Bridgeton Landfill, LLC

Monthly Data Submittals

September 2016

Required by Section 52.E of Agreed Order, Case No. 13SL-CC01088 Effective May 13, 2013

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I-1 Low Fill Area Boundary
 I-2 Fill Thickness and Volume

Provided Separately:

- Flare Raw Data Excel Spreadsheet
- Gas Wellfield Raw Data Excel Spreadsheet

October 20, 2016

Commentary on Data

October 20, 2016

The following observations and comments are offered during this time period:

Gas Volume

• As seen in Attachment B-1, the gas collection volumetric rate in for this month averaged 2,334 SCFM, as normalized per the MDNR weekly flow and TRS sampling results.

Gas Quality

- Attachments D and E contain the monthly data related to gas quality as measured at the respective wellheads.
- Attachment E-1 contains vertical wells which had oxygen levels over 5% at one (1) or more weekly monitoring events during this reporting period. These consisted of 29 GEW wells that are experiencing low or restricted flows, and six (6) GIW wells that have low gas flow due to the cooling loops that are installed within these wells. By the end of the month, the majority of these wells still exhibited oxygen at the wellhead at or greater than 5%. All of these wells are low-flow/vacuum sensitive wells with valves only slightly open. On-going tuning, maintenance, and pump operation is being performed to manage the oxygen content. With the exception of GEW-1A, all of these wells are in the south quarry area where the flexible membrane liner cap is in place to prevent atmospheric intrusion into the waste mass. A dewatering sump has been installed adjacent to GEW-1A in hopes of lowering the liquid level in the gas well. The dewatering sump is expected to improve gas collection and reduce ambient air intrusion from the wellhead.
- Attachment E-2 contains gas temperatures as measured at the wellheads. Two (2) vertical wells (excluding GIW wells) decreased by 30°F during this reporting period. Additionally, six (6) vertical wells (excluding GIW wells) increased by 30°F or more. All wells that exhibited changes greater than 30 degrees are all within the historical gas temperature norms for these wells or within the range of temperatures of nearby vertical wells.
- A detailed review of the gas extraction wells in the neck area was conducted. Well GEW-161 exhibited a wellhead temperature decrease greater than 30°F. This well was installed in December 2015 within the south quarry area/neck area and vacuum has been adjusted over time as part of normal GCCS operations.
- All wells in the North Quarry during this reporting period exhibited a maximum wellhead temperature under 145°F with the exception of GEW-054. Well GEW-054 had a maximum well head temperature of 148.4°F which is consistent with historic readings.

Carbon monoxide (CO) results showed non-detect (ND) for North quarry wells, with the exception of GEW-053 (61 ppm) and GEW-1A (43 ppm).

Review of weekly gas quality in Attachment E reveals that all of the active North Quarry gas wells, with the exception of GEW-1A, continue to have low, if any, oxygen and healthy methane and carbon dioxide levels. These levels indicate normal wellfield conditions for aged waste and are consistent with GCCS wellfield conditions observed in the North Quarry for some time. The dewatering sump near GEW-1A is expected to improve gas collection and reduce ambient air intrusion from the wellhead. The laboratory gas quality data for GEW-48 indicated elevated levels of oxygen and nitrogen, however based on the oxygen verification readings, taken with an Envision meter, it was determined to have a possible sample train leak.

Settlement

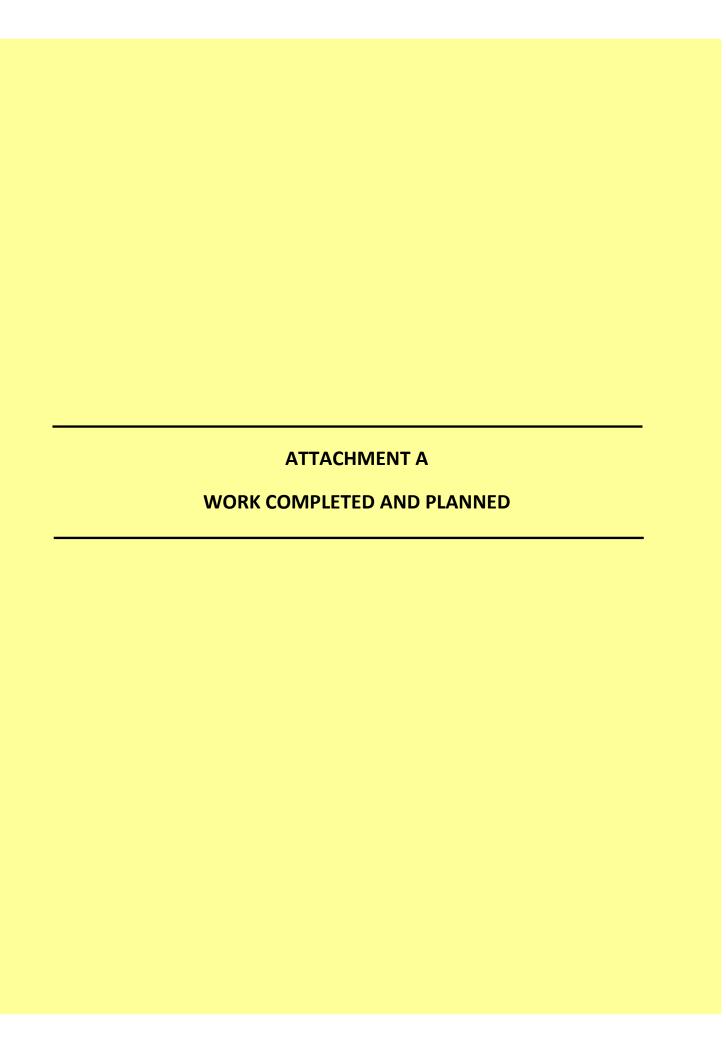
• The South Quarry exhibited monthly maximum settlement up to 1.27 feet over 31 days for this reporting period (see Attachment F) which is comparable to last month's rate. The rate of settlement directly south of the neck continues to be small and stable.

Bird Monitoring and Mitigation

 Bridgeton Landfill conducted bird monitoring during this reporting period in accordance with the Approved Bird Hazard Monitoring and Mitigation Plan. Logs of bird population observations were provided to the Airport on a weekly basis. No change in bird population or bird hazards were observed and no bird mitigation measures were necessary with respect to landfill activities.

Low Fill Project Area

- Enclosed is the requested clean fill placement figure in accordance with the June 19, 2015 letter from the Missouri Department of Natural Resources (MDNR) granting modification approval to Permit number 0118912. This modification allows for the acceptance of clean fill and use thereof as a method of re-establishing positive surface drainage and maintaining structural stability of landfill infrastructure. Condition 4 of this approval is satisfied via the text below and the accompanying figure.
- Planned low fill activities have ceased for the remainder of 2016 and will commence again in 2017. Enclosed is the fill volume figure for November 2015 to April 2016 which depicts that approximately 7,101 cubic yards of fill material was used during this time frame.



Bridgeton Landfill, LLC Monthly Summary of Work Completed and Planned

Work Completed in September 2016

Gas Collection and Control System (GCCS)

- Continued operation and maintenance of GCCS system.
- Continued upgrades to GCCS system as necessary.

Heat Extraction System (HES)

- Continued operation and maintenance of the pilot HES.
- Completed construction and installation of neck heat extraction barrier (HEB) project.

Leachate Management System

Continued routine operation of previously installed and upgraded features.

<u>Pre-Treatment Facility</u>

- Continued ongoing operation of facility.
- Continued to optimize operation efficiency of pre-treatment facility.
- Continued to discharge permeate directly to St. Louis Metropolitan Sewer District (MSD)

 Riccall Boint Facility or other approved disposal facilities as determined by MSD.
 - Bissell Point Facility or other approved disposal facilities as determined by MSD.
- Installed and began operating permanent soda ash system equipment.
- Continued testing of new polymer to improve flocculation.

Other Projects

- Continued acceptance of clean fill.onducted 30 day performance audit of ambient air sulfur dioxide monitoring stations per the USEPA Administrative Settlement Agreement and Order on Consent (ASAOC) for Removal Actions related to the North Quarry, EPA Docket No. CERCLA-07-2016-0005.
- Continued work on response to EPA comments on the 6/27/15 Ethylene Vinyl Alcohol (EVOH) Work Plan submittal.

Work Planned for October 2016

Gas Collection and Control System (GCCS)

- Continue operation and maintenance of GCCS system.
- Continue upgrades to GCCS system as necessary.

Heat Extraction System (HES)

- Continue operation and maintenance of the pilot HES.
- Begin bringing HEB system online.

Leachate Management System

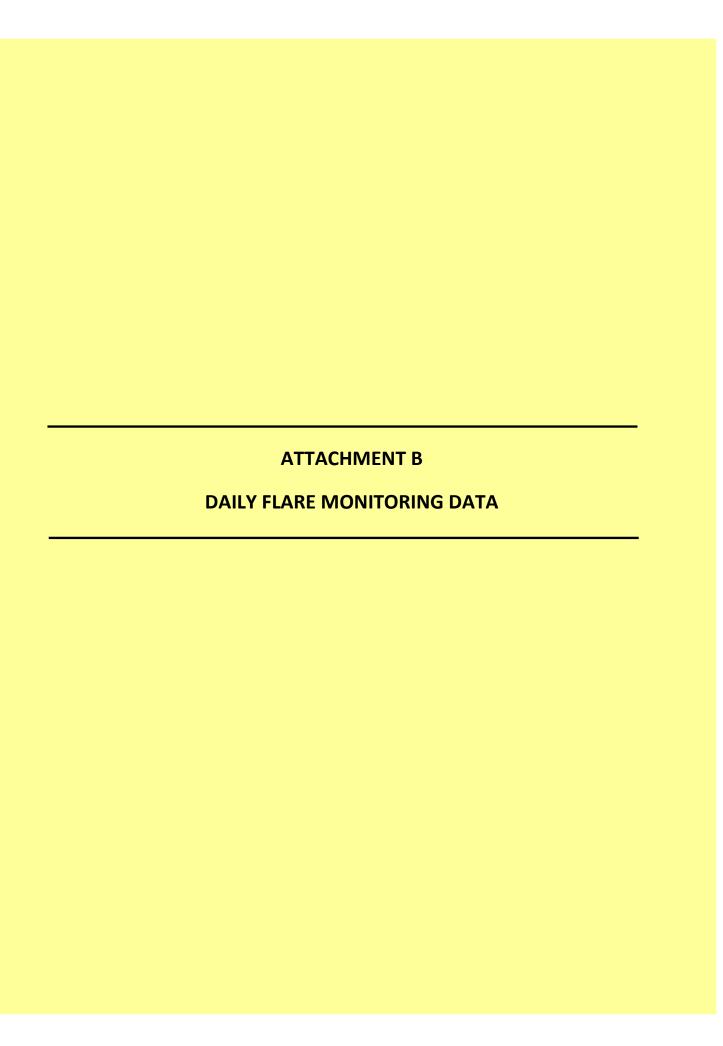
Continue routine operation of previously installed and upgraded features.

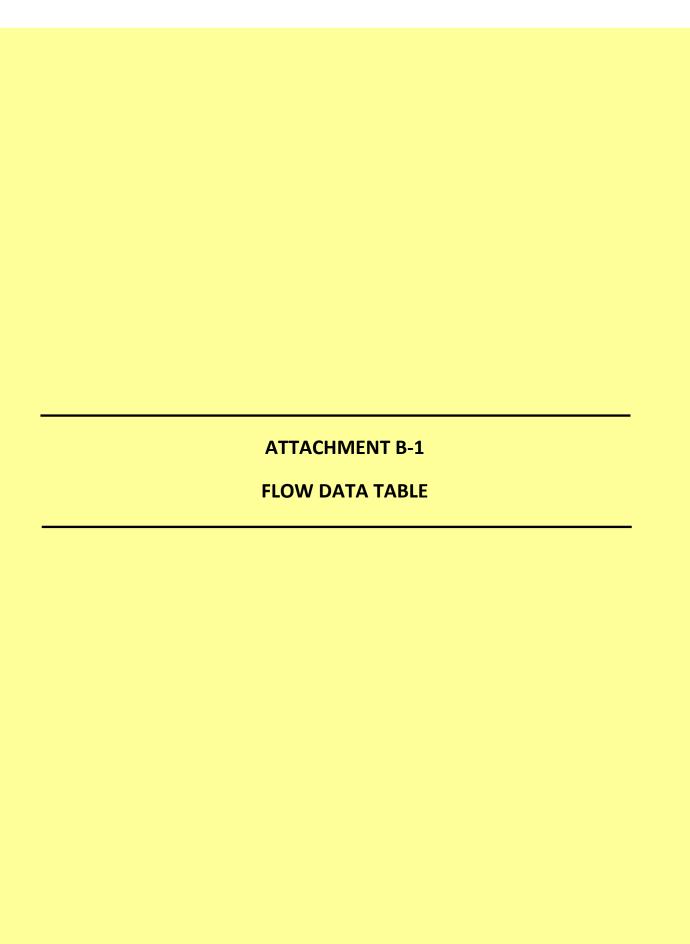
Pre-Treatment Facility

- Continue ongoing operation of facility.
- Continue to optimize operation efficiency of pre-treatment facility.
- Continue to discharge permeate directly to St. Louis Metropolitan Sewer District (MSD)
 Bissell Point Facility or other approved disposal facilities as determined by MSD.
- Begin installation of new cationic polymer system equipment.
- Continue to operate permanent soda ash system equipment.
- Continue testing of new polymer to improve flocculation.

Other Projects:

- Continue acceptance of clean fill materials for future fill projects.
- Begin installation of Temperature Monitoring Probes (TMPs) per ASAOC.
- Begin North Quarry EVOH installation per ASAOC.
- Continue planning and design of the North Quarry EVOH capping project.



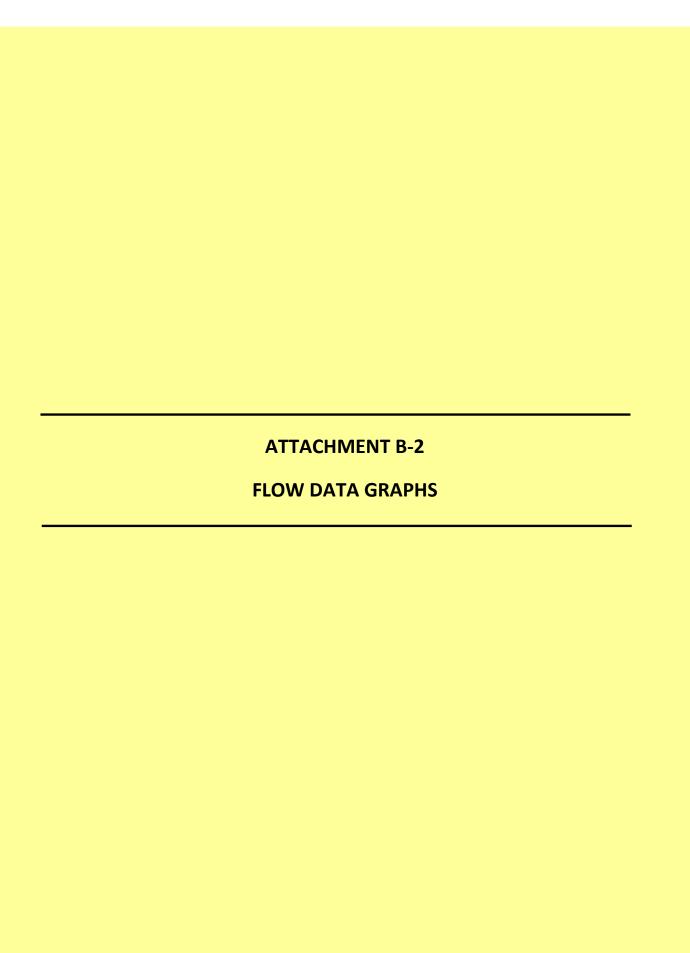


Daily Flare Monitoring Data - Bridgeton Landfill September 2016

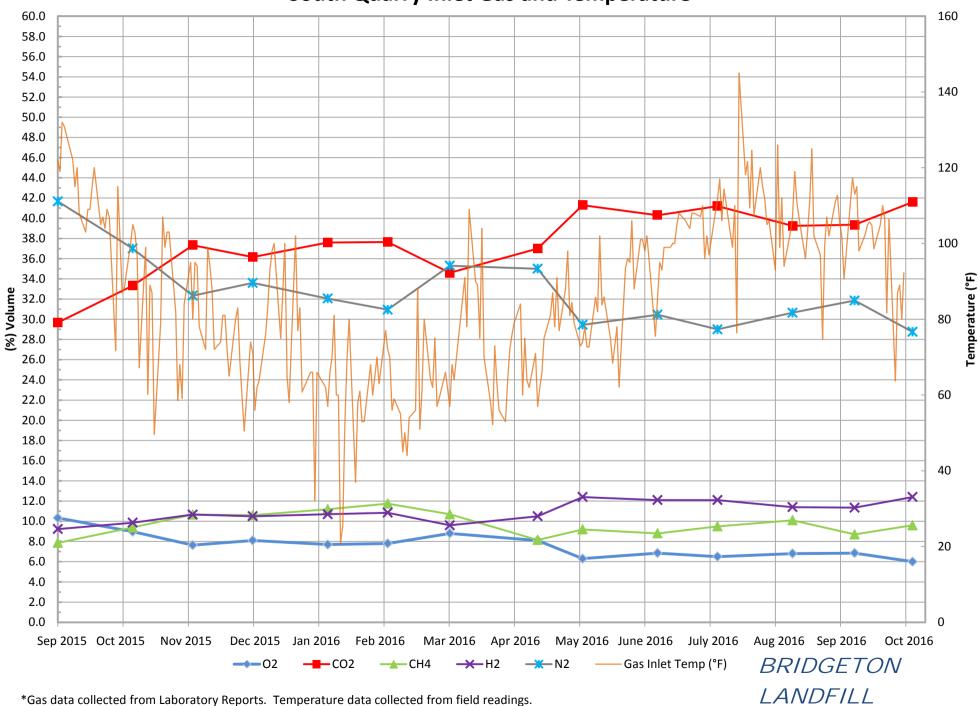
	Av	Total Avg.			
Date	Utility Flare (FL-100)	Utility Flare (FL-120)	Utility Flare (FL-140)	EP14 NQ Utility Flare***	Flow** (scfm)
9/1/2016	2,260	0	0	307	2,566
9/2/2016	2,228	0	0	304	2,532
9/3/2016	2,245	0	0	308	2,554
9/4/2016	2,263	0	0	310	2,572
9/5/2016	2,272	0	0	312	2,584
9/6/2016	2,060	0	0	318	2,379
9/7/2016	1,917	0	0	323	2,240
9/8/2016	1,993	0	0	312	2,305
9/9/2016	2,063	0	0	317	2,380
9/10/2016	1,988	0	0	299	2,287
9/11/2016	2,023	0	0	311	2,334
9/12/2016	1,993	0	0	323	2,315
9/13/2016	1,986	0	0	328	2,314
9/14/2016	1,964	0	0	333	2,297
9/15/2016	1,938	0	0	354	2,292
9/16/2016	1,884	0	0	376	2,261
9/17/2016	1,917	0	0	374	2,291
9/18/2016	1,919	0	0	377	2,295
9/19/2016	1,925	0	0	380	2,305
9/20/2016	1,939	0	0	380	2,319
9/21/2016	1,932	0	0	380	2,312
9/22/2016	1,925	0	0	376	2,301
9/23/2016	1,921	0	0	364	2,285
9/24/2016	1,899	0	0	376	2,275
9/25/2016	1,880	0	0	373	2,253
9/26/2016	1,856	0	0	358	2,214
9/27/2016	1,921	0	0	362	2,283
9/28/2016	1,987	0	0	334	2,321
9/29/2016	1,912	0	0	320	2,232
9/30/2016	1,813	0	0	303	2,116
				Average	2,334

^{*} Flows normalized to **Blower Outlet Flowmeter - EPA Method 2 measurement verified

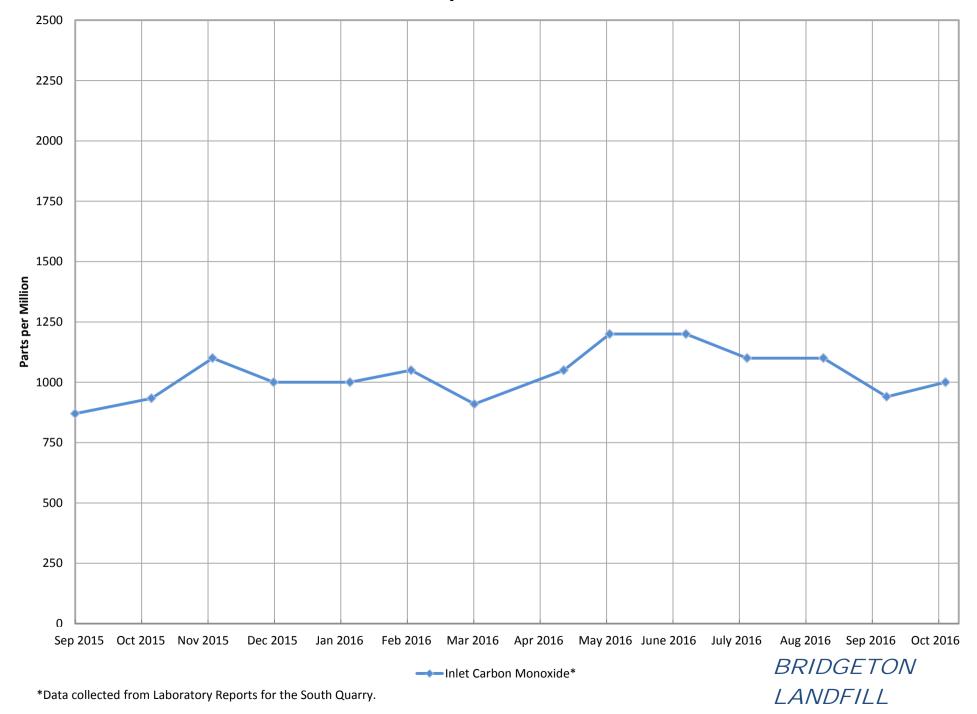
^{***} On 3/18/2016, the Bridgeton Landfill began separating the North Quarry gas to the Auxiliary Flare.



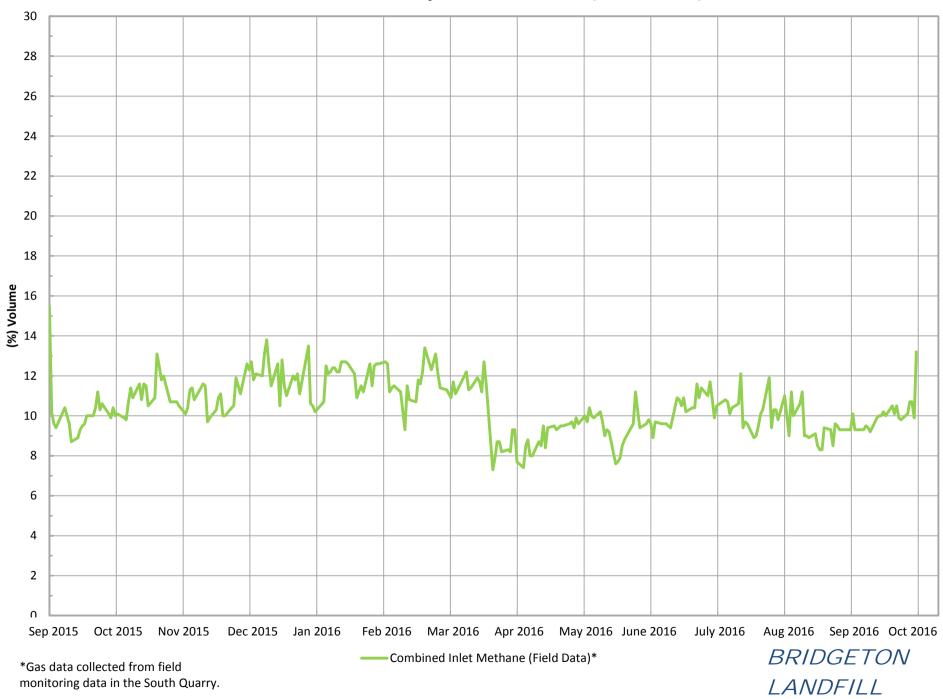
South Quarry Inlet Gas and Temperature*



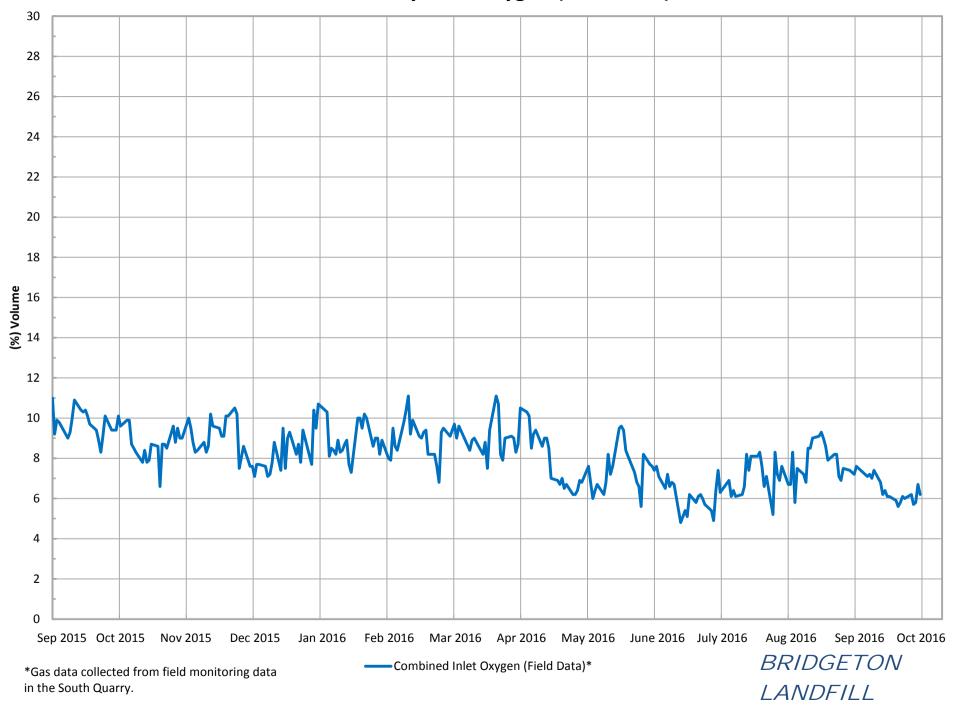
South Quarry Inlet Carbon Monoxide*



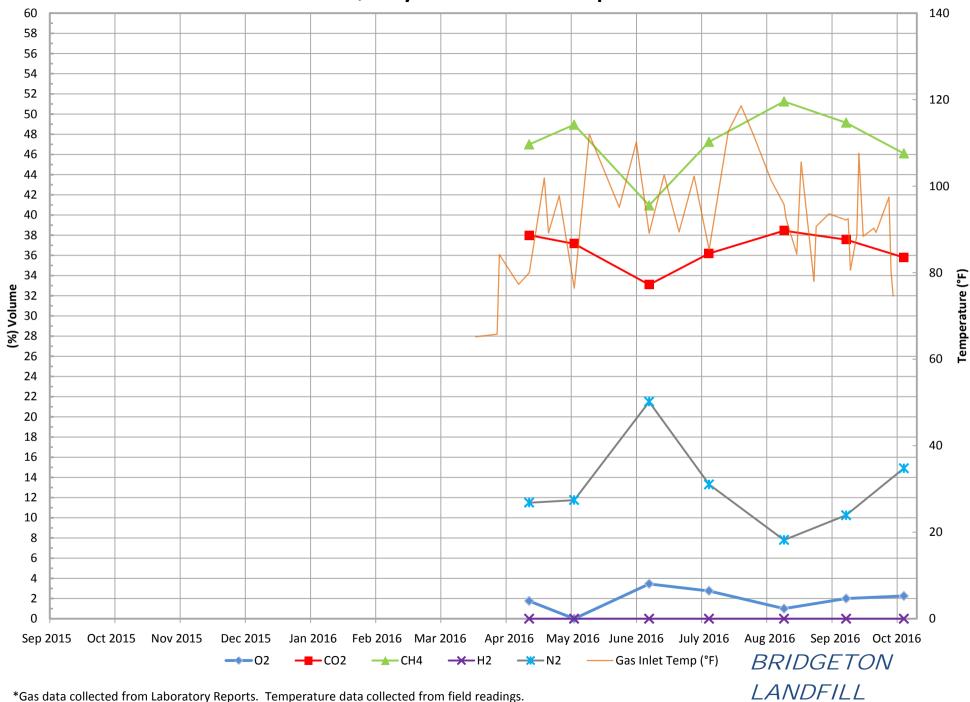
South Quarry Inlet Methane (Field Data)*



