD, was collected during the prior month.

Hauled Disposal to MSD - Bissell Point

Date	Waste	Source	Transporter	Quantity
10/1/2016				0
10/2/2016				0
10/3/2016				0
10/4/2016				0
10/5/2016				0
10/6/2016				0
10/7/2016				0
10/8/2016				0
10/9/2016				0
10/10/2016				0
10/11/2016				0
10/12/2016				0
10/13/2016				0
10/14/2016				0
10/15/2016	LPTP Activated			0
10/16/2016	Sludge/ Permeate	Tank 1 (T1)	MBI	0
10/17/2016	Siduge/ Fermeate			0
10/18/2016				0
10/19/2016				0
10/20/2016				0
10/21/2016				0
10/22/2016				0
10/23/2016				0
10/24/2016				0
10/25/2016				0
10/26/2016				0
10/27/2016				0
10/28/2016				0
10/29/2016				0
10/30/2016				0
10/31/2016				0

Total=

0

Direct Discharge to MSD

Date	Waste	Source	Quantity (gal)
10/1/2016	LPTP Permeate	Through Tank AST 97k (MSD Sampling Point 013)	275,412
10/2/2016			269,459
10/3/2016			209,592
10/4/2016			179,028
10/5/2016			168,791
10/6/2016			159,988
10/7/2016			176,947
10/8/2016			164,269
10/9/2016			158,370
10/10/2016			158,241
10/11/2016			201,213
10/12/2016			259,688
10/13/2016			141,342
10/14/2016			235,240
10/15/2016			264,562
10/16/2016			268,078
10/17/2016			218,092
10/18/2016			192,280
10/19/2016			195,728
10/20/2016			205,962
10/21/2016			201,444
10/22/2016			247,342
10/23/2016			312,068
10/24/2016			306,256
10/25/2016			300,710
10/26/2016			259,384
10/27/2016			192,976
10/28/2016			74,244
10/29/2016			216,798
10/30/2016			217,762
10/31/2016			214,464

Total = 6,645,730