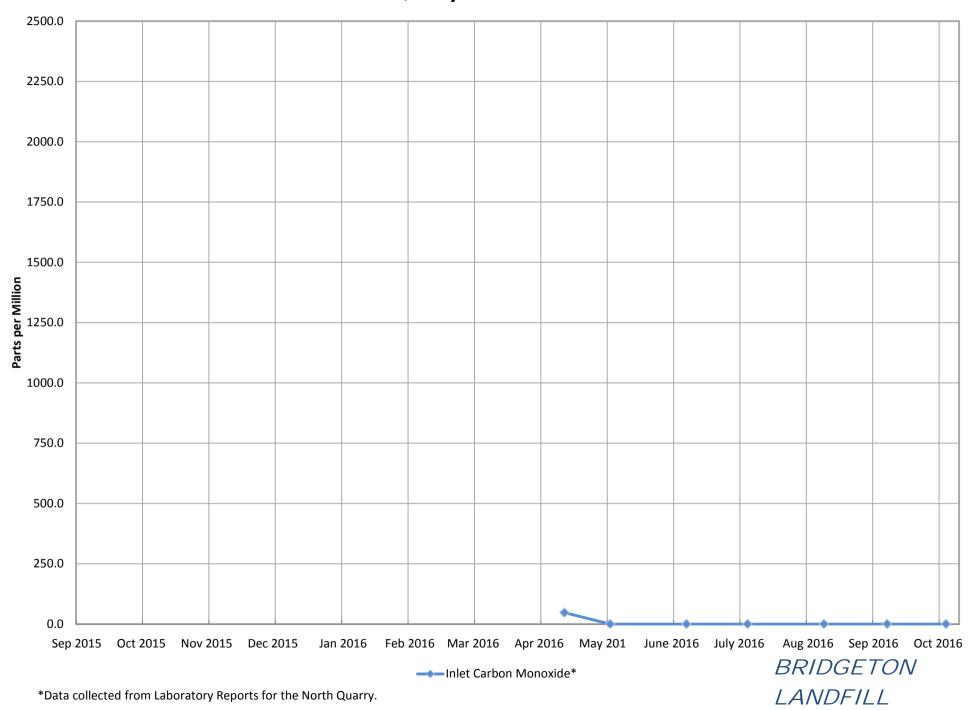
South Quarry Inlet Oxygen (Field Data)*



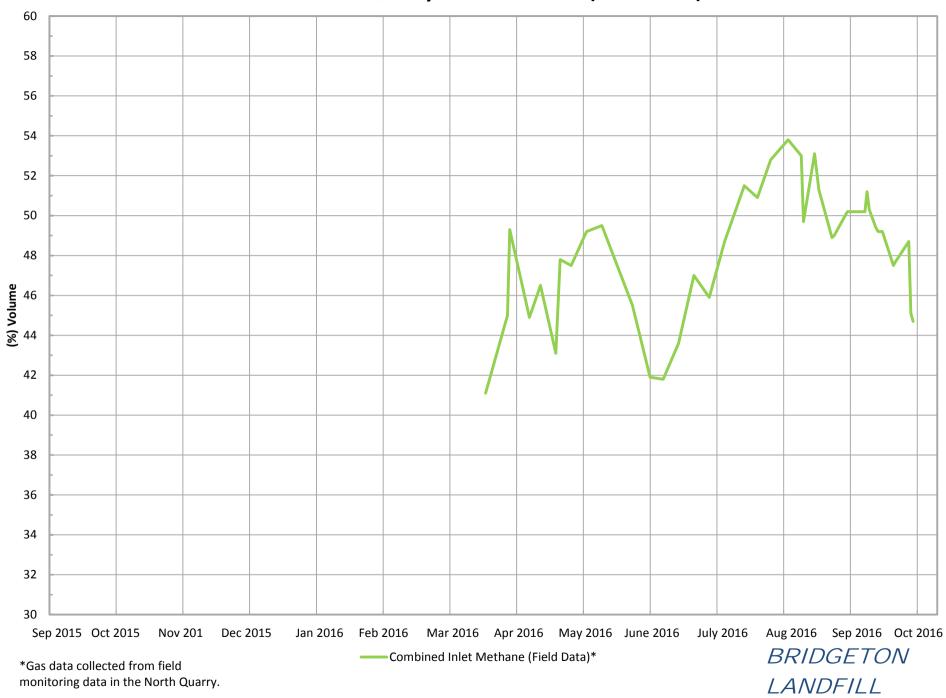
North Quarry Inlet Gas and Temperature*



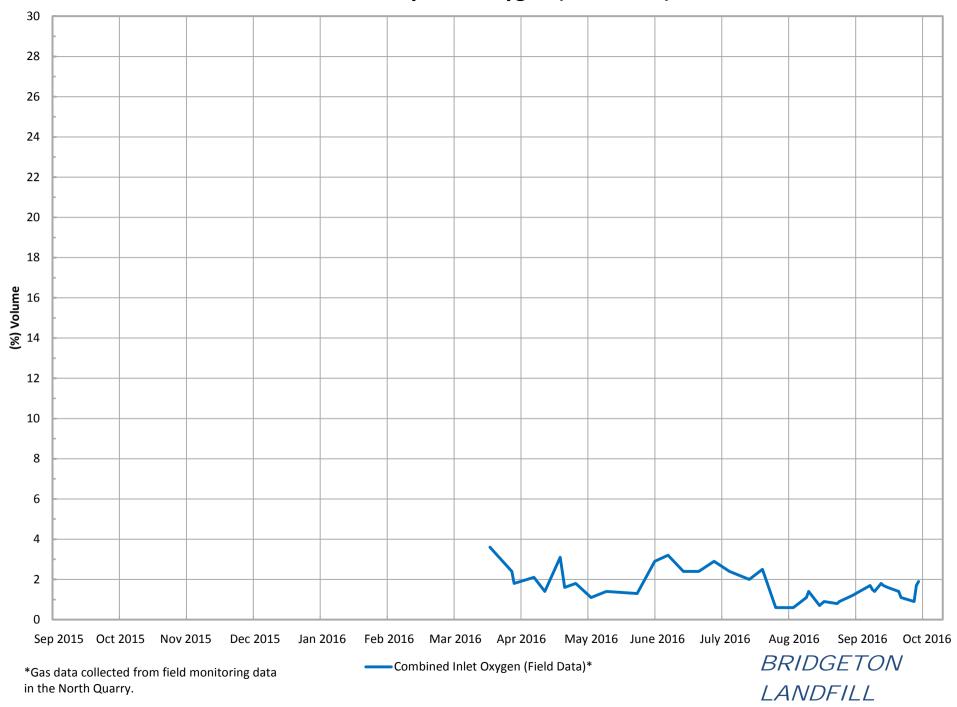
North Quarry Inlet Carbon Monoxide*



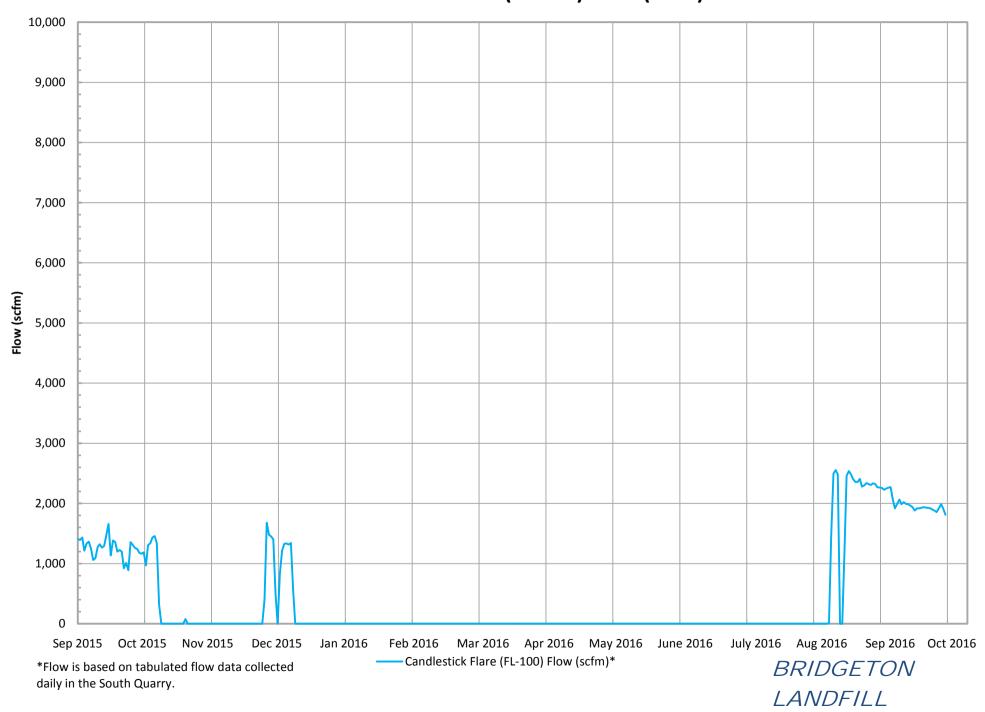
North Quarry Inlet Methane (Field Data)*



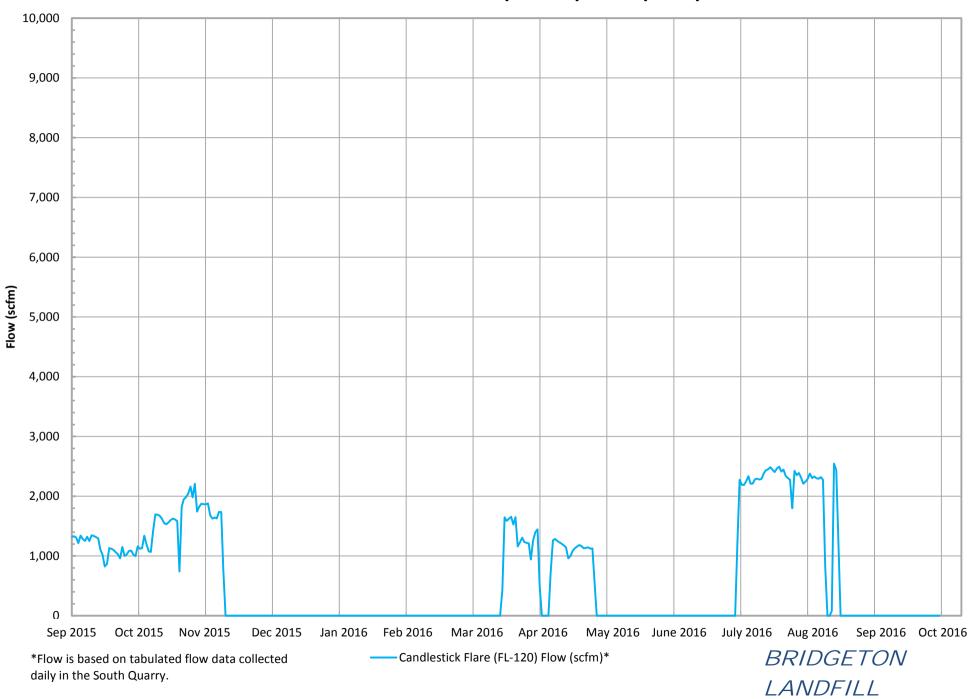
North Quarry Inlet Oxygen (Field Data)*



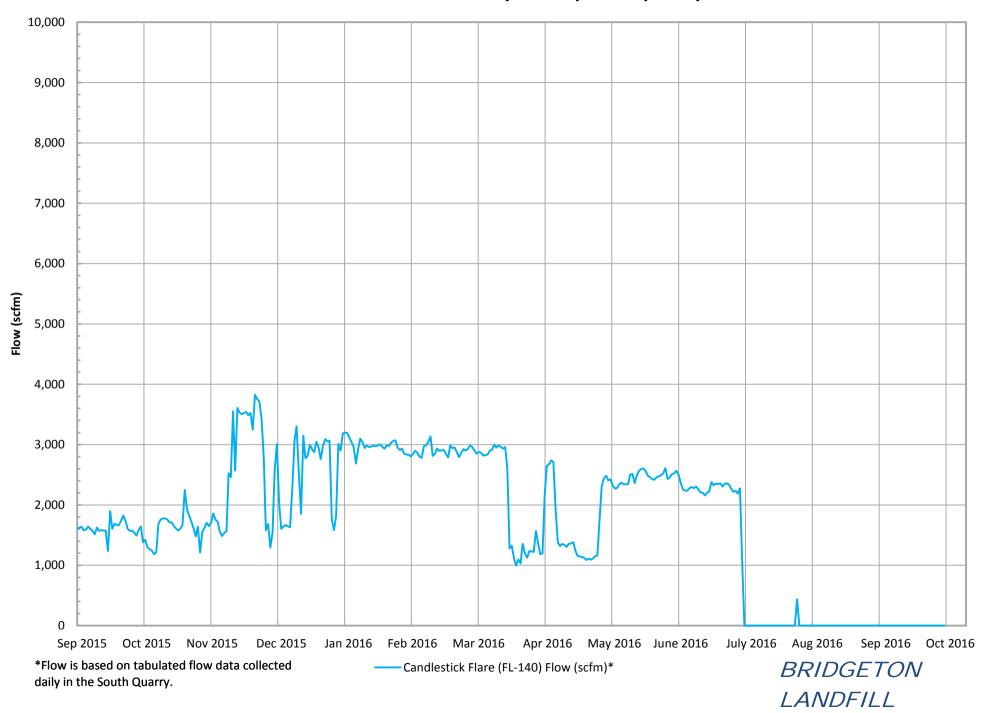
Candlestick Flare (FL-100) Flow (scfm)*



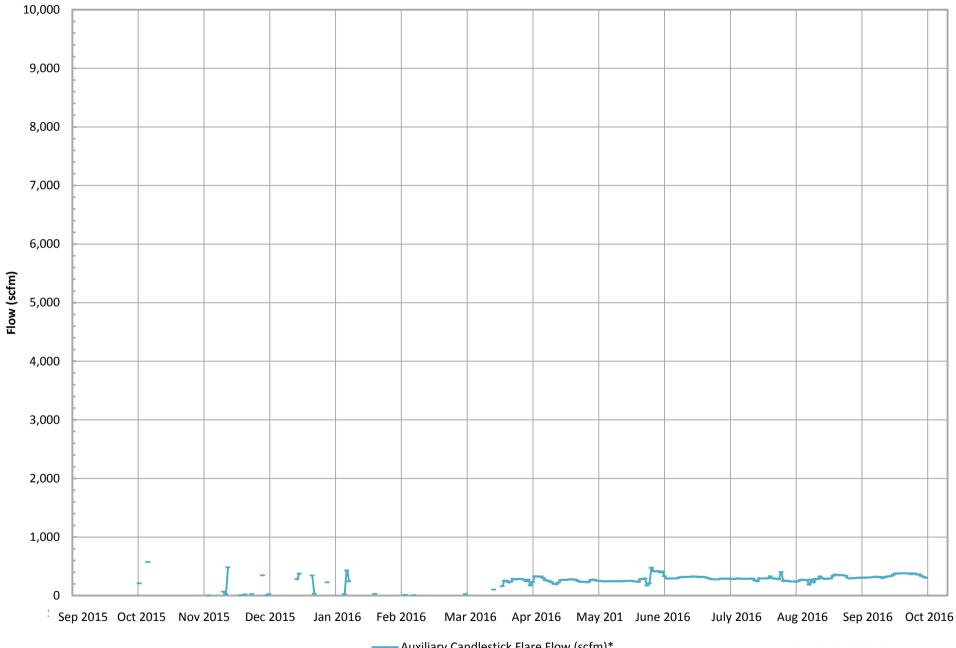
Candlestick Flare (FL-120) Flow (scfm)*



Candlestick Flare (FL-140) Flow (scfm)*



Auxiliary Candlestick Flare Flow (scfm)*

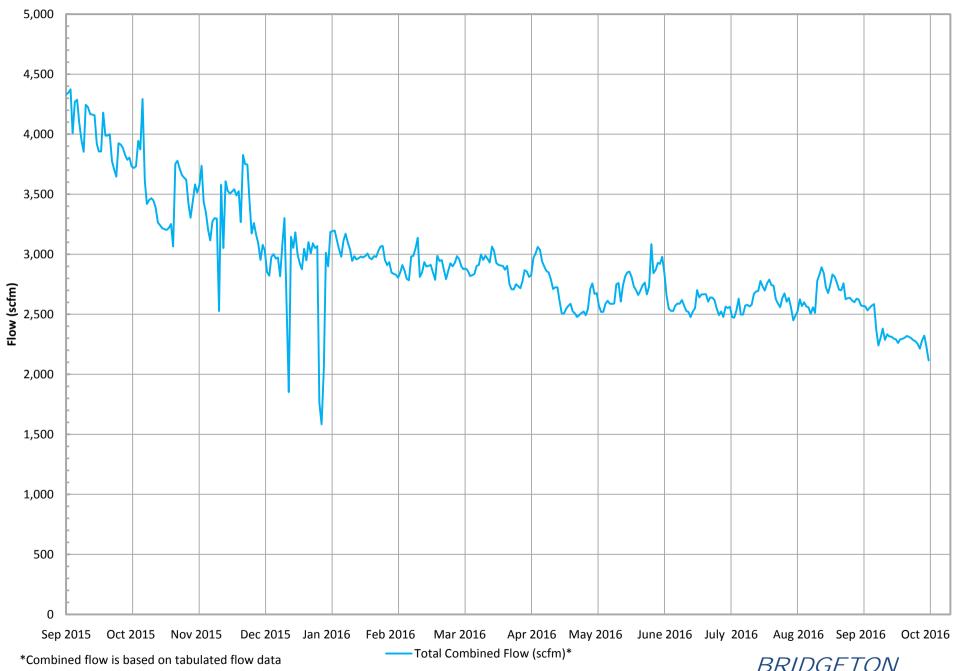


^{*}Flow is based on tabulated flow data collected daily in the North Quarry.

- Auxiliary Candlestick Flare Flow (scfm)*

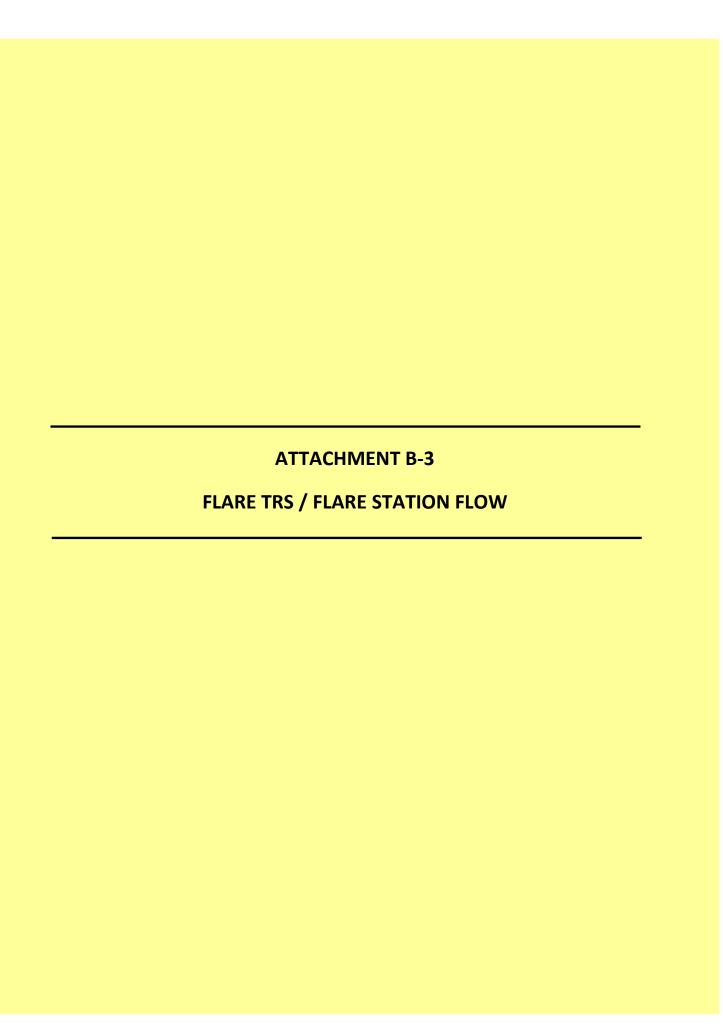
BRIDGETON LANDFILL

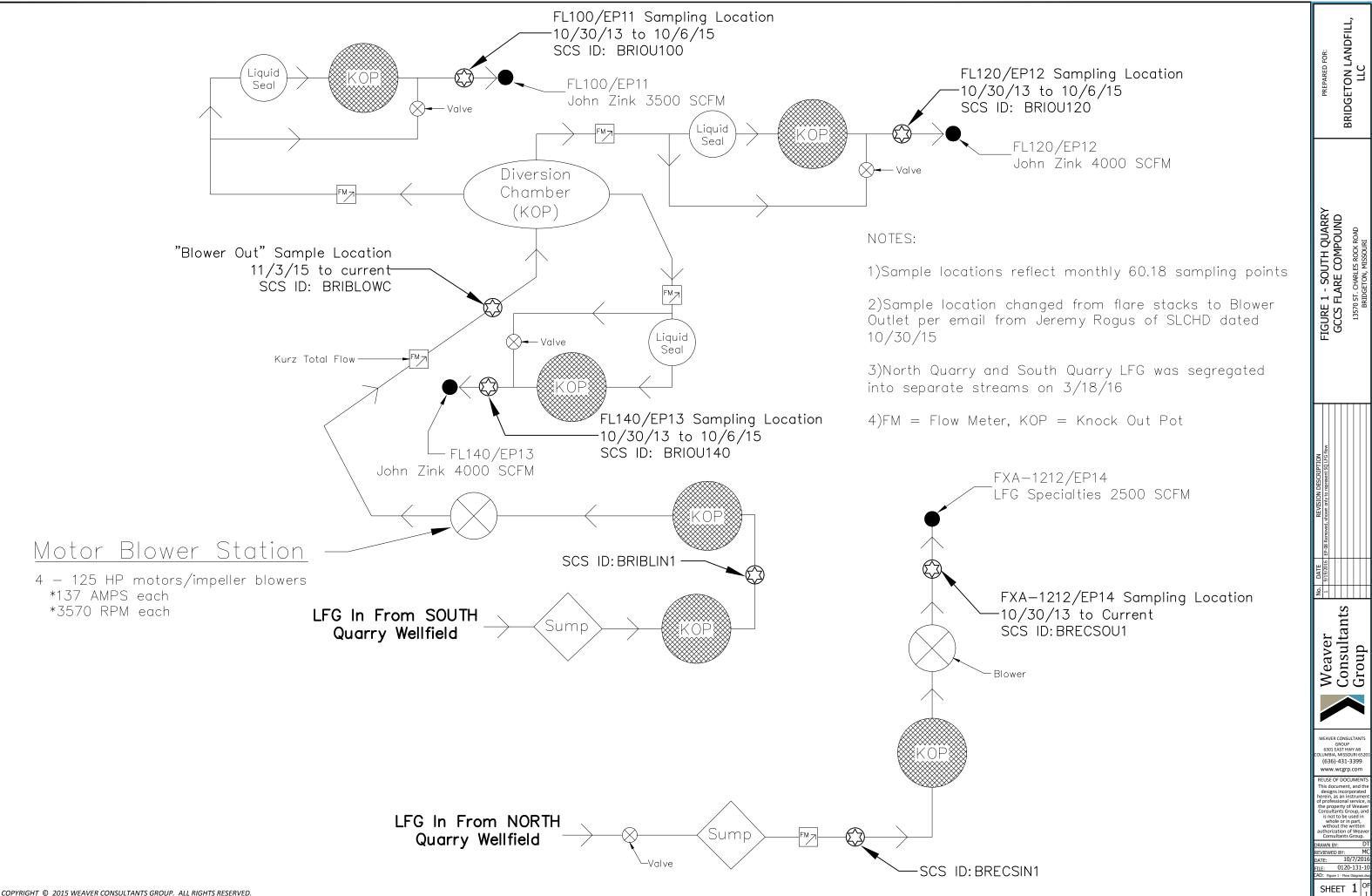
Total Combined Flow (scfm)*



*Combined flow is based on tabulated flow data collected daily from FL-100, FL-120, FL-140, and the Auxillary Candlestick Flare.

BRIDGETON LANDFILL





BRIDGETON LANDFILL, LLC

TABLE 1
Summary of Key LFG Tested Parameters
Flare Compound: *Blower Outlet*

Bridgeton Landfill, LLC. September 7, 2016 to October 4, 2016

SAMPLE	DATE	VELOCITY	FLOW	TRS
EVENT #	DATE	ft/sec	dscfm	ppm _{vd}
83-40 ¹	10/4/2016	26.41	1913	1600
63-40	10/4/2010	20.41	1913	1700
82-39²	9/27/2016	23.43	1898	1800
82-33	9/27/2010	23.43	1030	1800
81-38²	9/20/2016	22.21	1799	1500
81-36	9/20/2010	22.21	1799	1700
80-37²	9/13/2016	24.37	1974	1900
80-37	9/13/2010	24.57	1374	1700
79-36 ¹	9/7/2016	26.41	1913	1800
75-30	5/7/2010	20.41	1313	1700

Notes:

¹ Indicates velocity/flow determined by EPA Method 2

² Indicates velocity/flow determined by KURZ

Bridgeton Landfill, LLC Weekly TRS Monthly Method 2C Event 83-40 10/04/2016

	PARAMETER	Blower Out
SOUTH QUARRY L	FG ONLY - MAIN FLARE COMPOUND BLOWER OUTLET (FL100)	
Date	Test Date	10/4/16
Start	Run Start Time	10:07
	Run Finish Time Net Traversing Points	11:27 8 (2 x 4)
Θ	Net Run Time, minutes	1:19:30
C _p	Pitot Tube Coeficient	0.99
P _{Br}	Barometric Pressure, inches of Mercury	29.73
% H₂O	Moisture Content of LFG, %	7.85
% RH	Relative Humidity, %	66.70
M _{fd}	Dry Mole Fraction	0.921
%CH₄	Methane, %	9.60
%CO ₂	Carbon Dioxide, %	41.60
%O ₂	Oxygen, %	6.00
%Balance	Assumed as Nitrogen, %	28.75
%H ₂	Hydrogen, %	12.40
%CO	Carbon Monoxide, %	0.10
M _d	Dry Molecular Weight, lb/lb-Mole	30.76
M _s	Wet Molecular weight, lb/lb-Mole	29.76
P_{g}	Flue Gas Static Pressure, inches of H ₂ O	31.14
P_s	Absolute Flue Gas Pressure, inches of Mercury	32.02
t _s	Average Stack Gas Temperature, °F	123
ΔP_{avg}	Average Velocity Head, inches of H ₂ O	0.159
V _s	Average LFG Velocity, feet/second	26.41
A_s	Stack Crossectional Area, square feet	1.35
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm	1,913
Q_s	Standard Volumetric Flow Rate, scfm	2,063
\mathbf{Q}_{aw}	Actual Wet Volumetric Flue Gas Flow Rate, acfm	2,144
Q _{lb/hr}	Dry Air Flow Rate at Standard Conditions, lb/hr	9,165
NHV	Net Heating Value, Btu/scf	157
LFG _{CH4}	Methane, llb/hr	459.0
	Methane, grains/dscf Carbon Dioxide, lb/hr	27.99 5,456.3
LFG _{CO2}	Carbon Dioxide, grains/dscf	332.72
LFG ₀₂	Oxygen, lb/hr	572.2
	Oxygen, grains/dscf Balance gas as Nitrogen, lb/hr	34.89 2,400.3
LFG _{N2}	Balance gas as Nitrogen, grains/dscf	146.37
LFG _{H4}	Hydrogen, lb/hr	74.5
	Hydrogen, grains/dscf	4.54
LFG _{co}	Carbon Monoxide, lb/hr Carbon Monoxide, grains/dscf	8.3 0.51
<u> </u>		0.01

		Outlet A	Outlet B
	Hydrogen Sulfide Concentration, ppmd	25.00	17.
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.25	0.
	Hydrogen Sulfide Rate, grains/dscf	0.015	0.0
	Carbonyl Sulfide Concentration, ppmd	0.56	0.
cos	Carboynl Sulfide Rate, lb/hr	0.01	0.
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.0
	Methyl Mercaptan Concentration, ppmd	240.00	220.
CH ₄ S	Methyl Mercaptan Rate, lb/hr	3.44	3.
	Methyl Mercaptan Rate, grains/dscf	0.210	0.1
	Ethyl Mercaptan Concentration, ppmd	2.80	2.
C₂H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.05	0.
	Ethyl Mercaptan Rate, grains/dscf	0.003	0.0
	Dimethyl Sulfide Concentration, ppmd	1,200.00	1,200.
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	22.22	22.
	Dimethyl Sulfide Rate, grains/dscf	1.355	1.3
	Carbon Disulfide Concentration, ppmd	1.30	1.
CS ₂	Carbon Disulfide Rate, lb/hr	0.03	0.
	Carbon Disulfide Rate, grains/dscf	0.002	0.0
	Dimethyl Disulfide Concentration, ppmd	93.00	85.
$C_2H_6S_2$	Dimethyl Disulfide Rate, lb/hr	2.61	1.
	Dimethyl Disulfide Rate, grains/dscf	0.159	0.1
	TRS>SO2 Emission Concentration, ppmd	1,600.00	1,700.
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	30.55	32.
	TRS>SO2 Emission Rate, grains/dscf	1.863	1.9

Tuesday, October 04, 2016

LOCATION	TIME	F	LOW -SCFM		Method 2 vs.	Method 2	Kurz vs
LOGATION	1 IIII =	Method 2	FleetZoom	Kurz FM	Fleetzoom	Kurz	Fleetzoom
BLOWER OUT	10:07	2,063	2,121	1,883	-2.8%	8.7%	-12.6%

scfm

	PARAMETER	EP14 NQ	EP14 NQ-2
	EP14 NORTH QUARRY LFG ONLY		
Date	Test Date		10/4/16
Time	Start	8:40	9:03
*%CH₄	Methane, %	46.10	46.10
*%CO ₂	Carbon Dioxide, %	35.80	35.80
*'%O ₂	Oxygen, %	2.25	2.25
*%Balance	Assumed as Nitrogen, %	14.90	14.90
P_g	Flue Gas Static Pressure, inches of H ₂ O	0.82	0.82
ts	Blower Outlet LFG Temperature, °F	86.00	86.00
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H2O)	301	
Q_s	Fleetzoom Standard Volumetric Flow Rate, scfm	317	
LFG _{CH4}	Methane, lb/hr	346.7	346.7
Li G _{CH4}	Methane, grains/dscf	134.40	134.40
LFG _{CO2}	Carbon Dioxide, lb/hr	738.6	738.6
Li O _{CO2}	Carbon Dioxide, grains/dscf	286.33	286.33
LFG _{O2}	Oxygen, lb/hr	33.8	33.8
Li O ₀₂	Oxygen, grains/dscf	13.08	13.08
LFG _{N2}	Balance gas as Nitrogen, lb/hr	195.7	195.7
LI G _{N2}	Balance gas as Nitrogen, grains/dscf	75.86	75.86

* Fixed gas results based on field parameter data collection at the time of sampling, via Envision Landfill Gas Analyzer

		EP14 NQ	EP14 NQ-2
	Hydrogen Sulfide Concentration, ppmd	57.00	0.
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.09	0.
	Hydrogen Sulfide Rate, grains/dscf	0.035	0.0
	Carbonyl Sulfide Concentration, ppmd	0.56	0
cos	Carboynl Sulfide Rate, lb/hr	0.00	0
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.0
	Methyl Mercaptan Concentration, ppmd	3.60	2
CH₄S	Methyl Mercaptan Rate, lb/hr	0.01	0
	Methyl Mercaptan Rate, grains/dscf	0.003	0.0
	Ethyl Mercaptan Concentration, ppmd	0.56	0
C ₂ H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.00	0
	Ethyl Mercaptan Rate, grains/dscf	0.001	0.0
	Dimethyl Sulfide Concentration, ppmd	12.00	12
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	0.03	C
	Dimethyl Sulfide Rate, grains/dscf	0.014	0.0
	Carbon Disulfide Concentration, ppmd	0.56	0
CS ₂	Carbon Disulfide Rate, lb/hr	0.00	0
	Carbon Disulfide Rate, grains/dscf	0.001	0.0
	Dimethyl Disulfide Concentration, ppmd	0.56	0
$C_2H_6S_2$	Dimethyl Disulfide Rate, lb/hr	0.00	0
	Dimethyl Disulfide Rate, grains/dscf	0.001	0.0
		74.00	
A F	TRS>SO2 Emission Concentration, ppmd	74.00	15
OE _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	0.22	0
	TRS>SO2 Emission Rate, grains/dscf	0.086	0.0



October 10, 2016

Republic Services

ATTN: Nick Bauer

Bridgeton, MO 63044

13570 St. Charles Rock Rd.



ADE-1461 EPA Methods TO3, TO14A, TO15 SIM & SCAN ASTM D1946



TX Cert T104704450-14-6 EPA Methods T014A, T015

UT Cert CA0133332015-3 EPA Methods TO3, TO14A, TO15, RSK-175

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill Lab Number: H100502-01/04

Enclosed are results for sample(s) received 10/05/16 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Nick Bauer, Mike Lambrich and Ryan Ayers; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group, on 10/10/16.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely.

Mark Johnson Operations Manager

MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.

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AAAA	Labor	atories, Inc.	Inc. Ph: 626-964-4032 Standard						48 hours			EDD		Condition	upon rece	eipt:	
Fx: 626-964-5832						Same Day		72 hours	1		EDF			Sealed	Yes	No 🗌	
Project No.:							24 hours		96 hours			Level 3			Intact	Yes	No 🗌
Project Name:	Bridgeton L	F Monthly Perr	nit Flare LFG	Testing		1	Other:		5 day			Level 4			Chilled	ji	deg C
Report To:	Nick Bauers	s/Ryan Ayers/D	avid Randall					BILL	ING				A	NALYSIS	REQUE	ST	
Company:	Republic Se	ervices					P.O. No.:	PO588	1099			3					
Street:	13570 St. C	Charles Rock R	d.				Bill to:	Repub	lic Servi	ces							
City/State/Zip:	Bridgeton,	MO 63044						Attn: N	ick Bau	er			مة 0		CO & ONLY)		
Phone& Fax:	314-683-39	21					13570 St.	Charles	Rock	Rd.	3.5		8		00		
e-mail:	NBauer@	republicservic	es.com				Bridgeton,	MO 63	044			+ TRS	I Z		+H2 +		
LAB USE	ONLY	Cani	ister Press		1	SAMPLE IDENTIFICATION	SAMPLE	SAMPLE	CONTAINER	MATRIX	PRESERVA- TION	EPA 15/16 +	ASTM 1946 - BTU/SCF		ASTM 1946 +H BTU/SCF (by 0		
H10050	52-01	7126	-20.8	-2.7	-3	SGOUI Blower Outlet A TO 1015 11	10/4/2016	1018	C-6L	LFG		х	Х				
The same	-02	5950	-20.6	-2.6	-3	so ou 2Blower Outlet B®	10/4/2016	1040	C-6L	LFG	Не	х	Х				
and a	-63	6062	-20.9	-3.1	- 3	NQ EP14 A	10/4/2016	840	C-6L	LFG		х			Х		1
1	-OH	5196	-21	-3	-3	NQ EP14 B	10/4/2016	903	C-6L	LFG		Х			Х	1-71	
AUTHORIZATION TO P	ERFORM WORK: D	ave Penoyer		•		COMPANY: Republic Services	DATE/TIME:		сомм	ENTS:							
SAMPLED BY: Ryan	Ayers	7				COMPANY: Republic Services	DATE/TIME		ID C	omea	nonq	or PA	10/5/100	m			
RELINQUISHED BY	F2- The	yers X	1	0-4-16	//36	DATE/RECEIVED BY	DATEMME	57	-								
RELINQUISHED BY	110					DATE/RECEIVED BY	DATE/TIME	V /									
METHOD OF T	RANSPORT (ci	ircle one): Wal	k-In FedEx	UPS Co	urier ATLI	Other											

Client:

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton LF Monthly Permit Flare LFG Testing

Project No.:

NA

Date Received:

10/05/16

Matrix:

Air

Reporting Units:

ppmv

EPA Methods 15/16

Lab No.:	H100502	-01	H100502-02		H10050)2-03	H100502-04		
Client Sample I.D.;	sq ou	1	SQ OU 2		NQ EP	14 A	NQ EP14 B		
Date/Time Sampled:	10/4/16 10:18		10/4/1	61	0:40	10/4/16	8:40	10/4/10	6 9:03
Date/Time Analyzed:	10/6/16 9:48		10/6/1	61	0:26	10/6/16	11:03	10/6/16	11:28
QC Batch No.:	161006GC3A1		161006	GC	3A1	161006G	C3A1	1610060	GC3A1
Analyst Initials:	AS	0.5	A	S		AS		A	S
Dilution Factor:	2.8		2	.8		2.8		2.8	
ANALYTE	Result ppmv	RL ppmv	Result ppmv		RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL
Hydrogen Sulfide	25	0.56	17		0.56	57 d	5.6	ND	0.56
Carbonyl Sulfide	ND	0.56	ND		0.56	ND	0.56	ND	0.56
Methyl Mercaptan	240 d	5.6	220	d	5.6	3.6	0.56	2.2	0.56
Ethyl Mercaptan	2.8	0.56	2.7		0.56	ND	0.56	ND	0.56
Dimethyl Sulfide	1,200 d	56	1,200	d	56	12	0.56	12	0.56
Carbon Disulfide	1.3	0.56	1.4		0.56	ND	0.56	ND	0.56
Dimethyl Disulfide	93 d	5.6	85	d	5.6	ND	0.56	ND	0.56
Total Reduced Sulfur	1,600	0.56	1,700		0.56	74	0.56	15	0.56

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary dilution

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Page 2 of 6

H100502

QC Batch No.:

161006GC3A1

Matrix: Units: Air ppmv Page 3 of 6 H100502

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method I	Method Blank		LCS		LCSD		
Date/Time Analyzed:	10/6/16 9:20		10/6.	/16 8:52	10/6	/16 9:04		
Analyst Initials:	AS			AS		AS		
Datafile:	06oct003		06	oct001	06	oct002		
Dilution Factor:	1.0		1 = . 4	1.0		1.0		
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen Sulfide	ND	0.20	121	70-130%	120	70-130%	0.8	<30
Carbonyl Sulfide	ND	0,20	108	70-130%	106	70-130%	1.8	<30
Methyl Mercaptan	ND	0.20	114	70-130%	113	70-130%	0.3	<30
Ethyl Mercaptan	ND	0.20	116	70-130%	114	70-130%	1.3	<30
Dimethyl Sulfide	ND	0.20	100	70-130%	99	70-130%	1.2	<30
Carbon Disulfide	ND	0.20	115	70-130%	114	70-130%	1.7	<30
Dimethyl Disulfide	ND	0.20	90	70-130%	87	70-130%	2.6	<30

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By: _	Mark J. Johnson	1	Date: 10/10/16
A STATE OF THE STATE	Mark J. Johnson Operations Manager		- 1 10

The cover letter is an integral part of this analytical report.

Client: Republic Services

Attn: Nick Bauer

Project Name: Bridgeton LF Monthly Permit Flare LFG Testing

Project No.: NA

Date Received: 10/05/16

Matrix: Air

Reporting Units: % v/v

ASTM D1946

H100	502-01	H1005	502-02				
SQ (SQ OU 1		OU 2				
10/4/10	6 10:18	10/4/10	6 10:40				
10/5/10	10/5/16 13:45		6 13:59				
161005	161005GC8A1		GC8A1				
A	S	AS 2.8					
2	.8						
Result % v/v	RL % v/v	Result % v/v	RL % v/v				
12.1	2.8	12.7	2.8				
41.4	0.028	41.8	0.028				A
6.1	1.4	5.9	1.4				
29.2	2.8	28.3	2.8				
9.6	0.0028	9.6	0.0028				
0.10	0.0028	0.10	0.0028				
155.2	2.8	158.2	2.8				
176.2	2.8	179.7	2.8				
	SQ 6 10/4/16 10/5/16 161005 A 2 Result % v/v 12.1 41.4 6.1 29.2 9.6 0.10 155.2	10/4/16 10:18 10/5/16 13:45 161005GC8A1 AS 2.8 Result % v/v % v/v 12.1 2.8 41.4 0.028 6.1 1.4 29.2 2.8 9.6 0.0028 0.10 0.0028 155.2 2.8	SQ OU 1 SQ OU 1 10/4/16 10:18 10/4/16 10/5/16 13:45 10/5/16 161005GC8A1 161005 AS A 2.8 2 Result % v/v % v/v % v/v 12.1 2.8 12.7 41.4 0.028 41.8 6.1 1.4 5.9 29.2 2.8 28.3 9.6 0.0028 9.6 0.10 0.0028 0.10 155.2 2.8 158.2	SQ OU 1 SQ OU 2 10/4/16 10:40 10/5/16 13:45 10/5/16 13:59 161005GC8A1 AS AS Result RL Result % v/v RL % v/v % v/v % v/v 12.1 2.8 12.7 2.8 41.4 0.028 41.8 0.028 6.1 1.4 5.9 1.4 29.2 2.8 28.3 2.8 9.6 0.0028 9.6 0.0028 0.10 0.0028 0.10 0.0028 155.2 2.8 158.2 2.8	SQ OU 1 SQ OU 2 10/4/16 10:18 10/4/16 10:40 10/5/16 13:45 10/5/16 13:59 161005GC8A1 161005GC8A1 AS AS 2.8 2.8 Result % V/v % v/v % v/v RL % v/v % v/v 12.1 2.8 12.7 2.8 41.4 0.028 41.8 0.028 6.1 1.4 5.9 1.4 29.2 2.8 28.3 2.8 9.6 0.0028 9.6 0.0028 0.10 0.0028 0.10 0.0028 155.2 2.8 158.2 2.8	SQ OU 1 SQ OU 2 10/4/16 10:18 10/4/16 10:40 10/5/16 13:45 10/5/16 13:59 161005GC8A1 161005GC8A1 AS AS 2.8 2.8 Result % V/v RL % v/v % v/v % v/v % v/v % v/v 12.1 2.8 12.7 2.8 41.4 0.028 41.8 0.028 6.1 1.4 5.9 1.4 29.2 2.8 28.3 2.8 9.6 0.0028 9.6 0.0028 0.10 0.0028 0.10 0.0028 155.2 2.8 158.2 2.8	SQ OU 1 SQ OU 2 10/4/16 10:18 10/4/16 10:40 10/5/16 13:45 10/5/16 13:59 161005GC8A1 161005GC8A1 AS AS 2.8 2.8 Result RL Result RL % v/v Result RL % v/v % v/v % v/v % v/v 12.1 2.8 12.7 2.8 41.4 0.028 41.8 0.028 6.1 1.4 5.9 1.4 29.2 2.8 28.3 2.8 9.6 0.0028 9.6 0.0028 0.10 0.0028 0.10 0.0028 155.2 2.8 158.2 2.8

Results normalized including non-methane hydrocarbons

BTU values based on D1946 analysis and non-methane analysis assumed as propane

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:	11/1/00 - 1	Date	10/10/16
The state of the first seed of the seed of	Mark Johnson	10000	
	Operations Manager		

The cover letter is an integral part of this analytical report

Page 4 of 6

H100502

Client: Republic Services

Attn: Nick Bauer

Project Name: Bridgeton LF Monthly Permit Flare LFG Testing

Project No.: NA

Date Received: 10/05/16

Matrix: Air
Reporting Units: % v/v

ASTM D1946

Lab No.:	H100:	502-03	H100:	502-04		
Client Sample I.D.:	NQ E	P14 A	NQ E	P14 B		
Date/Time Sampled:	10/4/1	6 8:40	10/4/1	69:03		
Date/Time Analyzed:	10/5/10	6 14:14	10/5/10	6 14:28		
QC Batch No.:	161005	GC8A1	161005	GC8A1		
Analyst Initials:	A	S	A	S		
Dilution Factor:	2	.8	2	.8		
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v		
Hydrogen	ND	2.8	ND	2.8		
Carbon Dioxide	35.7	0.028	35.9	0.028		
Oxygen/Argon	2.3	1.4	2.2	1.4		
Nitrogen	15.0	2.8	14.8	2.8		
Methane	46.0	0.0028	46.2	0.0028		
Carbon Monoxide	ND	0.0028	ND	0.0028		
Net Heating Value (BTU/ft3) methane only	417.9	2.8	420.0	2.8	ace ()	
Gross Heating Value (BTU/ft3) methane only	464.2	2.8	466.5	2.8	1001	

Results normalized including non-methane hydrocarbons BTU values based on D1946 analysis methane only

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:

Mark Johnson
Operations Manager

Date O (v ///

Page 5 of 6

H100502

The cover letter is an integral part of this analytical report

QC Batch No.: 161005GC8A1

Matrix:

Air

Units:

% v/v

QC for ASTM D1946

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	10/5/16	10:30	10/5/16 9:29		10/5/16 9:44			
Analyst Initials:	A	S	5		AS			
Datafile:	05oc	05oct009		05oct006		05oct007		
Dilution Factor:	1.	0	1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	91	70-130%	87	70-130%	3.9	<30
Carbon Dioxide	ND	0.010	88	70-130%	83	70-130%	4.8	<30
Oxygen/Argon	ND	0.50	101	70-130%	96	70-130%	4.5	<30
Nitrogen	ND	1.0	98	70-130%	93	70-130%	4.5	<30
Methane	ND	0.0010	110	70-130%	109	70-130%	0.6	<30
Carbon Monoxide	ND	0.0010	104	70-130%	104	70-130%	0.4	<30

ND = Not Detected (Below RL)

Reviewed/Approved By:	MARCH. 1	Date:	10/10/16	
	Mark J. Johnson		1	
	Operations Manager			

The cover letter is an integral part of this analytical report.

	PARAMETER	Outlet A	Outlet B						
	SOUTH QUARRY LFG ONLY - MAIN FLARE COMPOUND BLOWER OUTLET (FL100)								
Date	Test Date		9/27/16						
Time	Start	13:59	14:07						
*%CH₄	Methane, %	11.60	16.50						
*%CO ₂	Carbon Dioxide, %	43.90	45.30						
*'%O ₂	Oxygen, %	5.00	5.00						
*%Balance	Assumed as Nitrogen, %	39.50	33.20						
P_{g}	Flue Gas Static Pressure, inches of H ₂ O	27.78	27.57						
ts	Blower Outlet LFG Temperature, °F	133	84						
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H2O)	1,898	3						
Q_s	Kurz FM, Standard Volumetric Flow Rate, scfm	1,998	3						
LFG _{CH4}	Methane, lb/hr	550.1	782.5						
Li O _{CH4}	Methane, grains/dscf	33.82	48.11						
LFG _{CO2}	Carbon Dioxide, lb/hr	5,711.5	5,893.7						
Li O _{CO2}	Carbon Dioxide, grains/dscf	351.11	362.31						
LFG _{O2}	Oxygen, lb/hr	473.0	473.0						
Li O 02	Oxygen, grains/dscf	29.08	29.08						
LFG _{N2}	Balance gas as Nitrogen, lb/hr	3,271.2	2,749.4						
Li U _{N2}	Balance gas as Nitrogen, grains/dscf	201.09	169.02						

		Outlet A	Outlet B
	Hydrogen Sulfide Concentration, ppmd	20.00	29.
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.20	0.
	Hydrogen Sulfide Rate, grains/dscf	0.012	0.0
	Carbonyl Sulfide Concentration, ppmd	0.59	0.
cos	Carboynl Sulfide Rate, lb/hr	0.01	0
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.0
	Methyl Mercaptan Concentration, ppmd	240.00	250
CH ₄ S	Methyl Mercaptan Rate, lb/hr	3.41	3
	Methyl Mercaptan Rate, grains/dscf	0.210	0.2
	Ethyl Mercaptan Concentration, ppmd	2.70	3
C ₂ H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.05	0
	Ethyl Mercaptan Rate, grains/dscf	0.003	0.0
	Dimethyl Sulfide Concentration, ppmd	1,300.00	1,300
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	23.88	23
	Dimethyl Sulfide Rate, grains/dscf	1.468	1.4
	Carbon Disulfide Concentration, ppmd	1.40	1
CS ₂	Carbon Disulfide Rate, lb/hr	0.03	0
	Carbon Disulfide Rate, grains/dscf	0.002	0.0
	Dimethyl Disulfide Concentration, ppmd	90.00	93
$C_2H_6S_2$	Dimethyl Disulfide Rate, lb/hr	2.51	2
	Dimethyl Disulfide Rate, grains/dscf	0.154	0.
	TRS>SO2 Emission Concentration, ppmd	1,800.00	1,800
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	34.09	34
	TRS>SO2 Emission Rate, grains/dscf	2.096	2.0
	TPY =	149.31	149

scfm

	PARAMETER	EP14 NQ	EP14 NQ-2
	EP14 NORTH QUARRY LFG ONLY		
Date	Test Date		9/27/16
Time	Start	13:22	13:32
*%CH₄	Methane, %	48.70	47.80
*%CO ₂	Carbon Dioxide, %	37.30	38.10
*'%O ₂	Oxygen, %	0.90	0.90
*%Balance	Assumed as Nitrogen, %	13.10	13.2
P_g	Flue Gas Static Pressure, inches of H ₂ O	1.47	1.1
t _s	Blower Outlet LFG Temperature, °F	97.50	98.1
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H2O)	355	
Q_s	Fleetzoom Standard Volumetric Flow Rate, scfm	374	
LFG _{CH4}	Methane, lb/hr	432.3	424
LFG _{CH4}	Methane, grains/dscf	141.98	139.3
LFG _{CO2}	Carbon Dioxide, lb/hr	908.3	927
Li G _{CO2}	Carbon Dioxide, grains/dscf	298.33	304.7
LFG _{O2}	Oxygen, lb/hr	15.9	15
Li G ₀₂	Oxygen, grains/dscf	5.23	5.2
LFG _{N2}	Balance gas as Nitrogen, lb/hr	203.1	204
LFG _{N2}	Balance gas as Nitrogen, grains/dscf	66.69	67.2

		EP14 NQ	EP14 NQ-2
	Hydrogen Sulfide Concentration, ppmd	45.00	47.
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.08	0.
	Hydrogen Sulfide Rate, grains/dscf	0.028	0.0
	Carbonyl Sulfide Concentration, ppmd	0.61	0.
cos	Carboynl Sulfide Rate, lb/hr	0.00	0
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.0
	Methyl Mercaptan Concentration, ppmd	2.60	2
CH₄S	Methyl Mercaptan Rate, lb/hr	0.01	0
	Methyl Mercaptan Rate, grains/dscf	0.002	0.0
	Ethyl Mercaptan Concentration, ppmd	0.61	0
C ₂ H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.00	0
	Ethyl Mercaptan Rate, grains/dscf	0.001	0.0
	Dimethyl Sulfide Concentration, ppmd	9.40	9
(CH ₃)₂S	Dimethyl Sulfide Rate, lb/hr	0.03	0
	Dimethyl Sulfide Rate, grains/dscf	0.011	0.0
	Carbon Disulfide Concentration, ppmd	0.61	0
CS ₂	Carbon Disulfide Rate, lb/hr	0.00	0
	Carbon Disulfide Rate, grains/dscf	0.001	0.0
	Dimethyl Disulfide Concentration, ppmd	0.61	0
$C_2H_6S_2$	Dimethyl Disulfide Rate, lb/hr	0.00	0
	Dimethyl Disulfide Rate, grains/dscf	0.001	0.0
	TRS>SO2 Emission Concentration, ppmd	57.00	60
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	0.20	0
	TRS>SO2 Emission Rate, grains/dscf	0.066	0.0
	TPY =	0.89	0



October 6, 2016

Republic Services

ATTN: Nick Bauer

Bridgeton, MO 63044

13570 St. Charles Rock Rd.



ADE-1461 EPA Methods TO3, TO14A, TO15 SIM & SCAN ASTM D1946



TX Cert T104704450-14-6 EPA Methods T014A, T015

UT Cert CA0133332015-3 EPA Methods T03, T014A, T015, RSK-175

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill Lab Number: H092802-01/04

Enclosed are results for sample(s) received 9/28/16 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Nick Bauer, Mike Lambrich and Ryan Ayers; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group, on 10/05/16.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely.

Mark Johnson

Operations Manager

MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.

To a second					18501 E G	ale Ave., Suite 130			CH	AIN	OF C	USTO	DY RE	CORD			
AII	TECH	HNOL	OGY			stry, CA 91748	TUR	NAROUN			-	LIVERA		PAGE:	1	OF	1
	Labor	atories, Inc.		-	Ph: 626-964 Fx: 626-964		Standard Same Day		48 hours	\equiv				Condition	upon receip		No 🗆
Project No.:							24 hours		96 hours			Level 3			Intact	Yes 🗌	No 🗌
Project Name:	Bridgeton L	andfill.					Other:		5 day			Level 4			Chilled		deg C
Report To:	Nick Bauer							BILL	ING				A	NALYSIS	REQUES	T	
Company:	Republic S	ervices					P.O. No.:	PO486	2452 5	8810	Aq.				-		
Street:	13570 St. C	Charles Rock R	d.				Bill to:	Repub	ic Servi	ces							
City/State/Zip:	Bridgeton,	MO 63044						Attn: N	ick Bau	er							
Phone& Fax:	314-683-39	21					13570 St.	Charles	Rock	Rd.							
e-mail:	Nbauer@i	republicservic	es.com				Bridgeton,	MO 63	044			TRS					
LAB USE	ONLY	Cani	ister Press		Ĺ	SAMPLE IDENTIFICATION	SAMPLE	SAMPLE	CONTAINER	MATRIX	PRESERVA- TION	EPA 15/16 +					
HU928	02-01	R1163	-20.6	-3.5	-4.5	NQ OU A	9/27/2016	1322	С	LFG		Х					
	-02	R1157	-20.2	-3.5	-4	NQ OU B	9/27/2016	1332	С	LFG	NA	X					
	-03	R1161	-20.5	-3.5	-4	SQ OU A	9/27/2016	1359	С	LFG	. 77.	X					
	-04	R1155	-20.8	-3.5	-4	SQ OU B	9/27/2016	1407	С	LFG		X					
						-											
			1 = -1							->		-					
AUTHORIZATION TO PI	ERFORM WORK: D	ave Penoyer				COMPANY: Republic Services	DATE/TIME:		сомм	ENTS							
SAMPLED BY: Ryan	Ayers					COMPANY: Republic Services	DATE/TIME										
RELINQUISHED BY	y - 110	ev	9-0	27-16	1500	DATE/RECEIVED BY	DATE/TIME										
	15	NI EX				DATE/RECEIVED BY	G I/I	3									
RELINQUISHED BY						DATE/RECEIVED BY	DATE/TIME										
METHOD OF TE	RANSPORT (ci	rcle one): Wal	k-In FedEx	UPS Co	urier ATLI	Other											

Client:

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/28/16

Matrix:

Air

Reporting Units:

ppmv

EPA 15/16

Lab No.:	H09280	02-01	H092802-02		H0928	02-03	H092802-04		
Client Sample I.D.:	NQ OU A		NQ OU B		sq o	U A	SQ OU B		
Date/Time Sampled:	9/27/16	9/27/16 13:22		13:32	9/27/16	13:59	9/27/1	6 14:07	
Date/Time Analyzed:	10/3/16	9:06	10/3/16	9:31	10/3/16	9:56	10/3/1	6 11:12	
QC Batch No.:	161003G	C3A1	1610030	C3A1	1610030	GC3A1	161003	GC3A1	
Analyst Initials:	AS	1	AS	3	AS	S	AS		
Dilution Factor:	3.1		3.0).	3.0)	3.0		
ANALYTE	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL	
Hydrogen Sulfide	45 d	6.1	47 d	5.9	20	0.59	29	0.59	
Carbonyl Sulfide	ND	0.61	ND	0.59	ND	0.59	ND	0.59	
Methyl Mercaptan	2.6	0.61	2.8	0.59	240 d	5.9	250	d 5.9	
Ethyl Mercaptan	ND	0.61	ND	0.59	2.7	0.59	3.2	0.59	
Dimethyl Sulfide	9.4	0.61	9.6	0.59	1,300 d	59.0	1,300	d 59.0	
Carbon Disulfide	ND	0.61	ND	0.59	1.4	0.59	1.5	0.59	
Dimethyl Disulfide	ND	0.61	ND	0.59	90 d	5.9	93	d 5.9	
Total Reduced Sulfur	57	0.61	60	0.59	1,800	0.59	1,800	0.59	

ND = Not	Detected	(belo	ow RL)
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Reviewed/Approved By:

Operations Manager

Date 10/5/16

Page 2 of 3

H092802

The cover letter is an integral part of this analytical report

RL = Reporting Limit

d = Reported from a secondary dilution

QC Batch No.:

161003GC3A1

Matrix: Units: Air ppmv Page 3 of 3 H092802

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method I	Method Blank		LCS		CSD		
Date/Time Analyzed:	10/2/16 2	2:51	10/3/	16 8:35	10/3/	16 8:48		
Analyst Initials:	AS			AS		AS		
Datafile:	02oct05	02oct058		03oct		03oet001		
Dilution Factor:	1.0			1.0		1.0		
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen Sulfide	ND	0.20	87	70-130%	92	70-130%	5.5	<30
Carbonyl Sulfide	ND	0.20	81	70-130%	85	70-130%	4.1	<30
Methyl Mercaptan	ND	0.20	84	70-130%	88	70-130%	5.3	<30
Ethyl Mercaptan	ND	0.20	85	70-130%	89	70-130%	5.6	<30
Dimethyl Sulfide	ND	0.20	85	70-130%	88	70-130%	2.5	<30
Carbon Disulfide	ND	0.20	88	70-130%	91	70-130%	2.3	<30
Dimethyl Disulfide	ND	0.20	71	70-130%	72	70-130%	1.2	<30

ND = Not Detected (Below	RL)
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RL = Reporting Limit

Reviewed/Approved By:		MARCH.	1	Date:	10/5/11
2000 A 10	Mark J. Johnson Operations Manage	er	7	7	

The cover letter is an integral part of this analytical report.

	PARAMETER	Outlet A	Outlet B
	SOUTH QUARRY LFG ONLY - MAIN FLARE COMPOUND BLOV	VER OUTLET (FL100)	
Date	Test Date		9/20/16
Time	Start	9:27	9:59
*%CH ₄	Methane, %	10.10	10.40
*%CO ₂	Carbon Dioxide, %	40.40	41.20
*'%O ₂	Oxygen, %	5.60	5.60
*%Balance	Assumed as Nitrogen, %	43.90	42.80
P_g	Flue Gas Static Pressure, inches of H ₂ O	28.54	30.43
ts	Blower Outlet LFG Temperature, °F	110	111
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H2O)	1,799	
Q_s	Kurz FM, Standard Volumetric Flow Rate, scfm	1,893	
LFG _{CH4}	Methane, lb/hr	454.0	467.5
LI G _{CH4}	Methane, grains/dscf	29.45	30.32
LFG _{CO2}	Carbon Dioxide, lb/hr	4,981.7	5,080.4
Li G _{CO2}	Carbon Dioxide, grains/dscf	323.12	329.52
LFG _{O2}	Oxygen, lb/hr	502.1	502.
Li G ₀₂	Oxygen, grains/dscf	32.57	32.5
LFG _{N2}	Balance gas as Nitrogen, lb/hr	3,445.7	3,359.
LFG _{N2}	Balance gas as Nitrogen, grains/dscf	223.49	217.89

		Outlet A	Outlet B
	Hydrogen Sulfide Concentration, ppmd	5.40	18.0
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.05	0.
	Hydrogen Sulfide Rate, grains/dscf	0.003	0.0
	Carbonyl Sulfide Concentration, ppmd	0.65	0.
cos	Carboynl Sulfide Rate, lb/hr	0.01	0.
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.0
	Methyl Mercaptan Concentration, ppmd	190.00	220
CH ₄ S	Methyl Mercaptan Rate, lb/hr	2.56	2
	Methyl Mercaptan Rate, grains/dscf	0.166	0.1
	Ethyl Mercaptan Concentration, ppmd	6.50	6
C ₂ H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.11	0
	Ethyl Mercaptan Rate, grains/dscf	0.007	0.0
	Dimethyl Sulfide Concentration, ppmd	1,200.00	1,200
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	20.89	20
	Dimethyl Sulfide Rate, grains/dscf	1.355	1.3
	Carbon Disulfide Concentration, ppmd	1.30	1
CS ₂	Carbon Disulfide Rate, lb/hr	0.03	0
	Carbon Disulfide Rate, grains/dscf	0.002	0.0
	Dimethyl Disulfide Concentration, ppmd	86.00	90
$C_2H_6S_2$	Dimethyl Disulfide Rate, lb/hr	2.27	2
	Dimethyl Disulfide Rate, grains/dscf	0.147	0.1
	TRS>SO2 Emission Concentration, ppmd	1,500.00	1,700
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	26.92	30
	TRS>SO2 Emission Rate, grains/dscf	1.746	1.9
	TPY =	117.93	133.

	PARAMETER	EP14 NQ	EP14 NQ-2
	EP14 NORTH QUARRY LFG ONLY		
Date	Test Date		9/20/16
Time	Start	8:59	9:07
*%CH₄	Methane, %	47.50	47.60
*%CO ₂	Carbon Dioxide, %	35.50	34.60
*¹%O ₂	Oxygen, %	1.40	1.40
*%Balance	Assumed as Nitrogen, %	15.60	16.40
P_g	Flue Gas Static Pressure, inches of H ₂ O	1.41	1.33
t _s	Blower Outlet LFG Temperature, °F	90.30	93.10
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H2O)	359	
Q_s	Fleetzoom Standard Volumetric Flow Rate, scfm	377	
LFG _{CH4}	Methane, lb/hr	425.6	426.4
LFG _{CH4}	Methane, grains/dscf	138.48	138.78
LFG _{CO2}	Carbon Dioxide, lb/hr	872.5	850.4
Li O _{CO2}	Carbon Dioxide, grains/dscf	283.93	276.73
LFG _{O2}	Oxygen, lb/hr	25.0	25.0
LI G ₀₂	Oxygen, grains/dscf	8.14	8.14
LFG _{N2}	Balance gas as Nitrogen, lb/hr	244.0	256.6
LI G _{N2}	Balance gas as Nitrogen, grains/dscf	79.42	83.49

		EP14 NQ	EP14 NQ-2
	Hydrogen Sulfide Concentration, ppmd	52.00	53.
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.10	0.
	Hydrogen Sulfide Rate, grains/dscf	0.032	0.0
	Carbonyl Sulfide Concentration, ppmd	0.58	0.
cos	Carboynl Sulfide Rate, lb/hr	0.00	0
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.0
	Methyl Mercaptan Concentration, ppmd	3.00	3
CH ₄ S	Methyl Mercaptan Rate, lb/hr	0.01	0
	Methyl Mercaptan Rate, grains/dscf	0.003	0.0
	Ethyl Mercaptan Concentration, ppmd	0.58	0
C ₂ H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.00	0
	Ethyl Mercaptan Rate, grains/dscf	0.001	0.0
	Dimethyl Sulfide Concentration, ppmd	10.00	10
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	0.03	0
	Dimethyl Sulfide Rate, grains/dscf	0.011	0.0
	Carbon Disulfide Concentration, ppmd	0.58	0
CS ₂	Carbon Disulfide Rate, lb/hr	0.00	0
	Carbon Disulfide Rate, grains/dscf	0.001	0.0
	Dimethyl Disulfide Concentration, ppmd	0.58	0
$C_2H_6S_2$	Dimethyl Disulfide Rate, lb/hr	0.00	0
	Dimethyl Disulfide Rate, grains/dscf	0.001	0.0
		1	
	TRS>SO2 Emission Concentration, ppmd	66.00	68
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	0.24	0
	TRS>SO2 Emission Rate, grains/dscf	0.077	0.0
	TPY =	1.03	1.



September 28, 2016

Republic Services

ATTN: Nick Bauer

Bridgeton, MO 63044

13570 St. Charles Rock Rd.



ADE-1461 EPA Methods TO3, TO14A, TO15 SIM & SCAN ASTM D1946



TX Cert T104704450-14-6 EPA Methods T014A, T015

UT Cert CA0133332015-3 EPA Methods T03, T014A, T015, RSK-175

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill Lab Number: H092104-01/04

Enclosed are results for sample(s) received 9/21/16 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Nick Bauer, Mike Lambrich and Ryan Ayers; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group, on 9/28/16.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,

Mark Johnson

Operations Manager

MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.

18501 E. Gale Ave., Suite 130							CHAIN OF CUSTODY RECORD										
Air	TECH	INOL	OGY			stry, CA 91748	TURI	NAROUN			1	LIVERA		PAGE:	1	OF	1
سلملك	Labor	atories, Inc.			Ph: 626-964 Fx: 626-964	1-4032	Standard Same Day		48 hours 72 hours	=				Condition	upon rece Sealed	ipt: Yes 🔲	No 🔲
Project No.:							24 hours		96 hours			Level 3		1	Intact	Yes	No 🔲
Project Name:	Bridgeton La	andfill					Other:		5 day			Level 4			Chilled		deg C
Report To:	Nick Bauer	k Bauer BILLING									-	NALYSIS	REQUE	ST			
Company:	Republic Se	P.O. No.: PO4862452															
Street:	13570 St. C	harles Rock Ro	d.				Bill to: Republic Services										
City/State/Zip:	Bridgeton , I	MO 63044						Attn: N	ick Bau	er							
Phone& Fax:	314-683-39	21					13570 St.	Charles	Rock	Rd.							
e-mail:	Nbauer@r	epublicservice	es.com				Bridgeton,	MO 63	044			TRS					
LAB USE			1 1		SAMPLE IDENTIFICATION	SAMPLE	DATE SAMPLE TIME CONTAINER QTY/TYPE MATRIX	MATRIX	PRESERVA- TION	EPA 15/16 +							
H09210	14-01	R1160	-19.9	-3.5	3.5	NQ OU A	9/20/2016	859	С	LFG	NA	X					
	-02	R1162	-19.7	-3.5	-3.5	NQ OU B	9/20/2016	907	С	LFG	NA	х					
	-03	R1156	-19.8	-5	-5.9	SQ OU A	9/20/2016	927	С	LFG	NA	х					
1 -	X	R1159	-19.7	-5	-6	SQ OU B	9/20/2016	959	С	LFG	NA	Х					
					1												
AUTHORIZATION TO P	ERFORM WORK: Da	ave Penoyer				COMPANY: Republic Services	DATE/TIME:		СОММ	ENTS							
SAMPLED BY: Ryan	Ayers					COMPANY: Republic Services	DATE/TIME		1								
RELINQUISHED BY	n-A	yest 1	9-	20-16	1100	DATE/RECEIVED BY	DATE/TIME	1125									
RELINQUISHED BY	7 60	4				DATE/RECEIVED BY	DATESTIME	(4)									
METHOD OF TH	DAMEDORT /oil	role engl: \\/all	In FodEy	LIDS Co	urior ATLL	Other											

Client:

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/21/16

Matrix:

Air

Reporting Units: ppmv

EPA 15/16

Lab No.:	H09210	04-01	H09210)4-02	H0921	04-03	H092	104-04	
Client Sample I.D.:	NQ O	U A	NQ O	U B	sq o	U A	SQ OU B		
Date/Time Sampled:	9/20/16	8:59	9/20/16	9:07	9/20/16	9:27	9/20/16 9:59		
Date/Time Analyzed:	9/26/16	15:14	9/26/16	15:41	9/26/16	16:06	9/27/1	6 8:48	
QC Batch No.:	160926G	C3A1	160926G	C3A1	1609260	C3A1	160926	GC3A1	
Analyst Initials:	AS		AS	3	AS	5	AS		
Dilution Factor:	2.9		2.9		3.3	3	3.4		
ANALYTE	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv	
Hydrogen Sulfide	52 d	5.8	53 d	5.8	5.4	0.65	18	0.67	
Carbonyl Sulfide	ND	0.58	ND	0.58	ND	0.65	ND	0.67	
Methyl Mercaptan	3.0	0.58	3.0	0.58	190 d	6.5	220	6.7	
Ethyl Mercaptan	ND	0.58	ND	0.58	ND	6.5	ND	6.7	
Dimethyl Sulfide	10	0.58	10	0.58	1,200 d	65.0	1,200	67.0	
Carbon Disulfide	ND	0.58	ND	0.58	1.3	0.65	1.4	0.67	
Dimethyl Disulfide	ND	0.58	ND	0.58	86 d	6.5	90	6.7	
Total Reduced Sulfur	66	0.58	68	0.58	1,500	0.65	1,700	0.67	

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary dilution

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Page 2 of 3

H092104

QC Batch No.:

160926GC3A1

Matrix: Units: Air ppmv Page 3 of 3 H092104

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method 1	Blank	1	LCS	L	CSD		
Date/Time Analyzed:	9/26/16 1	4:24	9/26/	9/26/16 13:59		16 14:12		
Analyst Initials:	AS	AS		AS		AS		
Datafile:	26sep012		26	sep010	26:	sep011		
Dilution Factor:	1.0		-	1.0		1.0		
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen Sulfide	ND	0.20	119	70-130%	119	70-130%	0.1	<30
Carbonyl Sulfide	ND	0.20	105	70-130%	105	70-130%	0.3	<30
Methyl Mercaptan	ND	0.20	112	70-130%	113	70-130%	0.7	<30
Ethyl Mercaptan	ND	0.20	115	70-130%	114	70-130%	0.1	<30
Dimethyl Sulfide	ND	0.20	98	70-130%	100	70-130%	1.1	<30
Carbon Disulfide	ND	0.20	113	70-130%	113	70-130%	0.5	<30
Dimethyl Disulfide	ND	0.20	87	70-130%	88	70-130%	0.9	<30

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By:

Mark J. Johnson Operations Manager Date: 9-28-16

The cover letter is an integral part of this analytical report.

	PARAMETER	Outlet A	Outlet B
	SOUTH QUARRY LFG ONLY - MAIN FLARE COMPOUND BLO	WER OUTLET (FL100)	
Date	Test Date		9/13/16
Time	Start	13:57	14:22
*%CH₄	Methane, %	9.80	10.30
*%CO ₂	Carbon Dioxide, %	44.60	44.60
*'%O ₂	Oxygen, %	5.50	5.50
*%Balance	Assumed as Nitrogen, %	40.10	39.60
P_g	Flue Gas Static Pressure, inches of H ₂ O	30.11	32.81
ts	Blower Outlet LFG Temperature, °F	127	130
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H2O)	1,974	
Q_s	Kurz FM, Standard Volumetric Flow Rate, scfm	2,078	3
LFG _{CH4}	Methane, lb/hr	483.4	508.1
Li O _{CH4}	Methane, grains/dscf	28.57	30.03
LFG _{CO2}	Carbon Dioxide, lb/hr	6,035.8	6,035.8
Li O _{CO2}	Carbon Dioxide, grains/dscf	356.71	356.71
LFG _{O2}	Oxygen, lb/hr	541.2	541.2
Li 0 ₀₂	Oxygen, grains/dscf	31.98	31.98
LFG _{N2}	Balance gas as Nitrogen, lb/hr	3,454.3	3,411.2
Li G _{N2}	Balance gas as Nitrogen, grains/dscf	204.15	201.60

		Outlet A	Outlet B
	Hydrogen Sulfide Concentration, ppmd	9.00	11.0
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.09	0.1
	Hydrogen Sulfide Rate, grains/dscf	0.006	0.00
	Carbonyl Sulfide Concentration, ppmd	0.72	0.7
cos	Carboynl Sulfide Rate, lb/hr	0.01	0.0
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.00
	Methyl Mercaptan Concentration, ppmd	240.00	220.0
CH ₄ S	Methyl Mercaptan Rate, lb/hr	3.55	3.2
	Methyl Mercaptan Rate, grains/dscf	0.210	0.19
	Ethyl Mercaptan Concentration, ppmd	3.00	2.8
C ₂ H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.06	0.0
	Ethyl Mercaptan Rate, grains/dscf	0.003	0.00
	Dimethyl Sulfide Concentration, ppmd	1,400.00	1,300.0
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	26.75	24.8
	Dimethyl Sulfide Rate, grains/dscf	1.581	1.46
	Carbon Disulfide Concentration, ppmd	1.60	1.5
CS ₂	Carbon Disulfide Rate, lb/hr	0.04	0.0
	Carbon Disulfide Rate, grains/dscf	0.002	0.00
	Dimethyl Disulfide Concentration, ppmd	110.00	100.0
$C_2H_6S_2$	Dimethyl Disulfide Rate, lb/hr	3.19	2.9
	Dimethyl Disulfide Rate, grains/dscf	0.188	0.17
	TRS>SO2 Emission Concentration, ppmd	1,900.00	1,700.0
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	37.43	33.4
	TRS>SO2 Emission Rate, grains/dscf	2.212	1.9
	TPY =	163.94	146.6

	PARAMETER	EP14 NQ	EP14 NQ-2			
	EP14 NORTH QUARRY LFG ONLY					
Date	Test Date		9/13/16			
Time	Start	13:30	13:38			
*%CH₄	Methane, %	49.20	48.90			
*%CO ₂	Carbon Dioxide, %	37.40	37.40			
*'%O ₂	Oxygen, %	1.70	1.60			
*%Balance	Assumed as Nitrogen, %	11.70	12.10			
P_g	Flue Gas Static Pressure, inches of H ₂ O	1.23	1.06			
t _s	Blower Outlet LFG Temperature, °F	107.60	108.40			
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm (assumes 5%H2O)	327				
Q_s	Fleetzoom Standard Volumetric Flow Rate, scfm	344				
LFG _{CH4}	Methane, lb/hr	402.0	399.5			
LFG _{CH4}	Methane, grains/dscf	143.44	142.57			
LFG _{CO2}	Carbon Dioxide, lb/hr	838.3	838.3			
Li G _{CO2}	Carbon Dioxide, grains/dscf	299.13	299.13			
LFG _{O2}	Oxygen, lb/hr	27.7	26.1			
Li G ₀₂	Oxygen, grains/dscf	9.89	9.30			
LEG	Balance gas as Nitrogen, lb/hr	166.9	172.6			
LFG _{N2}	Balance gas as Nitrogen, grains/dscf	59.56	61.60			

		EP14 NQ	EP14 NQ-2
	Hydrogen Sulfide Concentration, ppmd	60.00	68.
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.10	0.
	Hydrogen Sulfide Rate, grains/dscf	0.037	0.0
	Carbonyl Sulfide Concentration, ppmd	0.63	0
cos	Carboynl Sulfide Rate, lb/hr	0.00	0
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.0
	Methyl Mercaptan Concentration, ppmd	3.00	3
CH₄S	Methyl Mercaptan Rate, lb/hr	0.01	0
	Methyl Mercaptan Rate, grains/dscf	0.003	0.0
	Ethyl Mercaptan Concentration, ppmd	0.63	0
C₂H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.00	0
	Ethyl Mercaptan Rate, grains/dscf	0.001	0.0
	Dimethyl Sulfide Concentration, ppmd	9.50	10
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	0.03	0
	Dimethyl Sulfide Rate, grains/dscf	0.011	0.0
	Carbon Disulfide Concentration, ppmd	0.63	0
CS ₂	Carbon Disulfide Rate, lb/hr	0.00	0
	Carbon Disulfide Rate, grains/dscf	0.001	0.0
	Dimethyl Disulfide Concentration, ppmd	0.63	0
C ₂ H ₆ S ₂	Dimethyl Disulfide Rate, lb/hr	0.00	0
	Dimethyl Disulfide Rate, grains/dscf	0.001	0.0
		70.00	-00
0 E	TRS>SO2 Emission Concentration, ppmd	73.00	82
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	0.24	0
	TRS>SO2 Emission Rate, grains/dscf	0.085	0.0



September 22, 2016

Republic Services

ATTN: Nick Bauer

Bridgeton, MO 63044

13570 St. Charles Rock Rd.



ADE-1461 EPA Methods TO3, TO14A, TO15 SIM & SCAN ASTM D1946



TX Cert T104704450-14-6 EPA Methods T014A, T015

UT Cert CA0133332015-3 EPA Methods T03, T014A, T015, RSK-175

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill Lab Number: H091401-01/04

Enclosed are results for sample(s) received 9/14/16 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Nick Bauer, Mike Lambrich and Ryan Ayers; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group, on 9/21/16.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely.

Mark Johnson

Operations Manager

MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.

				0	18501 F C	ale Ave., Suite 130			CH	AIN (OF C	USTO	DY RE	CORD			
Air	TECH	INOL	DGY			stry, CA 91748	TUR	NAROUN	D TIME		DE	LIVERA	BLES	PAGE:	1	OF	1
Lleh	Labor	atories, Inc.			Ph: 626-964 Fx: 626-964		Standard Same Day		48 hours 72 hours					Condition t		ipt:	No 🗆
Project No.:							24 hours		96 hours			Level 3			Intact	Yes	No 🔲
Project Name:	Bridgeton La	andfill					Other:		5 day	3		Level 4			Chilled	_	deg C
Report To:	Nick Bauer							BILL	ING				Α	NALYSIS	REQUES	ST	
Company:	Republic Se	ervices					P.O. No.: PO4862452										
Street:	13570 St. C	harles Rock Rd.					Bill to: Republic Services						1 1				
City/State/Zip:	Bridgeton,	MO 63044						Attn: N	ick Baue	er					1		
Phone& Fax:	314-683-39						13570 St.	Charles	Rock	Rd.				1 1			
e-mail: Nbauer@republicservices.com							Bridgeton,	MO 63	044			TRS					
LAB USE	E ONLY Canister ID Sample Start			1	SAMPLE IDENTIFICATION	SAMPLE DATE DATE TIME CONTAINER QTYTYPE	MATRIX	PRESERVA- TION	EPA 15/16 +								
H09142	10-10	R1611	-19.6	-3.5	-5	NQ OU A	9/13/2016	1330	С	LFG		х				+	
	-62	R1163	-21	-3.5	-5	NQ OU B	9/13/2016	1338	С	LFG	NA	Х					
	-03	R1157	-20.4	-5	-7	SQ OU A	9/13/2016	1357	С	LFG	NA	Х					(11)
	-04	R1155	-18.8	-5	-7	SQ OU B	9/13/2016	1422	С	LFG	NA	Х					
	- 1						1										
													1				
AUTHORIZATION TO PE	ERFORM WORK: Da	ve Penoyer				COMPANY: Republic Services	DATE/TIME:		сомм	NTS							
RELINQUISHED BY RELINQUISHED BY RELINQUISHED BY	Ayers	Ayer	ć	9-13-16	1500	COMPANY: Republic Services DATE RECEIVED BY DATE RECEIVED BY DATE RECEIVED BY	DATE/TIME DATE/TIME DATE/TIME	990									
METHOD OF TR	RANSPORT (cir	rcle one): Walk-	In FedEx	UPS Co	urier ATLI	Other			1								

Client: Republic Services

Attn: Nick Bauer

Project Name: Bridgeton Landfill

Project No.: NA
Date Received: 09/14/16

Matrix: Air Reporting Units: ppmv

		EPA	15/16					
Lab No.:	H09140	01-01	H09140	01-02	H091	1401-03	H091	401-04
Client Sample I.D.:	NQ O	U A	NQ O	UВ	sQ	OU A	sq	OU B
Date/Time Sampled:	9/13/16	13:30	9/13/16	13:38	9/13/1	16 13:57	9/13/1	6 14:22
Date/Time Analyzed:	9/14/16	11:37	9/14/16	12:48	9/14/1	16 13:14	9/14/1	6 14:02
QC Batch No.:	160914G	C3A1	1609140	C3A1	16091	4GC3A1	160914	GC3A1
Analyst Initials:	AS		AS	3		AS		S
Dilution Factor:	3.2		3.2			3.6	3	.6
ANALYTE	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv		Result ppmv	RL ppmv
Hydrogen Sulfide	60 d	6.3	68 d	6.3	9.0	0.72	. 11	0.72
Carbonyl Sulfide	ND	0.63	ND	0.63	ND	0.72	ND	0.72
Methyl Mercaptan	3.0	0.63	3.3	0.63	240	d 7.2	220	d 7.2
Ethyl Mercaptan	ND	0.63	ND	0.63	3.0	0.72	2.8	0.72
Dimethyl Sulfide	9.5	0.63	10	0.63	1,400	d 72.0	1,300	d 72.0
Carbon Disulfide	ND	0.63	ND	0.63	1.6	0.72	1.5	0.72
Dimethyl Disulfide	ND	0.63	ND	0.63	110	d 7.2	100	d 7.2
Total Reduced Sulfur	73	0.63	82	0.63	1,900	0.72	1,700	0.72

ND = Not Detected (below RL)

RL = Reporting Limit

d= reported from a secondary dilution

Reviewed/Approved By:	Mark Johnson	Date 9/20/16
	Mark Johnson	
	Operations Manager	

The cover letter is an integral part of this analytical report

Page 2 of 3

H091401

QC Batch No.:

160914GC3A1

Matrix: Units: Air ppmv Page 3 of 3 H091401

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method 1	Blank	1	LCS		CSD		
Date/Time Analyzed:	9/14/16 1	9/14/16 10:55		9/14/16 9:26		16 9:39		
Analyst Initials:	AS			AS		AS		
Datafile:	14sep005		14sep003		14:	sep004		
Dilution Factor:	1.0		1.0			1.0		
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen Sulfide	ND	0.20	127	70-130%	127	70-130%	0.4	<30
Carbonyl Sulfide	ND	0.20	115	70-130%	114	70-130%	1.1	<30
Methyl Mercaptan	ND	0.20	121	70-130%	122	70-130%	0.0	<30
Ethyl Mercaptan	ND	0.20	125	70-130%	124	70-130%	0.7	<30
Dimethyl Sulfide	ND	0.20	107	70-130%	105	70-130%	2.1	<30
Carbon Disulfide	ND	0.20	125	70-130%	121	70-130%	2.6	<30
Dimethyl Disulfide	ND	0.20	94	70-130%	90	70-130%	4.2	<30

ND = Not Detected (Bo	low RL)
-----------------------	---------

RL = Reporting Limit

Reviewed/Approved By:	Mark J. Johnson Wall.	Date:	9/20/11
	Mark J. Johnson		7777

The cover letter is an integral part of this analytical report.

Bridgeton Landfill, LLC Weekly TRS Monthly Method 2C Event 79-36 09/07/2016

	PARAMETER	Blower Out
SOUTH QUARRY L	FG ONLY - MAIN FLARE COMPOUND BLOWER OUTLET (FL100))
Date	Test Date	9/7/16
Start	Run Start Time Run Finish Time	10:07 11:27
	Net Traversing Points	8 (2 x 4)
Θ	Net Run Time, minutes	1:19:30
C_p	Pitot Tube Coeficient	0.99
P_{Br}	Barometric Pressure, inches of Mercury	29.73
% H₂O	Moisture Content of LFG, %	7.85
% RH	Relative Humidity, %	66.70
M_{fd}	Dry Mole Fraction	0.921
%CH₄	Methane, %	8.70
%CO₂	Carbon Dioxide, %	39.35
%O ₂	Oxygen, %	6.85
%Balance	Assumed as Nitrogen, %	31.85
%H ₂	Hydrogen, %	11.35
%CO	Carbon Monoxide, %	0.09
M _d	Dry Molecular Weight, lb/lb-Mole	30.76
Ms	Wet Molecular weight, lb/lb-Mole	29.76
P _q	Flue Gas Static Pressure, inches of H ₂ O	31.14
Ps	Absolute Flue Gas Pressure, inches of Mercury	32.02
ts	Average Stack Gas Temperature, °F	123
ΔP_{avg}	Average Velocity Head, inches of H ₂ O	0.159
v _s	Average LFG Velocity, feet/second	26.41
A_s	Stack Crossectional Area, square feet	1.35
\mathbf{Q}_{sd}	Dry Volumetric Flow Rate, dry scfm	1,913
Q_s	Standard Volumetric Flow Rate, scfm	2,063
Q_{aw}	Actual Wet Volumetric Flue Gas Flow Rate, acfm	2,144
Q _{lb/hr}	Dry Air Flow Rate at Standard Conditions, lb/hr	9,165
NHV	Net Heating Value, Btu/scf	155
LFG _{CH4}	Methane, lb/hr	416.0
	Methane, grains/dscf	25.36
LFG _{CO2}	Carbon Dioxide, lb/hr Carbon Dioxide, grains/dscf	5,161.2 314.72
LFG ₀₂	Oxygen, lb/hr	653.3
Li G ₀₂	Oxygen, grains/dscf	39.83
LFG _{N2}	Balance gas as Nitrogen, lb/hr Balance gas as Nitrogen, grains/dscf	2,659.1 162.15
1.50	Hydrogen, lb/hr	68.2
LFG _{H4}	Hydrogen, grains/dscf	4.16
LFG _{co}	Carbon Monoxide, lb/hr	7.8
- 60	Carbon Monoxide, grains/dscf	0.48

		Outlet A	Outlet B
	Hydrogen Sulfide Concentration, ppmd	11.00	7.
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.11	0.
	Hydrogen Sulfide Rate, grains/dscf	0.007	0.0
	Carbonyl Sulfide Concentration, ppmd	0.65	0.
cos	Carboynl Sulfide Rate, lb/hr	0.01	0.
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.0
	Methyl Mercaptan Concentration, ppmd	230.00	210.
CH₄S	Methyl Mercaptan Rate, lb/hr	3.30	3.
	Methyl Mercaptan Rate, grains/dscf	0.201	0.1
	Ethyl Mercaptan Concentration, ppmd	3.00	2.
C₂H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.06	0.
	Ethyl Mercaptan Rate, grains/dscf	0.003	0.0
	Dimethyl Sulfide Concentration, ppmd	1,300.00	1,300.
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	24.07	24.
	Dimethyl Sulfide Rate, grains/dscf	1.468	1.4
	Carbon Disulfide Concentration, ppmd	1.60	1.
CS ₂	Carbon Disulfide Rate, lb/hr	0.04	0.
	Carbon Disulfide Rate, grains/dscf	0.002	0.0
	Dimethyl Disulfide Concentration, ppmd	110.00	110.
$C_2H_6S_2$	Dimethyl Disulfide Rate, lb/hr	3.09	2.
	Dimethyl Disulfide Rate, grains/dscf	0.188	0.1
	TRS>SO2 Emission Concentration, ppmd	1,800.00	1,700.
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr	34.37	32.
	TRS>SO2 Emission Rate, grains/dscf	2.096	1.9

Wednesday, September 07, 2016

LOCATION	TIME	F	LOW -SCFM	Method 2 vs.	Method 2	Kurz vs	
LOGATION	1 IIII =	Method 2 FleetZoor		Kurz FM	Fleetzoom	Kurz	Fleetzoom
BLOWER OUT	10:07	2,063	2,121	1,883	-2.8%	8.7%	-12.6%

Bridgeton Landfill, LLC Weekly TRS Monthly Method 2C Event 79-36 09/07/2016

	PARAMETER	Blower Out
	EP14 NORTH QUARRY LFG ONLY	
Date	Test Date	9/7/16
Start	Run Start Time	8:14
	Run Finish Time Net Traversing Points	9:30 8 (2 x 4)
Θ	Net Run Time, minutes	1:15:45
C_p	Pitot Tube Coeficient	0.99
P _{Br}	Barometric Pressure, inches of Mercury	29.73
% H₂O	Moisture Content of LFG, %	4.38
% RH	Relative Humidity, %	76.60
M _{fd}	Dry Mole Fraction	0.956
%CH₄	Methane, %	49.15
%CO ₂	Carbon Dioxide, %	37.55
%O ₂	Oxygen, %	2.00
%Balance	Assumed as Nitrogen, %	10.25
%H ₂	Hydrogen, %	3.15
%CO	Carbon Monoxide, %	0.0032
M _d	Dry Molecular Weight, lb/lb-Mole	28.43
M _s	Wet Molecular weight, lb/lb-Mole	27.97
P _q	Flue Gas Static Pressure, inches of H ₂ O	1.58
P _s	Absolute Flue Gas Pressure, inches of Mercury	29.85
t _s	Average Stack Gas Temperature, °F	96
ΔP_{avg}	Average Velocity Head, inches of H ₂ O	0.024
v _s	Average LFG Velocity, feet/second	10.65
A _s	Stack Crossectional Area, square feet	0.51
Q_{sd}	Dry Volumetric Flow Rate, dry scfm	297
Q _s	Standard Volumetric Flow Rate, scfm	310
Q_{aw}	Actual Wet Volumetric Flue Gas Flow Rate, acfm	328
Q _{lb/hr}	Dry Air Flow Rate at Standard Conditions, lb/hr	1,315
NHV	Net Heating Value, Btu/scf	447
LFG _{CH4}	Methane, lb/hr	364.8
_: OCH4	Methane, grains/dscf	143.29
LFG _{CO2}	Carbon Dioxide, lb/hr Carbon Dioxide, grains/dscf	764.7 300.33
LFG ₀₂	Oxygen, lb/hr	29.6
LFG ₀₂	Oxygen, grains/dscf	11.63
LFG _{N2}	Balance gas as Nitrogen, Ib/hr	132.9
	Balance gas as Nitrogen, grains/dscf Hydrogen, lb/hr	52.18 2.9
LFG _{H4}	Hydrogen, grains/dscf	1.15
LFG _{co}	Carbon Monoxide, lb/hr	0.0
-00	Carbon Monoxide, grains/dscf	0.02

		Outlet A	Outlet B
	Hydrogen Sulfide Concentration, ppmd	63.00	51.
H ₂ S	Hydrogen Sulfide Rate, lb/hr	0.10	0.0
	Hydrogen Sulfide Rate, grains/dscf	0.039	0.0
	Carbonyl Sulfide Concentration, ppmd	0.63	0.
cos	Carboynl Sulfide Rate, lb/hr	0.00	0.
	Carbonyl Sulfide Rate, grains/dscf	0.001	0.0
	Methyl Mercaptan Concentration, ppmd	3.80	3.
CH ₄ S	Methyl Mercaptan Rate, lb/hr	0.01	0.
	Methyl Mercaptan Rate, grains/dscf	0.003	0.0
	Ethyl Mercaptan Concentration, ppmd	0.63	0.
C ₂ H ₆ S	Ethyl Mercaptan Rate, lb/hr	0.00	0.
	Ethyl Mercaptan Rate, grains/dscf	0.001	0.0
	Dimethyl Sulfide Concentration, ppmd	12.00	12.
(CH ₃) ₂ S	Dimethyl Sulfide Rate, lb/hr	0.03	0.
	Dimethyl Sulfide Rate, grains/dscf	0.014	0.0
	Carbon Disulfide Concentration, ppmd	0.63	0.
CS ₂	Carbon Disulfide Rate, lb/hr	0.00	0.
	Carbon Disulfide Rate, grains/dscf	0.001	0.0
	Dimethyl Disulfide Concentration, ppmd	0.63	0.
$C_2H_6S_2$	Dimethyl Disulfide Rate, lb/hr	0.00	0.
	Dimethyl Disulfide Rate, grains/dscf	0.001	0.0
	TRS>SO2 Emission Concentration, ppmd	79.00	66.
●E _{TRS-SO2}	TRS>SO2 Emission Rate, lb/hr TRS>SO2 Emission Rate, grains/dscf	0.23 0.092	0. 0.0

Wednesday, September 07, 2016

LOCATION	TIME	FLOW	-SCFM	Method 2 vs.
LOCATION	11141	Method 2	FleetZoom	Fleetzoom
EP14 NQ LFG	8:14	310	323	-4.0%



September 9, 2016



ADE-1461 EPA Methods TO3, TO14A, TO15 SIM & SCAN ASTM D1946



TX Cert T104704450-14-6 EPA Methods T014A, T015

UT Cert CA0133332015-3 EPA Methods TO3, TO14A, TO15, RSK-175

Republic Services ATTN: Nick Bauer 13570 St. Charles Rock Rd. Bridgeton, MO 63044

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill Lab Number: H090802-01/04

Enclosed are results for sample(s) received 9/08/16 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Nick Bauer, Mike Lambrich and Ryan Ayers; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group, on 9/09/16.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,

Mark Johnson

Operations Manager

MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.

	TEOL	INIOI	001/		18501 E. G	ale Ave., Suite 130				AIN (OF C	USTO	DY RE	CORD			
AII		HOL			City of Indu	stry, CA 91748	TURI	NAROUN	D TIME		DE	LIVER/	ABLES	PAGE:	1	OF	1
	Labor	atories, Inc.			Ph: 626-964 Fx: 626-964		Standard Same Day		48 hours 72 hours	_		EDF		Condition	upon recei Sealed	ipt: Yes 🔲	No 🔲
Project No.:							24 hours	m	96 hours			Level 3			Intact	Yes	No 🗌
Project Name:	Bridgeton L	F Monthly Perr	mit Flare LFG	3 Testing			Other:		5 day			Level 4			Chilled		deg C
Report To:	Nick Bauers	s/Ryans Ayers/	/David Randa	all				BILL	ING		m. II,		А	NALYSIS	REQUE	ST	
Company:	Republic Se	ervices					P.O. No.:	PO588	1099								
Street:	13570 St. C	harles Rock R	d.				Bill to:	Repub	ic Servi	ces							
City/State/Zip:	Bridgeton, I	MO 63044						Attn: N	ick Bau	er			۰ŏ		∞ €		
Phone& Fax:	314-683-392	21					13570 St.	Charles	Rock I	Rd.			8		CO & ONLY)		
e-mail:	NBauer@r	epublicservic	es.com				Bridgeton,	MO 63	044			SS.	4		+H2+		
												+ TRS	5 +H2		÷ 6		
LAB USE	ONLY	Cani Canister ID	ster Pressu			SAMPLE IDENTIFICATION	SAMPLE	SAMPLE	CONTAINER	MATRIX	PRESERVA- TION	EPA 15/16	ASTM 1946 - BTU/SCF		ASTM 1946 + BTU/SCF (by 0		
H09080	2-01	5958	-21.07	-3.3	-5.5	Blower Outlet A	9/7/2016	1034	C -6L	LFG		х	X		4.00		
1	-62	5987	-20.53	-2.67	-5	Blower Outlet B	9/7/2016	1100	C -6L	LFG		X	X				
	-03	7129	-20.74	-3	-4.5	NQ EP14 A						×			. v		
	-04	5962	-20.81	-3.51	-5	NQ EP14 B	9/7/2016	836 904	C-6L	LFG	He	×	X	diale Do	X		
						HOLITE	3/1/2010	304	0.00	LIG	ne	-	~		^		
					[21]												
					11			1-3		111							
			1 - 1							111							
AUTHORIZATION TO P	ERFORM WORK: Da	ive Penoyer				COMPANY: Republic Services	DATE/TIME:		COMME	NTS:							
SAMPLED BY: Ryan	-1		2.5			COMPANY: Republic Services	DATE/TIME DATE/TIME	-1	TEST	EHI	CUS	D VIA	TEVEL	HW CI	Shustal	84 jus 045	7
RELINQUISHED BY	TED	gens Ex	9-7-10	, /2	00	DATE/RECEIVED BY	DATE/TIME	848									
METHOD OF TR	ANCDODIA	rala analı Mall	r In EndEu	LIDC Co	urion ATLL	Other											

Client:

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton LF Monthly Permit Flare LFG Testing

Project No.:

NA

Date Received:

09/08/16

Matrix:

Air

Reporting Units: ppmv

EPA 15/16

Lab No.:	H09080	02-01	H0908	02-02	H09080)2-03	H09080)2-04
Client Sample I.D.:	Blower O	utlet A	Blower Outlet B		NQ EP	14 A	NQ EP14 B	
Date/Time Sampled:	9/7/16	10:34	9/7/16	11:00	9/7/16	8:36	9/7/16	9:04
Date/Time Analyzed:	9/8/16	12:13	9/8/16	13:27	9/8/16 1	4:05	9/8/16 1	14:30
QC Batch No.:	1609080	C3A2	1609080	GC3A2	160908G	C3A2	160908GC3A2	
Analyst Initials:	AS		AS	S	AS		AS	
Dilution Factor:	3.3		3.2	2	3.2		3.2	
ANALYTE	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL ppmv	Result ppmv	RL
Hydrogen Sulfide	11	0.65	7.1	0.63	63 d	6.3	51 d	6.3
Carbonyl Sulfide	ND	0.65	ND	0.63	ND	0.63	ND	0.63
Methyl Mercaptan	230 d	6.5	210 d	6.3	3.8	0.63	3.6	0.63
Ethyl Mercaptan	3.0	0.65	2.5	0.63	ND	0.63	ND	0.63
Dimethyl Sulfide	1,300 d	65.0	1,300 d	63.0	12	0.63	12	0.63
Carbon Disulfide	1.6	0.65	1.5	0.63	ND	0.63	ND	0.63
Dimethyl Disulfide	110 d	6.5	110 d	6.3	ND	0.63	ND	0.63
Total Reduced Sulfur	1,800	0.65	1,700	0.63	79	0.63	66	0.63

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary dilution

Reviewed/Approved By:

Mark Johnson **Operations Manager**

The cover letter is an integral part of this analytical report

Date 9-9-16

Page 2 of 6

H090802

QC Batch No.:

160908GC3A2

Matrix: Units: Air ppmv Page 3 of 6 H090802

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method I	Blank	1	LCS	L	CSD		
Date/Time Analyzed:	9/8/16 12:01		9/8/1	9/8/16 11:36		6 11:48		
Analyst Initials:	AS			AS		AS		
Datafile:	08sep0	18	08	sep016	08	sep017		
Dilution Factor:	1.0			1.0		1.0		
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen Sulfide	ND	0.20	102	70-130%	102	70-130%	0.4	<30
Carbonyl Sulfide	ND	0.20	94	70-130%	94	70-130%	0.5	<30
Methyl Mercaptan	ND	0.20	98	70-130%	99	70-130%	0.8	<30
Ethyl Mercaptan	ND	0.20	108	70-130%	107	70-130%	0.7	<30
Dimethyl Sulfide	ND	0.20	92	70-130%	91	70-130%	1.7	<30
Carbon Disulfide	ND	0.20	95	70-130%	95	70-130%	0.3	<30
Dimethyl Disulfide	ND	0.20	75	70-130%	75	70-130%	0.5	<30

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By:

Mark J. Johnson Operations Manager Date: 9-9-16

The cover letter is an integral part of this analytical report.

Client: Republic Services

Nick Bauer Attn:

Bridgeton LF Monthly Permit Flare LFG Testing **Project Name:**

Project No .: NA Date Received: 09/08/16

Matrix: Air Reporting Units: % v/v

ASTM D1946

Lab No.:	H090802-01 Blower Outlet A		H090802-02 Blower Outlet B		
Client Sample I.D.:					
Date/Time Sampled:	9/7/16 10:34		9/7/16 11:00		
Date/Time Analyzed:	9/8/16 21:02		9/8/16 21:17		
QC Batch No.:	160908GC8A1 160908GC AS AS 3.3 3.2		160908GC8A1 AS		
Analyst Initials:					
Dilution Factor:			.2		
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	
Hydrogen	11.2	3.3	11.5	3.2	
Carbon Dioxide	39.3	0.033	39.4	0.032	
Oxygen/Argon	6.9	1.6	6.8	1.6	
Nitrogen	32.0	3.3	31.7	3.2	
Methane	8.7	0.0033	8.7	0.0032	
Carbon Monoxide	0.094	0.0033	0.094	0.0032	
Net Heating Value (BTU/ft3)	154.9	3.3	155.7	3.2	
Gross Heating Value (BTU/ft3)	175.2	3.3	176.2	3.2	

Results normalized including non-methane hydrocarbons

BTU values based on D1946 analysis and non-methane analysis assumed as propane

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Date 9-9-16

Page 4 of 6

H090802

Client:

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton LF Monthly Permit Flare LFG Testing

Project No .:

NA

Date Received:

09/08/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

Lab No.:	H090802-03		H090	802-04		
Client Sample I.D.:	NQ EP14 A		NQ EP14 B			
Date/Time Sampled:	9/7/16 8:36		9/7/16 9:04			
Date/Time Analyzed:	9/8/16 21:32		9/8/16 23:20			
QC Batch No.:	160908GC8A1		160908GC8A1			
Analyst Initials:	AS		AS			
Dilution Factor:	3.1		3.2			
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v		
Hydrogen	ND	3.1	ND	3.2		- 1
Carbon Dioxide	37.6	0.031	37.5	0.032	<u> </u>	
Oxygen/Argon	2.0	1.5	2.0	1.6		
Nitrogen	10.2	3.1	10.3	3.2		
Methane	49.2	0.0031	49.1	0.0032		
Carbon Monoxide	ND	0.0031	ND	0.0032		
Net Heating Value (BTU/ft3) methane only	447.6	3.1	446.2	3.2		
Gross Heating Value (BTU/ft3) methane only	497.1	3.1	495.6	3.2		

Results normalized including non-methane hydrocarbons

BTU values based on D1946 analysis methane only

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:

Mark Johnson

Operations Manager

Page 5 of 6

H090802

The cover letter is an integral part of this analytical report

Date: 9-9-16

QC Batch No.: 160908GC8A1

Matrix: Units: Air % v/v

QC for ASTM D1946

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	9/8/16 11:52		9/8/16 10:39		9/8/16 10:53			
Analyst Initials:	AS 08sep010		AS		AS			
Datafile:			08s	ep005	08sep006 1.0			
Dilution Factor:	1.	0	1.0					
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	98	70-130%	97	70-130%	1.5	<30
Carbon Dioxide	ND	0.010	95	70-130%	95	70-130%	0.2	<30
Oxygen/Argon	ND	0.50	101	70-130%	101	70-130%	0.1	<30
Nitrogen	ND	1.0	98	70-130%	98	70-130%	0.1	<30
Methane	ND	0.0010	105	70-130%	104	70-130%	0.6	<30
Carbon Monoxide	ND	0.0010	103	70-130%	102	70-130%	0.5	<30

ND = Not Detected (Below RL)

Reviewed/Approved By:

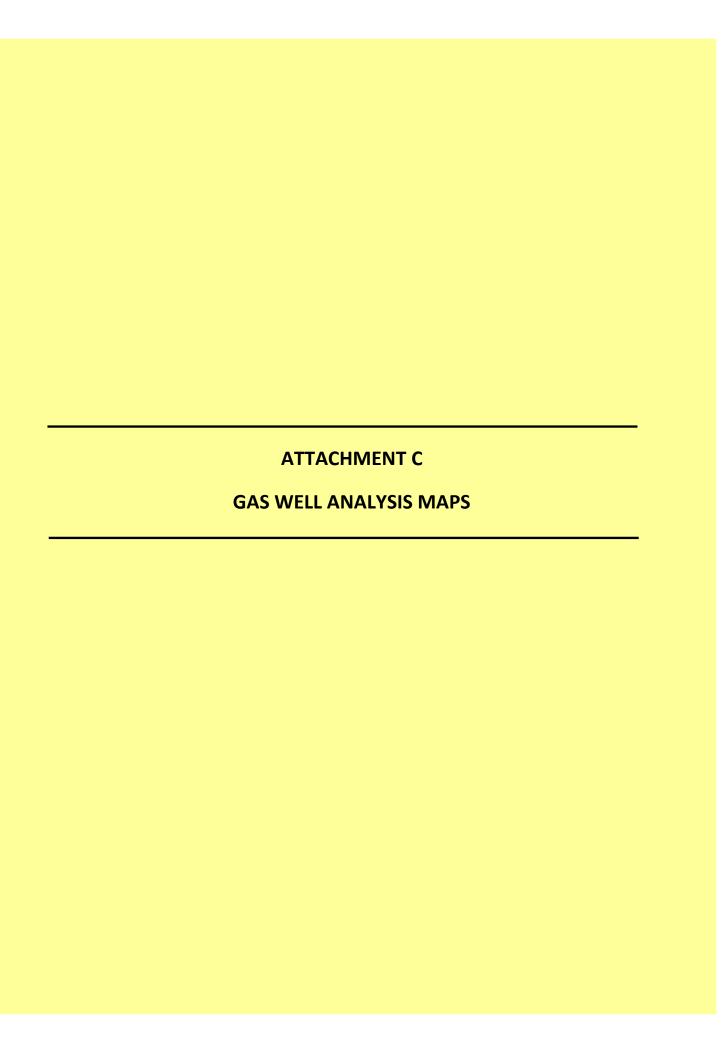
Mark J. Johnson

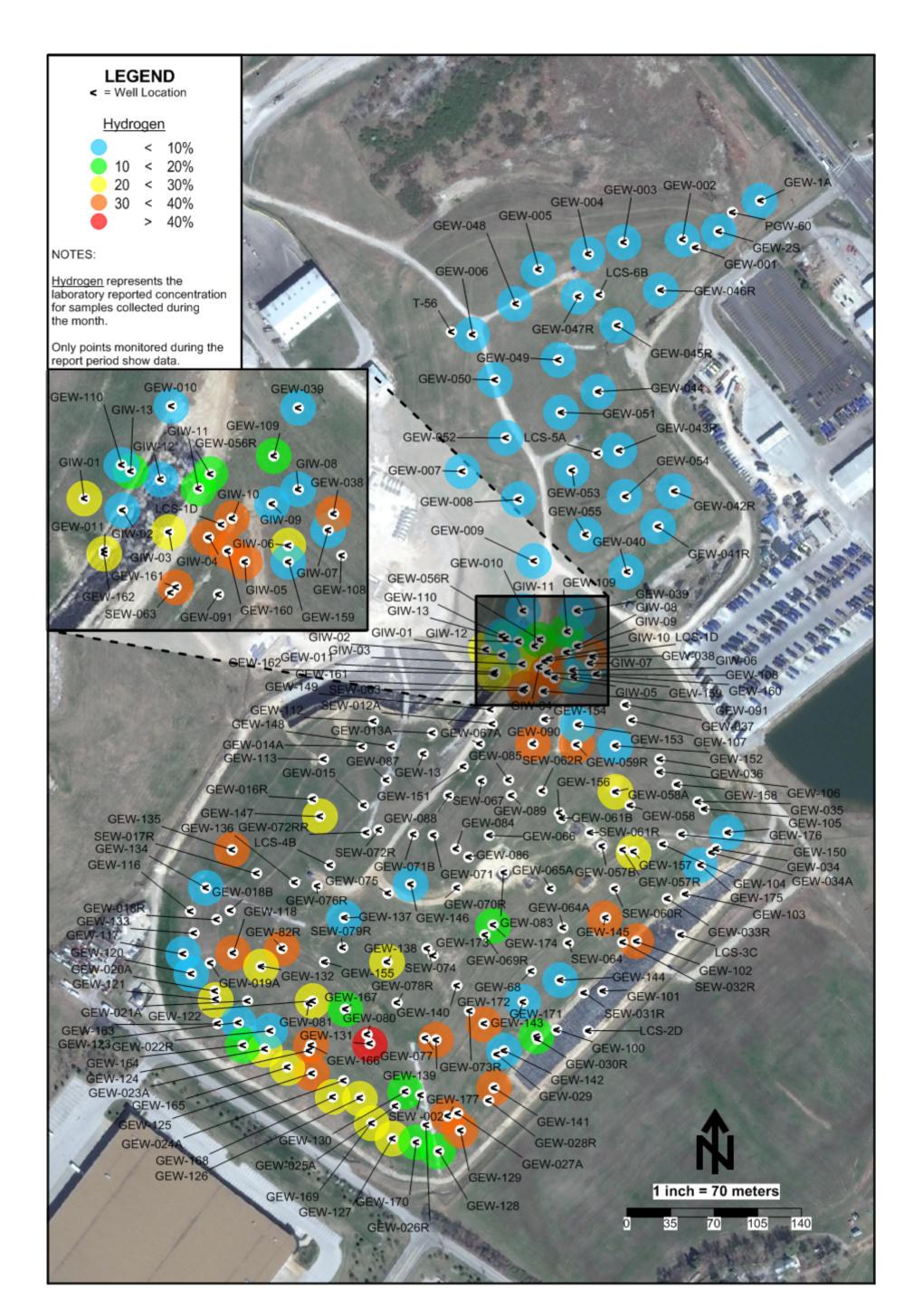
Operations Manager

The cover letter is an integral part of this analytical report.

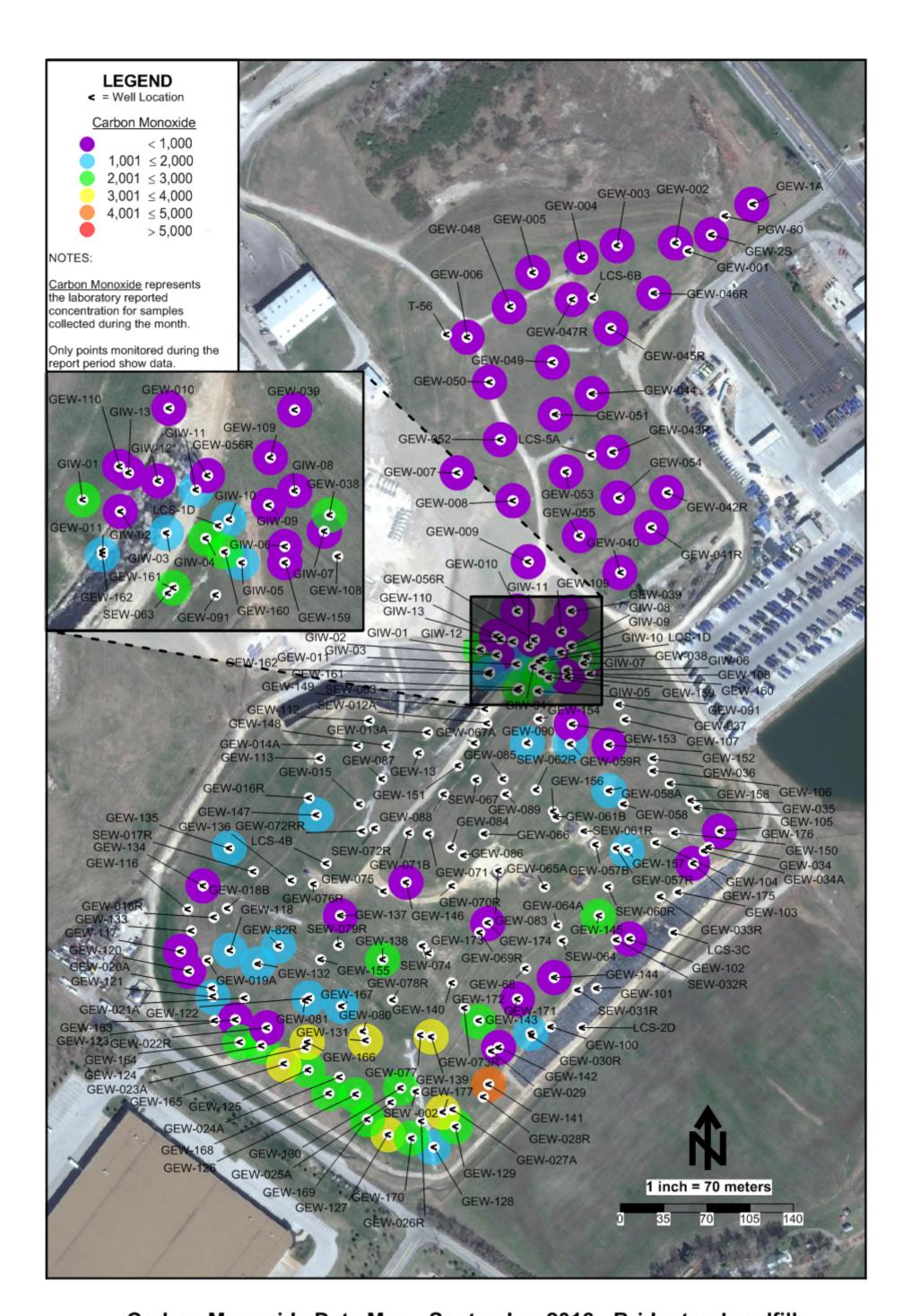
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AIRTECHNOLOGY Laboratories, Inc. .

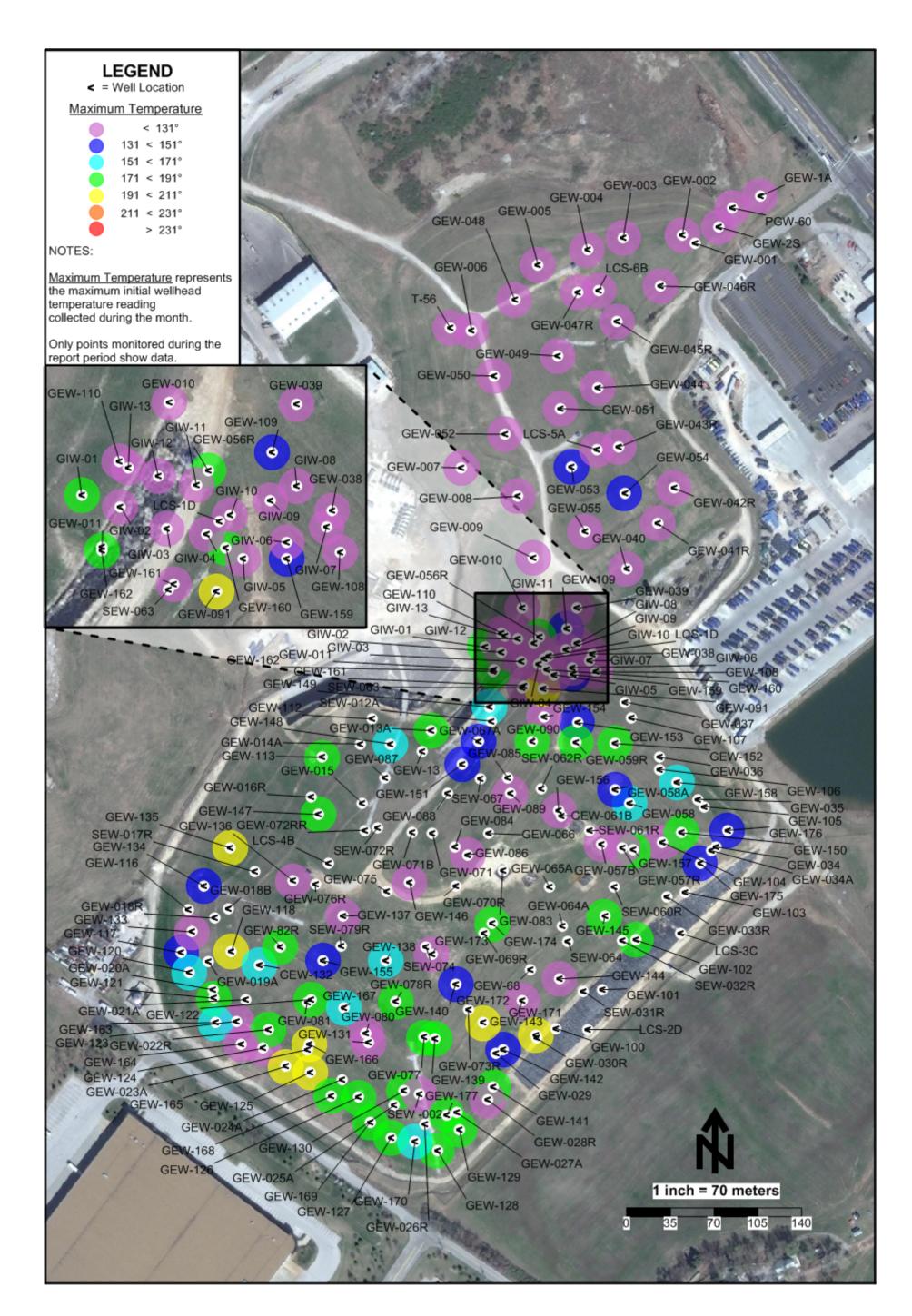




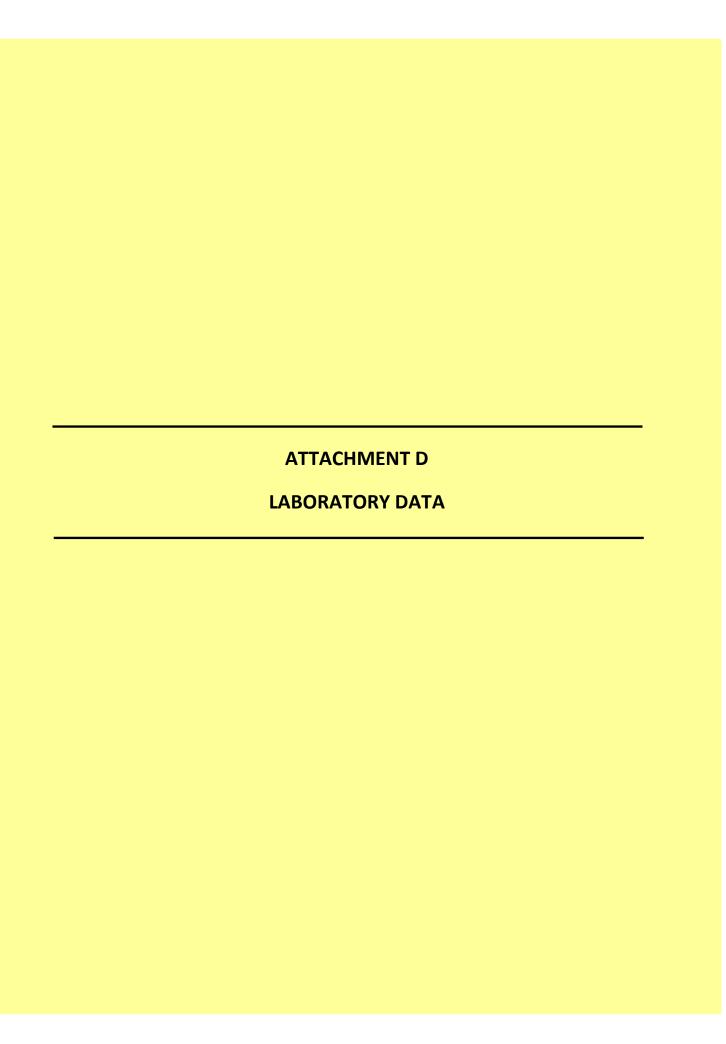
Hydrogen Data Map - September 2016 - Bridgeton Landfill

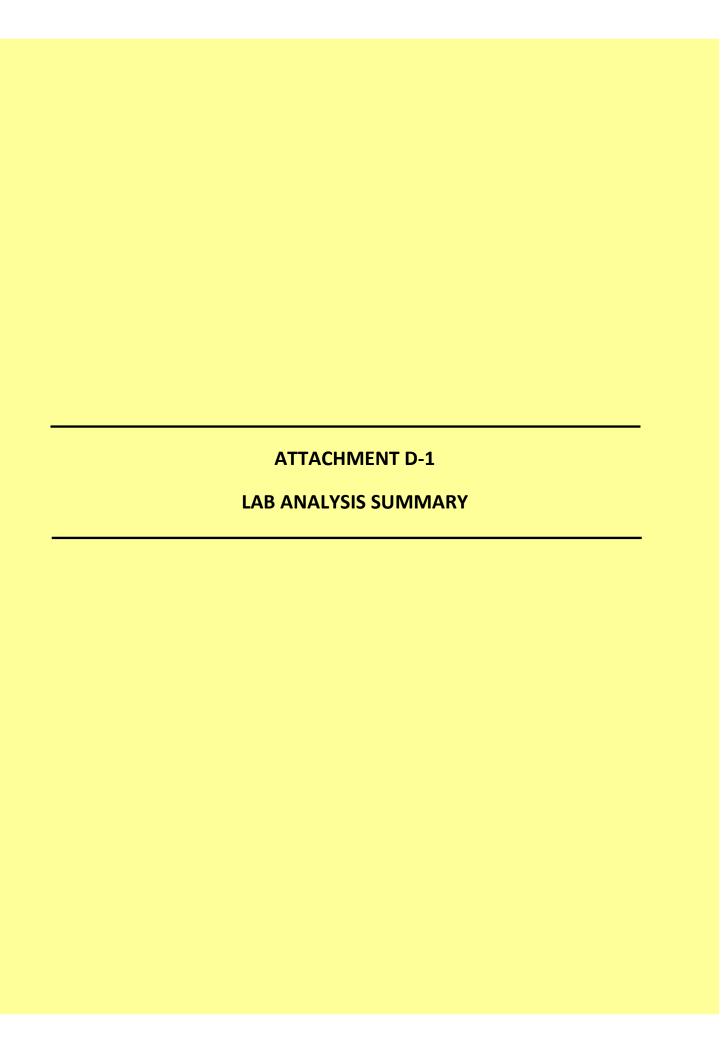


Carbon Monoxide Data Map - September 2016 - Bridgeton Landfill



Initial Temperature Maximums - September 2016 - Bridgeton Landfill





Laboratory Analysis - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO ₂	O₂/Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
				(ppm)				
				North Quarry	,			
GEW-01A	9/12/2016	2.9	2.3	21	74	ND	43	See Note 4
GEW-002	5/13/2016	52	39	2	6.8	ND	ND	See Note 3
GEW-002	6/8/2016	54	42	ND	ND	ND	ND	
GEW-002	9/7/2016	55	40	ND	4.1	ND	ND	
GEW-02S	5/13/2016	60	37	ND	ND	ND	ND	
GEW-02S	7/11/2016	62	35	ND	ND	ND	ND	
GEW-02S	9/12/2016	49	33	4	14	ND	ND	See Note 3
GEW-003	5/13/2016	52	39	ND	8.2	0.1	ND	
GEW-003	6/8/2016	51	40	ND	8.8	0.1	ND	
GEW-003	7/11/2016	52	39	ND	7.9	0.1	ND	
GEW-003	8/10/2016	55.6	39.9	ND	3.8	0.1	ND	
GEW-003	9/7/2016	53	40	ND	5.8	0.1	ND	
GEW-004	5/13/2016	50	39	ND	11	0.1	ND	
GEW-004	6/8/2016	52	39	ND	7.5	0.04	ND	
GEW-004	7/11/2016	54	40	ND	4.9	0.1	ND	
GEW-004	8/10/2016	55.3	40.8	ND	3.4	0.1	ND	
GEW-004	9/7/2016	54	41	ND	4.3	0.1	ND	
GEW-005	5/13/2016	31	27	4	38	0.03	ND	See Note 3
GEW-005	6/8/2016	51	38	ND	9.7	0.05	ND	
GEW-005	7/11/2016	46	35	ND	17	ND	ND	
GEW-005	8/10/2016	50.3	36.6	ND	12.5	0.04	ND	
GEW-005	9/8/2016	51	36	ND	12	ND	ND	
GEW-006	5/12/2016	50	37	ND	13	ND	ND	
GEW-006	7/12/2016	55	38	ND	6.4	ND	ND	
GEW-006	9/8/2016	56	39	ND	4.5	ND	ND	
GEW-007	5/12/2016	55	39	ND	4.5	ND	ND	
GEW-007	7/12/2016	57	40	ND	ND	ND	ND	
GEW-007	9/12/2016	54	38	1.8	6.2	ND	ND	See Note 3
GEW-008	5/12/2016	50	47	ND	ND	1	ND	000110100
GEW-008	6/9/2016	50	46	ND	ND	1	ND	
GEW-008	7/12/2016	50	47	ND	ND	1.1	ND	
GEW-008	8/10/2016	50.5	45.6	ND	ND	0.9	ND	
GEW-008	9/12/2016	49	42	1.8	6.1	1.1	ND	See Note 3
GEW-009	5/12/2016	54	42	ND	ND	0.7	ND	000110100
GEW-009	6/9/2016	52	42	ND	5.1	0.7	ND	
GEW-009	7/12/2016	53	43	ND	ND	0.5	ND	
GEW-009	8/10/2016	53.3	43	ND	ND	0.6	ND	
GEW-009	9/12/2016	51	41	ND	6.4	0.5	ND	
GEW-040	5/9/2016	58	40	ND	ND	ND	ND	
GEW-040	6/7/2016	57	40	ND ND	ND	ND	ND	
GEW-040	7/11/2016	57	40	ND	ND	ND	ND	
GEW-040	8/10/2016	56.3	39.7	ND ND	ND	ND	ND	
GEW-040	9/7/2016	57	40	ND ND	ND	ND ND	ND	
GEW-040 GEW-041R	5/9/2016	57	40	ND ND	ND	ND ND	ND ND	
GEW-041R	7/11/2016	52	36	2.3	9.5	ND ND	ND ND	See Note 3
GEW-041R	9/7/2016	53	37	2.3	9.5 8.1	ND ND	ND ND	See Note 3
GEW-041R GEW-042R	5/18/2016	55	42	ND	ND	ND ND	ND	Gee Note 3
GEW-042R	6/7/2016	56	42	ND ND	ND	ND ND	ND ND	
	7/11/2016	56	42					
GEW-042R GEW-042R	8/10/2016	55.4	42	ND ND	ND ND	ND	ND ND	
						ND		
GEW-042R	9/7/2016	55	42	ND ND	ND 3.3	ND 0.3	ND ND	
GEW-043R	5/9/2016	55	41	ND	3.3	0.2	ND	
GEW-043R	7/11/2016	55	42	ND	ND	0.3	ND	
GEW-043R	9/7/2016	54	42	ND	3.5	0.2	ND	

Well Name	Date Sampled	Methane	CO ₂	O₂/Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
				(%)			(ppm)	
GEW-044	5/9/2016	51	35	2.8	11	ND	ND	See Note 3
GEW-044	7/11/2016	57	40	ND	ND	ND	ND	
GEW-044	9/7/2016	57	40	ND	ND	ND	ND	
GEW-045R	5/9/2016	53	40	ND	5.5	ND	ND	
GEW-045R	6/7/2016	54	41	ND	4.2	ND	ND	
GEW-045R	7/11/2016	55	41	ND	ND	ND	ND	
GEW-045R	8/10/2016	54.2	41.2	ND	3.5	ND	ND	
GEW-045R	9/7/2016	55	43	ND	ND	ND	ND	
GEW-046R	5/13/2016	52	39	ND	7.9	0.1	ND	
GEW-046R	6/7/2016	54	40	ND	4.6	0.1	ND	
GEW-046R	7/11/2016	41	30	5.5	23	0.1	ND	See Note 3
GEW-046R	8/10/2016	54.4	40.4	ND	4.4	0.1	ND	
GEW-046R	9/7/2016	55	41	ND	3.1	0.1	ND	
GEW-047R	5/13/2016	41	33	3.1	23	0.1	ND	See Note 3
GEW-047R	6/8/2016	51	39	ND	8	ND	ND	
GEW-047R	7/11/2016	49	38	ND	11	0.1	ND	
GEW-047R	8/10/2016	52.3	39.9	ND	7.2	0.1	ND	
GEW-047R	9/8/2016	50	39	ND	10	0.1	ND	
GEW-048	5/13/2016	53	39	ND	7.3	0.04	ND	
GEW-048	6/8/2016	55	39	ND	4.9	ND	ND	
GEW-048	7/12/2016	55	39	ND	4.8	0.03	ND	
GEW-048	8/10/2016	56.7	40.6	ND	ND	ND	ND	
GEW-048	9/8/2016	12	8.1	18	63	ND	ND	See Note 1 and 3
GEW-049	5/13/2016	48	36	ND	15	0.05	ND	
GEW-049	6/8/2016	51	37	ND	11	0.1	ND	
GEW-049	7/12/2016	46	36	ND	16	ND	ND	
GEW-049	8/10/2016	56.1	39.7	ND	3.6	0.1	ND	
GEW-049	9/8/2016	52	38	ND	9.1	ND	ND	
GEW-050	5/12/2016	54	37	ND	7.5	ND	ND	
GEW-050	7/12/2016	57	39	ND	3.5	0.1	ND	
GEW-050	9/12/2016	56	39	ND	3.4	0.1	ND	
GEW-051	5/13/2016	55	41	ND	ND	1.1	ND	
GEW-051	7/12/2016	56	42	ND	ND	0.9	ND	
GEW-051	9/8/2016	54	41	ND	ND	1	ND	
GEW-052	5/12/2016	54	38	ND	7	0.04	ND	
GEW-052	7/12/2016	54	40	ND	6	ND	ND	
GEW-052	9/12/2016	54	40	ND	4.5	0.03	ND	
GEW-053	5/13/2016	50	42	ND	ND	4.7	66	
GEW-053	6/8/2016	50	42	ND	ND	5.6	68	
GEW-053	7/12/2016	48	45	ND	ND	5.5	65	
GEW-053	8/10/2016	49.6	42.9	ND	ND	4.8	61	
GEW-053	9/8/2016	49	43	ND	ND	4.6	61	
GEW-054	5/13/2016	49	42	ND	ND	5	42	
GEW-054	6/8/2016	51	42	ND	ND	4.9	42	
GEW-054	7/12/2016	52	42	ND	ND	4.2	33	
GEW-054	8/10/2016	52.5	41.9	ND	ND	2.7	ND	
GEW-054	9/12/2016	50	40	ND	5.6	2.2	ND	
GEW-055	5/13/2016	53	43	ND	ND	1.4	ND	
GEW-055	6/8/2016	53	42	ND	ND	1.4	ND	
GEW-055	7/12/2016	53	43	ND	ND	1.4	ND	
GEW-055	8/10/2016	52.9	43.5	ND	ND	1.8	ND	
GEW-055	9/12/2016	53	42	ND	ND	1.6	ND	

Well Name	Date Sampled	Methane	CO ₂	O ₂ /Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
				(%)			(ppm)	
Flare Station ²	5/3/2016	49.0	37.2	ND	11.8	ND	ND	See Note 5
Flare Station ²	6/7/2016	41.0	33.1	3.5	21.5	ND	ND	See Note 5
Flare Station ²	7/5/2016	47.3	36.2	2.8	13.3	ND	ND	See Note 5
Flare Station ²	8/9/2016	51.3	38.5	1	7.8	ND	ND	See Note 5
Flare Station ²	9/7/2016	49.2	37.6	2	10.3	ND	ND	See Note 5
Flare Station ²	10/4/2016	46.1	35.8	2.3	14.9	ND	ND	See Note 5

Notes: (1) Based on the comparison of field to laboratory readings, oxygen to balance gas ratios, and historical concentrations, the sample was determined to be suspect due to oxygen introduction which likely occurred during sample collection or laboratory analytical methods. (2) MDNR also collected duplicate LFG samples at these locations during this sampling period. (3) Based on the oxygen verification readings taken with an Envision meter, it was determined there is a sample train leak. (4) Based on the oxygen verification readings taken with an Envision meter, it was determined that the readings are accurate. (5) Flare station gas concentration data is an average of NQ EP14 A (or 1) and NQ EP14 B (or 2), located in the North Quarry.

ND = Analyte not detected in sample.

² = Flare Station measured at EPA Method 2 flow port (blower outlet)

Well Name	Date Sampled	Methane	CO ₂	O₂/Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
				(%)			(ppm)	
				South Quarry	•			
GEW-010	5/12/2016	44	49	ND	5.1	0.6	76	
GEW-010	6/6/2016	53	43	ND	ND	0.2	ND	
GEW-010	7/11/2016	46	49	ND	3.3	0.3	37	
GEW-010	8/10/2016	46.9	42.6	2	8.2	0.2	ND	See Note 4
GEW-010	9/6/2016	56	41	ND	ND	0.2	ND	
GEW-022R	5/10/2016	0.4	56	3.4	12	26	4,000	See Note 3
GEW-022R	9/14/2016	0.02	0.1	22	78	ND	ND	See Note 3
GEW-028R	5/10/2016	0.1	45	4.6	17	31	3,800	See Note 4
GEW-028R	7/14/2016	0.2	50	2.5	9.2	33	3,800	See Note 4
GEW-038	5/12/2016	0.5	49	4.6	17	27	3,100	See Note 4
GEW-038	6/6/2016	0.5	57	3.7	13	24	3,300	See Note 4
GEW-038	7/11/2016	0.5	51	4.3	16	27	2,700	See Note 4
GEW-038	8/8/2016	0.5	50.4	4.3	15.6	27.3	2,700	See Note 4
GEW-038	9/6/2016	0.8	58	2.1	7.4	30	2,800	See Note 4
GEW-039	5/12/2016	35	52	ND	10	1.3	120	
GEW-039	6/6/2016	42	54	ND	ND	1.1	91	
GEW-039	7/11/2016	36	53	ND	8.7	1.5	110	
GEW-039	8/10/2016	24.3	35.5	4	35.7	0.5	75	See Note 4
GEW-039	9/6/2016	43	55	ND	ND	0.2	ND	
GEW-056R	5/12/2016	12	39	ND	36	11	640	
GEW-056R	6/6/2016	16	49	ND	24	9	680	
GEW-056R	7/11/2016	13	49	ND	19	17	770	
GEW-056R	8/10/2016	18.9	50.8	ND	13.4	15.6	600	
GEW-056R	9/6/2016	20	47	ND	22	10	430	
GEW-057R	5/9/2016	10	48	3.9	24	13	1,400	See Note 4
GEW-057R	7/14/2016	14	34	3.8	44	4.3	320	See Note 4
GEW-058	5/9/2016	5	51	1.7	6.9	34	2,200	See Note 4
GEW-058	7/17/2016	1.7	48	2.5	12	33	1,800	See Note 4
GEW-058A	5/9/2016	0.4	38	6.3	23	32	2,000	See Note 4
GEW-058A	7/14/2016	15	42	3.2	14	24	1,400	See Note 4
GEW-058A	9/14/2016	22	45	1.9	6.7	23	1,400	See Note 3
GEW-059R	5/9/2016	0.9	50	ND	ND	45	2,600	000110100
GEW-059R	7/14/2016	3.8	50	ND	ND	41	1,600	
GEW-059R	9/14/2016	4.2	45	3.1	11	36	1,400	See Note 4
GEW-065A	5/9/2016	1.1	17	14	57	9.9	760	See Note 4
GEW-082R	5/10/2016	14	49	ND	ND	33	1,300	
GEW-082R	7/14/2016	2.3	48	1.8	6.4	40	1,800	See Note 3
GEW-082R	9/14/2016	4.7	50	ND	5.6	37	1,700	
GEW-086	5/10/2016	5.7	48	ND	3.7	41	2,300	
GEW-086	7/14/2016	8.2	49	ND	ND	38	1,300	
GEW-090	5/10/2016	0.9	56	ND	4.1	36	2,100	
GEW-090	7/14/2016	15	46	ND	ND	35	1,600	1
GEW-090	9/14/2016	14	46	ND	5.6	31	1,500	
GEW-102	5/9/2016	2.4	54	1.7	6	33	1,300	See Note 3
GEW-102	9/13/2016	5	59	ND	ND	30	980	000 11010 0
GEW-107	5/10/2016	0.4	60	ND	3.8	33	3,000	
GEW-107	5/12/2016	11	53	ND	13	22	1,100	
GEW-109	6/6/2016	11	63	ND ND	3.3	20	1,600	
GEW-109	7/11/2016	6.3	32	8.5	3.3	15	720	See Note 3
GEW-109	8/8/2016	10	42.5	ND	30.2	15.5	540	OGE NOTE 3
GEW-109	9/6/2016	20	52	ND ND	9.7	16.5	610	
	5/12/2016							Soo Note 4
GEW-110	_	1 15	12	16	67	4.6	340	See Note 4
GEW-110 GEW-110	6/6/2016 7/11/2016	15 12	36 34	3.2 3.6	42 43	2.9 6.9	300 410	See Note 4 See Note 4

Well Name	Date Sampled	Methane	CO ₂	O₂/Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
				(%)	•	•	(ppm)	1
GEW-110	8/10/2016	1.5	10.8	17.5	64.3	5.8	380	See Note 4
GEW-110	9/6/2016	1.1	4.9	20	73	1.5	120	See Note 4
GEW-116	5/10/2016	3.3	61	2.3	8.4	24	2,200	See Note 4
GEW-117	5/10/2016	7.5	63	ND	4.8	22	2,300	
GEW-117	7/14/2016	5.6	66	ND	ND	23	2,100	
GEW-117	9/14/2016	16	55	1.9	20	5.9	290	See Note 3
GEW-118	5/10/2016	1.6	49	1.8	6.2	40	2,200	See Note 3
GEW-118	7/14/2016	1.7	52	2.2	9.6	32	1,500	See Note 4
GEW-118	9/14/2016	1.8	51	3	13	30	1,400	See Note 4
GEW-120	5/11/2016	16	59	1.9	14	7.7	470	See Note 4
GEW-120	7/12/2016	15	57	ND	21	6.2	300	
GEW-120	9/13/2016	15	52	3	24	5.6	280	See Note 3
GEW-121	5/11/2016	6.6	56	ND	4.6	30	2,200	
GEW-121	7/12/2016	6.9	57	ND	4.8	29	1,800	
GEW-121	9/13/2016	8.2	52	2.4	11	25	1,600	See Note 3
GEW-122	5/11/2016	14	53	ND	8.7	23	2,100	000110100
GEW-122	7/12/2016	11	53	ND ND	3.2	30	2,200	
GEW-122	9/13/2016	16	53	ND	ND	27	2,000	
GEW-123	5/11/2016	4	59	ND ND	ND	31	3,400	
GEW-123	7/12/2016	5	60	ND	ND	30	2,700	
GEW-123	9/13/2016	21	58	2.7	9.8	7.5	770	See Note 3
GEW-124	5/11/2016	0.1	5.9	20	71	2.1	220	See Note 4
GEW-124	7/12/2016	10	61	ND	ND	23	1,900	000110104
GEW-124	9/13/2016	9	60	ND ND	5.4	22	2,100	
GEW-124 GEW-125	5/11/2016	0.5	60	ND ND	ND	36	3,300	
GEW-125	7/13/2016	0.6	58	ND ND	ND	37	2,800	
GEW-125	9/13/2016	0.0	59	ND ND	ND	35	2,700	
GEW-125	5/10/2016	11	54	ND ND	4.3	28	3,200	
GEW-126	7/13/2016	15	51	ND ND	3.8	27	2,600	
	-	12	48					Con Note 2
GEW-126	9/13/2016 5/10/2016		65	2.7 ND	11 ND	24	2,500	See Note 3
GEW-127	_	0.8				30	5,100	
GEW-127	7/13/2016	1.9	65	ND	ND	28	3,900	
GEW-127	9/13/2016	3.9	67	ND	ND	24	3,400	
GEW-128	5/10/2016	3.4	61	ND	ND	32	3,400	
GEW-128	7/13/2016	8.2	63	ND 7	ND	25	2,600	Con Note 4
GEW-128	9/12/2016	5	47		25	16	1,800	See Note 4
GEW-129	5/10/2016	1.8	58	ND	5.8	31	3,400	0 11 0
GEW-129	7/13/2016	2	57	2.5	8.8	29	2,800	See Note 3
GEW-129	9/12/2016	1.6	63	ND	ND	30	3,000	
GEW-130	5/10/2016	0.3	58	ND	ND 40	38	4,400	0 11 / /
GEW-130	7/13/2016	3.6	53	3.6	13	25	3,000	See Note 4
GEW-130	9/13/2016	6.3	52	4.4	17 ND	18	2,400	See Note 4
GEW-131	5/11/2016	20	49	ND	ND	28	2,300	
GEW-131	7/13/2016	0.3	54	ND	ND	42	3,400	
GEW-131	9/14/2016	0.3	52	ND	ND	43	3,200	_
GEW-132	5/11/2016	8.7	45	4.3	29	12	880	See Note 4
GEW-132	7/12/2016	10	46	3.3	24	15	890	See Note 4
GEW-133	5/11/2016	0.2	12	17	62	8.6	750	See Note 4
GEW-133	9/13/2016	3	57	2.7	9.5	27	2,000	See Note 3
GEW-134	5/12/2016	5.7	25	13	52	4.8	400	See Note 4
GEW-134	7/7/2016	7	30	8.4	49	5.1	330	See Note 4
GEW-134	9/13/2016	7.4	38	4.9	47	2.2	340	See Note 3
GEW-135	5/12/2016	4.1	31	9	40	15	910	See Note 4
GEW-135	7/7/2016	5.2	46	4.2	17	26	1,200	See Note 4
GEW-135	9/13/2016	3.4	48	3.2	11	33	1,700	See Note 3

Well Name	Date Sampled	Methane	CO ₂	O ₂ /Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
				(%)	1	1	(ppm)	1
GEW-136	5/12/2016	3.8	23	12	55	5.9	360	See Note 4
GEW-137	5/12/2016	11	31	2.2	56	0.1	ND	See Note 3
GEW-137	7/7/2016	16	35	1.7	47	0.1	ND	See Note 3
GEW-137	9/13/2016	38	41	ND	19	0.1	ND	000110100
GEW-138	5/12/2016	5.1	29	5.0	58	2.5	320	See Note 4
GEW-138	7/12/2016	3.1	26	5.9	57	6.9	520	See Note 4
GEW-139	5/12/2016	1.1	41	6.7	26	25	2,700	See Note 4
GEW-139	7/13/2016	2.7	52	2.3	9.2	32	3,000	See Note 4
GEW-139	9/13/2016	5.5	56	1.9	8.5	26	2,600	See Note 4
GEW-140	5/12/2016	7.6	39	6.8	29	17	1,600	See Note 4
GEW-140	9/13/2016	0.3	56	ND	3.9	36	3,200	00011010 4
GEW-141	5/10/2016	0.4	59	ND	ND	34	3,800	
GEW-141	7/14/2016	0.4	54	2.5	8.7	33	3,400	See Note 3
GEW-141	9/13/2016	0.2	60	ND	ND	35	4,100	See Note 3
GEW-141 GEW-142	9/13/2016	0.2	2	21	76	0.5	98	See Note 3
GEW-142 GEW-143	5/18/2016	0.03	37		27	28	2,800	See Note 3
GEW-143 GEW-143	9/14/2016	0.2	1	7.3 22	77	0.4	65	See Note 3
GEW-143 GEW-144		0.01	51	3.3	12	31	2,900	See Note 3
GEW-144 GEW-144	5/18/2016	ND	0.04	22	78	ND	2,900 ND	
GEW-144 GEW-145	9/14/2016							See Note 3
	5/18/2016	1.3	54	ND	4.6	37	2,900	Con Note 4
GEW-145	9/13/2016	1.6	53	2.1	7.4	33	2,100	See Note 4
GEW-146	5/12/2016	2.8	14	13	69	0.6	97	See Note 4
GEW-146	9/12/2016	6.4	27	6.1	58	2	120	See Note 4
GEW-147	5/12/2016	8.9	50	1.9	8.7	30	1,700	See Note 3
GEW-147	7/7/2016	9.9	48	2.6	9.5	29	1,400	See Note 4
GEW-147	9/13/2016	11	48	2.9	10	27	1,400	See Note 3
GEW-148	5/12/2016	3.5	46	4.4	16	29	2,400	See Note 3
GEW-149	5/12/2016	8	43	5.6	27	15	1,400	See Note 4
GEW-150	5/12/2016	10	55	2.9	12	19	1,800	See Note 4
GEW-150	7/12/2016	12	46	5.4	23	12	920	See Note 4
GEW-151	5/12/2016	0.2	6.9	19	68	6.3	570	See Note 4
GEW-151	7/6/2016	11	36	5.5	39	8.5	550	See Note 4
GEW-152	5/18/2016	7.4	50	ND	5	36	3,100	
GEW-152	7/12/2016	11	51	ND	ND	33	2,200	
GEW-152	9/14/2016	0.1	0.4	22	78	0.1	ND	See Note 3
GEW-153	5/13/2016	21	47	ND	7.7	23	1,100	
GEW-153	7/12/2016	29	43	ND	12	13	430	
GEW-153	9/14/2016	20	30	6.5	34	8.5	280	See Note 3
GEW-154	5/12/2016	11	27	9.9	40	12	840	See Note 4
GEW-155	5/12/2016	4.3	34	6.1	41	4.3	700	See Note 3
GEW-155	5/18/2016	4.4	48	ND	19	27	1,300	
GEW-156	5/12/2016	6.3	20	12	60	1.5	230	See Note 4
GEW-157	7/12/2016	0.7	56	ND	ND	39	3,100	
GEW-157	9/14/2016	9.8	52	2.3	8.3	27	1,900	See Note 3
GEW-158	5/18/2016	0.8	45	4.9	19	30	1,900	See Note 4
GEW-158	7/12/2016	21	56	ND	ND	19	1,100	
GEW-159	5/13/2016	16	51	ND	22	8.2	590	
GEW-159	7/14/2016	19	55	ND	16	8.1	500	
GEW-159	9/14/2016	22	50	ND	25	2	91	
GEW-160	5/12/2016	3	54	1.8	6.6	33	2,800	See Note 3
GEW-160	7/6/2016	4.1	57	ND	3.4	33	2,400	
GEW-160	9/12/2016	4.1	56	ND	5.8	31	2,100	
GEW-161	5/12/2016	1.3	28	4.3	25	40	3,000	See Note 4
GEW-161	7/6/2016	0.5	54	ND	3.5	39	2,700	
GEW-161	9/12/2016	0.5	51	2.1	7.4	37	2,500	See Note 4

Well Name	Data Sampled	Methane	CO ₂	O ₂ /Argon	Nitrogen	Hydrogen	Carbon	Comments
well Name	Date Sampled			(%)			Monoxide (npm)	Comments
GEW-162	5/12/2016	15	56	3.6	13	11	(ppm) 940	See Note 3
GEW-162	7/6/2016	22	65	2.2	8.3	1.5	140	See Note 4
GEW-162	9/12/2016	7.1	61	1.9	6.9	22	1,600	See Note 3
GEW-163	5/11/2016	6.8	47	6.2	27	11	1,300	See Note 4
GEW-163	7/12/2016	7.7	48	5.7	26	12	1,000	See Note 4
GEW-164	5/11/2016	6.3	73	1.8	6.6	11	1,800	See Note 4
GEW-164	7/12/2016	3.7	72	ND	3.5	19	2,200	000110101
GEW-164	9/13/2016	3.8	70	ND	5.3	18	2,400	
GEW-165	5/11/2016	1	69	ND	3.9	22	4,400	
GEW-165	7/12/2016	1.1	67	ND	ND	27	3,300	
GEW-165	9/13/2016	1.3	66	ND	3.4	26	3,200	
GEW-166	5/11/2016	1.4	56	1.8	7	31	3,800	See Note 4
GEW-166	7/12/2016	7.5	48	3.1	17	23	2,200	See Note 4
GEW-166	9/13/2016	0.3	60	ND	ND	35	3,500	
GEW-167	5/11/2016	4.2	35	7.9	34	18	1,600	See Note 4
GEW-167	7/13/2016	5.3	38	5.4	34	17	1,300	See Note 4
GEW-167	9/14/2016	5	36	6.2	35	17	1,300	See Note 4
GEW-168	5/11/2016	0.4	67	ND	ND	27	4,400	
GEW-168	7/13/2016	0.4	59	ND	ND	35	3,600	
GEW-168	9/13/2016	3.1	61	ND	3.8	29	2,900	
GEW-169	5/10/2016	0.2	63	ND	3.9	30	5,000	
GEW-169	7/13/2016	6	61	1.6	6.1	24	3,100	See Note 4
GEW-169	9/13/2016	5.5	61	2.1	7.7	22	2,900	See Note 4
GEW-170	5/10/2016	0.8	65	ND	ND	30	4,500	
GEW-170	7/13/2016	6.9	59	2.3	8.8	22	2,900	See Note 4
GEW-170	9/13/2016	7.5	59	2.6	11	18	2,600	See Note 4
GEW-171	5/18/2016	1.3	47	5.2	19	27	2,800	See Note 4
GEW-171	7/14/2016	5.5	60	ND	ND	30	2,700	
GEW-171	9/13/2016	4.1	42	7.5	27	18	1,700	See Note 3
GEW-172	5/18/2016	0.2	47	2.3	8	41	3,500	See Note 4
GEW-172	7/14/2016	0.2	53	ND	ND	41	3,500	
GEW-172	9/13/2016	5.3	55	ND	3.2	34	2,600	
GEW-173	5/12/2016	12	47	2.9	22	15	1,800	See Note 4
GEW-173	7/13/2016	9.6	34	6.2	42	7.4	780	See Note 4
GEW-174	5/12/2016	10	50	ND	17	21	1,700	
GEW-174	7/12/2016	9.2	38	5.2	32	15	1,100	See Note 4
GEW-174	9/13/2016	5.5	34	5.5	42	12	910	See Note 4
GEW-175	5/18/2016	16	50	4.2	19	11	980	See Note 4
GEW-175	7/12/2016	20	56	1.8	9.5	11	770	See Note 4
GEW-175	9/14/2016	ND	0.1	22	78	ND	ND	See Note 3
GEW-176	5/18/2016	6.5	61	ND	ND	30	2,700	ļ
GEW-176	7/12/2016	12	63	ND	ND	21	1,400	
GEW-176	9/14/2016	0.9	3.3	21	74	0.5	64	See Note 3
GEW-177	9/13/2016	1.2	63	ND	ND	31	3,900	
GIW-01	5/10/2016	2.2	67	ND	ND	26	2,700	
GIW-01	6/6/2016	1.7	60	2.7	9.4	25	2,900	See Note 4
GIW-01	7/11/2016	1.6	59	3.3	12	23	2,300	See Note 4
GIW-01	8/10/2016	1	31.1	12.1	43.4	11.8	1,300	See Note 4
GIW-01	9/6/2016	3.2	63	1.9	10	20	2,100	See Note 4
GIW-02	5/10/2016	5.1	42	6.7	31	14	1,200	See Note 4
GIW-02	6/6/2016	7.7	53	3.2	17	19	1,300	See Note 4
GIW-02	7/11/2016	7.2	48	4.8	26	13	890	See Note 4
GIW-02	8/10/2016	6.9	36.7	9.4	39.1	7.6	470	See Note 4
GIW-02	9/6/2016	3.9	29	12	50	4.4	280	See Note 4
GIW-03	5/10/2016	0.5	58	3.1	11	26	3,300	See Note 4

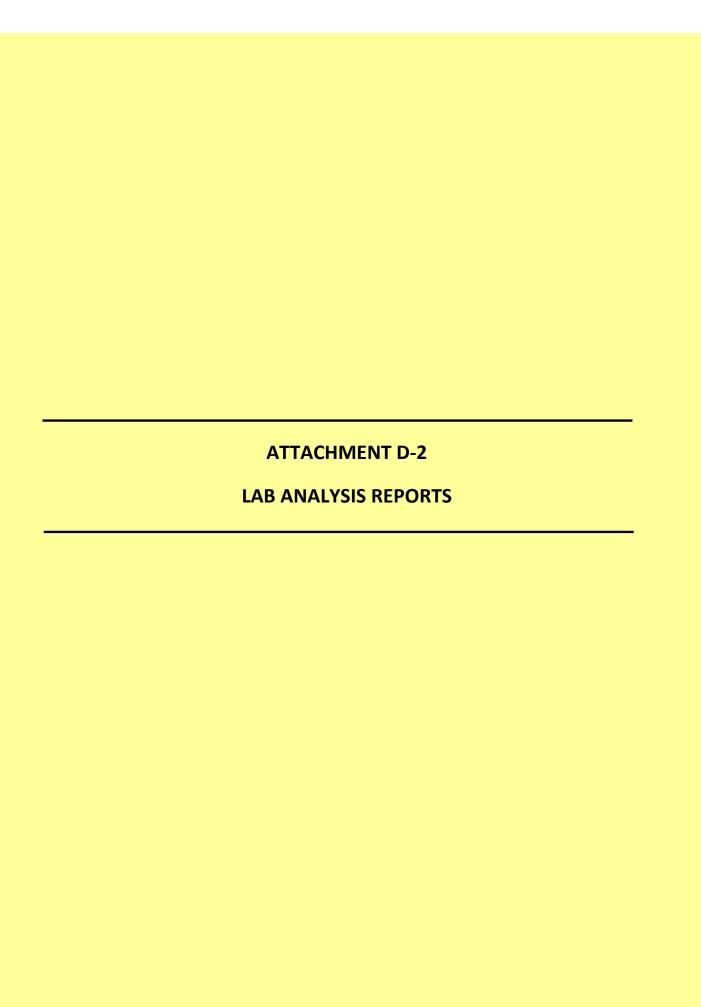
Wall Name	Data Campled	Methane	CO ₂	O₂/Argon	Nitrogen	Hydrogen	Carbon	Comments
Well Name	Date Sampled			(%)		, ,	Monoxide (ppm)	Comments
GIW-03	6/6/2016	0.5	66	ND	ND	31	(ppm) 4,000	
GIW-03	7/11/2016	0.6	57	3.5	12	26	2,500	See Note 4
GIW-03	8/8/2016	0.0	60.7	2.3	8.2	26.8	2,600	See Note 4
GIW-03	9/6/2016	1	49	6.2	22	21	1,900	See Note 4
GIW-03	5/10/2016	0.6	36	6.2	23	33	1,900	See Note 4
GIW-04	6/6/2016	0.4	35	7.7	28	28	2,100	See Note 4
GIW-04	7/11/2016	0.4	57	ND	ND	38	2,700	000110104
GIW-04	8/8/2016	0.7	56.2	ND ND	3.7	37.7	2,600	
GIW-04	9/6/2016	0.7	56.2	2	6.9	34	·	See Note 4
GIW-04	5/10/2016	1.6	59	ND	ND	36	2,400 1,700	See Note 4
GIW-05	6/6/2016	1.6	59	ND ND	ND			
GIW-05	1	4.1	42	6.7	24	35 22	1,800	Coo Noto 2
GIW-05	7/11/2016						870	See Note 3
GIW-05	8/8/2016	2.4	57.3 60	ND	5.6	32.6	1,400	
	9/12/2016	1.9		ND	ND 40	34	1,400	On a Nata 4
GIW-06	5/11/2016	1 1 2	49	3.6	13	32	1,200	See Note 4
GIW-06	6/6/2016	1.2	56	ND 2.0	5.8	34	1,500	Con Note 4
GIW-06	7/11/2016	2.9	52	2.9	15	26	910	See Note 4
GIW-06	8/8/2016	3.2	52.7	ND	17.4	24.3	840	
GIW-06	9/6/2016	4.1	52	ND	19	23	740	
GIW-07	5/12/2016	9	37	9.8	36	7.5	890	See Note 4
GIW-07	6/6/2016	9.6	60	2.8	10	17	1,800	See Note 4
GIW-07	7/11/2016	7.7	57	5.3	19	10	1,000	See Note 4
GIW-07	8/10/2016	7.2	40.1	10.2	36.9	5.3	590	See Note 4
GIW-07	9/6/2016	1.4	15	18	64	2.4	190	See Note 4
GIW-08	5/12/2016	16	70	ND	6.7	6.3	690	
GIW-08	6/6/2016	2.5	51	8.5	31	8.8	1,400	See Note 3
GIW-08	7/11/2016	2.6	52	7.3	26	11	1,200	See Note 4
GIW-08	8/8/2016	15.1	62.4	ND	19.8	1.6	190	
GIW-08	9/6/2016	16	63	ND	18	1.8	220	
GIW-09	5/12/2016	1.5	25	11	56	5.9	480	See Note 4
GIW-09	6/6/2016	2	20	14	56	7.5	570	See Note 4
GIW-09	7/11/2016	1.2	47	6.7	26	18	1,300	See Note 4
GIW-09	8/8/2016	2.8	26.8	6.1	61.6	2.5	190	See Note 4
GIW-09	9/6/2016	2.2	16	12	67	2.3	150	See Note 4
GIW-10	5/12/2016	3.1	50	ND	11	35	2,100	
GIW-10	6/6/2016	0.5	52	ND	ND	44	2,700	
GIW-10	7/11/2016	0.4	53	ND	ND	43	2,400	
GIW-10	8/8/2016	0.8	54.4	ND	3.8	39.7	2,300	
GIW-10	9/6/2016	0.6	50	2.6	10	36	2,000	See Note 3
GIW-11	5/12/2016	5.5	48	4.3	24	17	1,900	See Note 4
GIW-11	6/6/2016	2.8	64	ND	ND	30	3,100	
GIW-11	7/11/2016	5.4	59	2	12	20	2,000	See Note 4
GIW-11	8/8/2016	6.5	60.7	1.9	11.1	19	2,000	See Note 4
GIW-11	9/6/2016	6.9	61	1.9	11	18	1,900	See Note 4
GIW-12	5/12/2016	0.7	38	9.5	35	16	1,800	See Note 4
GIW-12	6/6/2016	1.3	56	2.8	13	26	2,500	See Note 4
GIW-12	7/11/2016	5.8	36	8.1	40	9.3	740	See Note 4
GIW-12	8/8/2016	6.2	34	7.7	42.8	8.9	670	See Note 4
GIW-12	9/6/2016	6.2	32	9.6	45	7	470	See Note 4
GIW-13	5/12/2016	9.5	64	ND	4.6	21	1,500	
GIW-13	6/6/2016	5.7	66	ND	ND	26	2,000	
GIW-13	7/11/2016	11	64	ND	ND	20	1,300	1
GIW-13	8/8/2016	10.1	66.2	ND	ND	20.1	1,300	
GIW-13	9/6/2016	12	63	ND	5.9	17	1,000	

Well Name	Date Sampled	Methane	CO ₂	O₂/Argon	Nitrogen	Hydrogen	Carbon Monoxide	Comments
				(%)			(ppm)	
Flare Station ²	5/3/2016	9.2	41.3	6.3	29.5	12.4	1,200	See Note 6
Flare Station ²	6/7/2016	8.8	40.3	6.9	30.5	12.1	1,200	See Note 6
Flare Station ²	7/5/2016	9.5	41.2	6.5	29	12.1	1,100	See Note 7
Flare Station ²	8/9/2016	10.1	39.3	6.8	30.7	11.4	1,100	See Note 6
Flare Station ²	9/7/2016	8.7	39.4	6.9	31.9	11.4	940	See Note 6
Flare Station ²	10/4/2016	9.6	41.6	6.0	28.8	12.4	1,000	See Note 6

Notes: (3) Based on the oxygen verification readings taken with an Envision meter, it was determined there is a sample train leak. (4) Based on the oxygen verification readings taken with an Envision meter, it was determined that the readings are accurate. (5) Flare station gas concentration data is an average of NQ EP14 A (or 1) and NQ EP14 B (or 2), located in the North Quarry. (6) Flare station gas concentration data is an average of Outlets 1 and 2 (A & B) or SQ OU 1 and OU 2, located in the South Quarry. (7) Flare station gas concentration based on data from Outlet B in the South Quarry.

ND = Analyte not detected in sample.

² = Flare Station Inlet measured at EPA Method 2 flow port (blower outlet)





September 23, 2016

Republic Services



ADE-1461 EPA Methods TO3, TO14A, TO15 SIM & SCAN



TX Cert T104704450-14-6 EPA Methods TO14A, TO15

UT Cert CA0133332015-3 EPA Methods TO3, TO14A, TO15, RSK-175

ATTN: Nick Bauer 13570 St. Charles Rock Rd. Bridgeton, MO 63044

LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill

Lab Number:

H091501-01/98

Enclosed are results for sample(s) received 9/15/16 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Nick Bauer, Mike Lambrich and Ryan Ayers; David Randall, Dustin Thoenen and Don Murphy, Weaver Consultants Group, on 9/22/16.

ATL appreciates the opportunity to provide testing services to your company. If your have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,

Mark Johnson

Operations Manager

MJohnson@AirTechLabs.com

Enclosures

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Š					Fx: 626-964-5832	1-5832	Same Day		72 hours		EDF			Seale	Sealed Yes	₽	
roject No.:							24 hours	<u> </u>	96 hours		Le	Level 3		Inta	Intact Yes	2	
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treet:	13570 St. C	13570 St. Charles Rock Rd.					Bill to:	Republic	Republic Services		412110						
ity/State/Zip:	Bridgeton, MO 63044	MO 63044						Attn: Nick Bauer	k Bauer	114400-0							
hone& Fax:	314-683-3921	121					13570 St. Charles Rock Rd.	Charles	Rock R	G							
-mail:	Nbauer@r	Nbauer@republicservices.com	s.com				Bridgeton, MO 63044	MO 630	44		П	71					
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LAB USE ONLY	ONLY	Canist	Canister Pressures ("hg)	ires ("hg)		SAMPLE IDENTIFICATION	alqn at/	NPLE MPLE	YIVPE TYPE	TRIX	-AVA3-	te + C					
		Canister ID	Sample Start	Sample End	Lab Receive		NAS VQ		CONT		IT	761a					
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/JT	オー	A7815	-20.9	-5	9-	GEW-38	9/6/2016	957	0	LFG	NA	×					
	-65	A7808	-20.3	-5	-4.5	GEW-109	9/6/2016	1008	C	LFG	NA	×					
	700	5322	-20.1	-5	-5	GEW-39	9/6/2016	1018	၁	LFG	NA	×					
	5	5825	-20.3	-5	-5	GIW-9	9/6/2016	1029	၁	LFG	NA	×					
	-088	A7648	-20.5	-5	-3	GIW-10	9/6/2016	1111	0	LFG	NA	×					
1	8	5815	-21	-5	5-	GIW-11	9/6/2016	1123	O	LFG	NA	×					
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AUTHORIZATION TO PERFORM WORK: DAVE FEILUJEI	COMPANY: Nepublic Services		
SAMPLED BY: Ryan Ayers	COMPANY: Republic Services	DATE/TIME	
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METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier ATLI Other)ther		
DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy		Preservation: H=HC	Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other Rev. 03 - 5/7/09

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Report To:	Nick Bauer							BILLING	NG		\vdash	A	ANALYSIS REQUEST	EQUEST		
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treet:	13570 St. C.	13570 St. Charles Rock Rd.					Bill to:	Republi	Republic Services	Se						
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hone& Fax:	314-683-3921	21					13570 St. Charles Rock Rd	Charles	Rock F	ď.						
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	-	6143	-20.8	-5	15	GIW-13	9/6/2016	1145	O	LFG	NA	×				
	71-	A8059	-20	-5	-4	GIW-1	9/6/2016	1319	C	LFG	NA	×				
	-13	A8098	-20.2	-5	-4	GIW-2	9/6/2016	1330	v	LFG	NA	×				
	11-	5912	-20.2	-5	-4	GIW-3	9/6/2016	1342	S	LFG	NA	×				
	SI	4655	-20.5	-5	-4.9	GIW-4	9/6/2016	1354	O	LFG	NA	×				
	1/6	5323	-20.3	-5	15	GEW-56R	9/6/2016	1406	O	LFG	NA	×				
	-17	A8057	-20.7	-5	74.5	GEW-110	9/6/2016	1418	ပ	LFG	NA	×				

алтновидатном то реверовы work: Dave Penoyer	COMPANY: Republic Services	DATE/TIME:	COMMENTS
SAMPLED BY: Ryan Ayers	COMPANY: Republic Services	DATE/TIME	
RELINQUISHED BY 5-14-16 1630	DATE/RECEIVED BY	DATE/TIME	
	DATE RECEIVED BY	15/1/6 0847	
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METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier ATLI Other	Other		
DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy		Preservation: H=H	Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other Rev. 03 - 5/7/09

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TOFF	Laboratories, Inc.			Ph: 626-964-4032	4032	Standard		48 hours		EDD		Condition	Condition upon receipt:	6	
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>	Republic Services					P.O. No.:	PO4862452	452		П					
10	13570 St. Charles Rock Rd.					Bill to:	Republi	Republic Services	Se						
\simeq	Bridgeton, MO 63044						Attn: Nic	Attn: Nick Bauer	300						
314-683-3921	2.1					13570 St. Charles Rock Rd.	Charles	Rock R	.p						
	Nbauer@republicservices.com	com				Bridgeton, MO 63044	MO 630	944			15				
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	Canist	Canister Pressures ("hg)	res ("hg)		SAMPLE IDENTIFICATION	∃J9M ∃TA	IME MPLE	ABNIAT BAYT\	XIATA	NOI	O + 9t				
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	A7794	-20.5	-5	-4	GEW-40	9/7/2016	821	၁	LFG	NA	×				
	4657	-20.1	-5	-4	GEW-41R	9/7/2016	847	ပ	LFG	NA	×				
	A7798	-20.6	-5	-4	GEW-42R	9/7/2016	904	C	LFG	NA	×				
	4-A658	-20.5	-5	-4	GEW-43R	9/7/2016	924	၁	LFG	NA	×				
	3128	-20.6	-5	-4	GEW-44	9/7/2016	940	၁	LFG	NA	×				
	A7803	-20.5	-5	-4	GEW-45R	9/7/2016	1000	O	LFG	NA A	×				
	3837	-20.4	ς	-4.9	GEW-46R	9/7/2016	1045	O	LFG	NA	×				
	3162	-20.4	-5	4-	GEW-2	9/7/2016	1102	ပ	LFG	Ϋ́	×				
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AUTHORIZATION TO PERFORM WORK: DAVE FEILUYEI	COMPANY: Nepublic Col Mode		
SAMPLED BY: Ryan Ayers	COMPANY: Republic Services DAT	DATE/TIME	
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Report To: Nic	Nick Bauer							BILLING	ING		L	A	ANALYSIS REQUEST	QUEST	
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hone& Fax: 31	314-683-3921	11					13570 St. Charles Rock Rd.	Charles	Rock R	.b					
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	-30	A8072	-20.8	-5	4-	GEW-5	9/8/2016	823	C	LFG	X X				
	18-	3126	-20.4	-5	0-	GEW-48	9/8/2016	839	၁	LFG	NA X				
	-31	4644	-20.7	-5	-5.5	GEW-6	9/8/2016	855	၁	LFG	X X				
	-33	4 X656	-20.1	-5	5-	GEW-49	9/8/2016	912	C	LFG	NA X				
	-34	A8086	-20.6	-5	5-	GEW-51	9/8/2016	926	S	LFG	NA X				
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итноягалом то ревговы мовк. Dave Penoyer	м мовк: Da	ve Penoyer				COMPANY: Republic Services	DATE/TIME:		COMMENTS	NTS					
AMPLED BY: Ryan Ayers	5					COMPANY: Republic Services	DATE/TIME								

Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other Rev. 03 - 5/7/09

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METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier

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DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy

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roject Name:	Bridgeton Landfill	ındfill					Other:		5 day		Level 4		Chilled	Ĭ	deg C
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treet:	13570 St. CI	13570 St. Charles Rock Rd.					Bill to:	Republi	Republic Services	SS					
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hone& Fax:	314-683-3921	21					13570 St. Charles Rock Rd.	Charles	Rock R	ď.					
-mail:	Nbauer@re	Nbauer@republicservices.com	.com				Bridgeton, MO 63044	MO 630)44		715				
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4091150	91501-37	4648	-20.9	-5	9-	GEW-129	9/12/2016	1417	၁	LFG 1	NA X			-	
	-38	5308	-20.8	-5	5-	GEW-54	9/12/2016	90\$3	C	LFG	NA X			-	
	62-	3130	-20.6	-5	-5	GEW-55	9/12/2016	914	O	LFG	×				
	-A0	5916	-18.7	-5	5-	GEW-2S	9/12/2016	936	O	LFG	X ×				
	141	5306	-21	-5	15	GEW-1A	9/12/2016	948	O	LFG	×				
	-41	A7646	-20.7	-5	5-	GEW-50	9/12/2016	1017	O	LFG	X X				
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UTHORIZATION TO PE	итновідатіом то ревговім мовкє. Dave Penoyer	ive Penoyer				COMPANY: Republic Services	DATE/TIME:		COMMENTS	NTS					

Preservation: H=HCI N=None / Container: B=Bag C=Can V=VOA O=Other Rev. 03 - 5/7/09 Other ATLI METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy

DATE/TIME DATE/TIME

COMPANY: Republic Services

DATE/RECEIVED BY DATE/RECEIVED BY

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21-41-5

SAMPLED BY: Ryan Ayers

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ity/State/Zip:	Bridgeton, MO 63044	MO 63044						Attn: Ni	Attn: Nick Bauer	_						
hone& Fax:	314-683-3921	21					13570 St. Charles Rock Rd.	Charles	Rock F	۵d.						
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1031901	94-16	3440	-20.5	-5	-5.5	GEW-9	9/12/2016	1058	၁	LFG	NA	×				
	17-	A7670	-21	-5	-5	GIW-5	9/12/2016	1140	O	LFG	NA	×				
	48	A7805	-20.9	-5	9-	GEW-160	9/12/2016	1323	C	LFG	NA	×				
	1-40	3826	-20.6	-5	9-	GEW-161	9/12/2016	1332	C	LFG	NA	×				
	25-	A7819	-20.3	-5	9-	GEW-162	9/12/2016	1350	C	LFG	NA	×				
	15-	5818	-20.6	-5	9-	GEW-146	9/12/2016	1446	C	LFG	NA	×				
	13-	6141	-20.3	-5	5,	GEW-137	9/13/2016	820	O	LFG	NA A	×				
	-53	5268	-20.4	-5	5	GEW-147	9/13/2016	839	ပ	LFG	NA NA	×				
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JTHORIZATION TO P	тноя дало то ревески мокк. Dave Penoyer	ive Penoyer				COMPANY: Republic Services	DATE/TIME:		COMMENTS	NTS						
AMPLED BY: Ryan Ayers	Ayers					COMPANY: Republic Services	DATE/TIME									

Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other Rev. 03 - 5/7/09

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71-61-6

METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier ATLI Other

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Report To:	Nick Bauer							BILLING	NG		L	1	ANALYSIS REQUEST	EQUEST	
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Phone& Fax:	314-683-3921	21					13570 St. Charles Rock Rd.	Charles	Rock R	d.					
e-mail:	Nbauer@re	Nbauer@republicservices.com	s.com				Bridgeton, MO 63044	MO 630	144			71		_	_
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	-57	A8066	-20.8	-5	-5	GEW-120	9/13/2016	928	၁	LFG	NA	×			
	-58	5305	-20.8	-5	5-	GEW-121	9/13/2016	1039	၁	LFG	NA	×			
	-54	5928	-20.8	-5	- 5	GEW-123	9/13/2016	1056	C	LFG	NA	×			
	- 600	A7793	-20.7	-5	-4.7	GEW-164	9/13/2016	1126	၁	LFG	NA	×			
	19-	A8099	-20.3	-5	101	GEW-124	9/13/2016	1135	O	LFG	Ā	×			
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аитновідатном то реверви мовк; Dave Penoyer	FORM WORK: Da	ive Penoyer				COMPANY: Republic Services	DATE/TIME:		COMMENTS	NTS					
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Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other Rev. 03 - 5/7/09

DATE RECEIVED BY

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METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier

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	19-	A7747	-20.6	-5	-5	GEW-177	9/13/2016	951	C 1	LFG N	NA X			
	-68	A7778	-20.7	4	5-	GEW-141	9/13/2016	1012	C	LFG N	NA X			
	60-	5819	-20.9	4	-4.9	GEW-130	9/13/2016	1030	0	LFG N	NA X			
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	11-	5835	-20.7	5	2	GEW-125	9/13/2016	1113		LFG N	NA X			
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AUTHORIZATION TO PERFORM WORK: Dave Penoyer	RFORM WORK: Da	ve Penoyer				COMPANY: Republic Services	DATE/TIME:		COMMENTS	13				

DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy

METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier

Preservation: H=HCI N=None / Container: B=Bag C=Can V=VOA O=Other Rev. 03 - 5/7/09

DATE/TIME DATE/TIME

COMPANY: Republic Services

DATE/RECEIVED BY

2-14-16

AMPLED BY: Ryan Ayers

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Report To:	Nick Bauer							BILLING	NG			ANALYSIS REQUEST	REQUEST	
Company:	Republic Services	rvices					P.O. No.:	PO4862452	452					
Street:	13570 St. C.	13570 St. Charles Rock Rd.	0				Bill to:	Republi	Republic Services	v				
City/State/Zip:	Bridgeton, MO 63044	MO 63044						Attn: Nic	Attn: Nick Bauer					
Phone& Fax:	314-683-3921	21					13570 St. Charles Rock Rd.	Charles	Rock R	7.				
-mail:	Nbauer@re	Nbauer@republicservices.com	s.com				Bridgeton, MO 63044	MO 630)44		15			
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LAB USE ONLY	ONLY	Canis	Canister Pressures ("hg)	res ("hg)		SAMPLE IDENTIFICATION	alam. ata	MPLE	ABNIATI BQYT\Y	AVRIX SERVA-	те + С пои зевум-			_
		Canister ID	Sample Start	Sample End	Lab Receive	6	AS a		CON					
1791501-73	11-73	A7776	-20.8	-5	-15	GEW-169	9/13/2016	1142	ں ت	LFG	X			
	hr-	6137	-19.6	-5	15	GEW-126	9/13/2016	1155	0	LFG N	NA X			
	-15	5313	-20.9	-5	15	GEW-140	9/13/2016	1430	C 1	LFG N	NA X			
	-76	A7663	-20.8	-5	5	GEW-174	9/13/2016	1448	2	LFG N	X NA			
	-11	A8068	-20.8	-5	5	GEW-145	9/13/2016	1507	C 1	LFG N	NA X			
	-76 -78	A8090	-20.7	-5	-5	GEW-102	9/13/2016	1523	C 1	LFG N	NA X			
	279	A7762	-20.7	-5	5	GEW-172	9/13/2016	1611	0	LFG N	X ×			
	200	5831	-21	-5	100	GEW-142	9/13/2016	1627	0	LFG	X ×			
+	18-	A8055	-20.6	ç	5	GEW-171	9/13/2016	1650	0	LFG N	×			
итновідатіом то ревговім works. Dave Penoyer	ERFORM WORK: Da	ave Penoyer				COMPANY: Republic Services	DATE/TIME:		COMMENTS	TS				

Preservation: H=HCI N=None / Container: B=Bag C=Can V=VOA O=Other Rev. 03 - 5/7/09 DATE/TIME DATE/TIME 6 COMPANY: Republic Services DATE/ RECEIVED BY DATE/RECEIVED BY DATE/RECEIVED BY Other ATLI METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy 31-41-6 AMPLED BY: Ryan Ayers RELINQUISHED BY ELINQUISHED BY RELINQUISHED BY

		7 . () . ()			18501 E. G	18501 E. Gale Ave. Suite 130			CHA	ON	CUST	CHAIN OF CUSTODY RECORD	CORD			
T	一下に下	ALLI ECHNOLOGY	よりて		City of Indus	City of Industry, CA 91748	TUR	TURNAROUND TIME	D TIME	_	DELIVERABLES	ABLES	PAGE:	4 10 OF	a l	11
	Labora	Laboratories, Inc.			Ph: 626-964-4032	1-4032	Standard		48 hours		EDD		Condition upon receipt:	on receipt:	8	
לאמו				ų.	FX: 626-964-5832	-5832	Same Day		72 hours		EDF			Sealed Yes	2 □	
Project No.:							24 hours		96 hours		Level 3			Intact Yes	□ [®]	
Project Name:	Bridgeton Landfill	Illypus					Other:		5 day		Level 4			Chilled	lep	deg C
Report To:	Nick Bauer							BILL	BILLING		L	A	ANALYSIS REQUEST	EQUEST		
Company:	Republic Services	rvices					P.O. No.:	PO4862452	2452					_		
Street:	13570 St. C.	13570 St. Charles Rock Rd.	£1				Bill to:	Republ	Republic Services	SS						
City/State/Zip:	Bridgeton, MO 63044	MO 63044						Attn: Ni	Attn: Nick Bauer							
Phone& Fax:	314-683-3921	21					13570 St. Charles Rock Rd.	Charles	Rock R	d.						
e-mail:	Nbauer@n	Nbauer@republicservices.com	.com				Bridgeton, MO 63044	MO 63	044		-15					
											H 'C					
LAB USE ONLY	ONLY	Canis	Canister Pressures ("hg)	ires ("hg	(SAMPLE IDENTIFICATION	∃J9M ∃TA	MPLE IME	A3NIAT 39YT\\	XIRIX -AV938	46 + C					
		Canister ID	Sample Start	Sample End	Lab Receive		AS a		CON		1					
105/624	78-1	A7792	-20.2	ş	5-	GEW-117	9/14/2016	859	ပ	LFG 1	NA X					
	-83	3839	-20	4	5-	GEW-118	9/14/2016	911	o	LFG	NA X					
	な	A8097	-20.1	5	,6	GEW-82R	9/14/2016	936	ပ	LFG	NA X					
	-85	A7816	-20.6	ç	-60	GEW-90	9/14/2016	1030	ပ	LFG 1	NA X					
	286	A7818	-20.5	5	-6	GEW-59R	9/14/2016	1044	ပ	LFG 1	NA X					
	18-	5833	-20.3	ç	-5.5	GEW-58A	9/14/2016	1058	O	LFG	NA X					
	26-	6146	-20	κ	91	GEW-159	9/14/2016	1317	O	LFG	NA X					
	-89	6160	-20.5	ç	12	GEW-131	9/14/2016	1328	O	LFG	NA X					
•	04-	A7665	-20.1	ç	9	GEW-167	9/14/2016	1340	O	LFG	NA ×			-	-	
AUTHORIZATION TO PERFORM WORK: Dave Penoyer	RFORM WORK: Da	ve Penoyer				COMPANY: Republic Services	DATE/TIME:		COMMENTS	ITS						

COMMENTS					
DATE/TIME:	DATE/TIME	DATE/TIME	1/PST//6 0847	DATEITIME .	
COMPANY: Republic Services	COMPANY: Republic Services	DATE/RECEIVED BY	DATE/RECEIVED BY	DATE/RECEIVED BY	Other
		9-14-16 1630			_
алтновідатіом то реверсям work: Dave Penoyer	SIS	of the of	A CA		METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier ATL
AUTHORIZATION TO PERFOR	SAMPLED BY: Ryan Ayers	RELINQUISHED BY	RELINGUISHED BY	RELINQUISHED BY	METHOD OF TRANS

DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy

Preservation: H=HCI N=None / Container: B=Bag C=Can V=VOA O=Other Rev. 03 - 5/7/09

AILTECHNOLOGY	18501 E. Gale Ave., Suite 130 City of Industry, CA 91748	Ave., Suite 130 , CA 91748	TURN	TURNAROUND TIME	TIME			1 1 0F
Ph: 626-	Ph: 626-964-4032		Standard	□ 8	48 hours	_		Condition upon receipt:
FX. 020	-804-3037		Same Day	72	72 hours	_	EDF	Sealed Yes
			24 hours	% 	96 hours	П	Level 3	Intact Yes
			Other:	5	5 day		Level 4	Chilled
				BILLING	9		2000	ANALYSIS REQUEST
			P.O. No.:	PO4862452	52			
			Bill to:	Republic Services	Services			
			1504	Attn: Nick Bauer	Bauer		_	
			13570 St. Charles Rock Rd.	Charles R	ock Rd			
	- 1		Bridgeton, MO 63044	MO 6304	4		71-	
							1,0	
Canister Pressures ("hg) SAM	3	SAMPLE IDENTIFICATION	alam ata	MPLE IME	APINER AYTYPE	AVABS	√9 + С 10и	
Sample End Lab Receive			AS.	ı	ſΤΩ	PRE		
- <u>ح</u>		GEW-143	9/14/2016	928	C	LFG NA	×	
5 - 5		GEW-157	9/14/2016	926	CL	LFG NA	×	
-5 - 5		GEW-176	9/14/2016	1026	C L	LFG NA	×	
5 - 5		GEW-175	9/14/2016	1043	C	LFG NA	×	
5 -5		GEW-152	9/14/2016	1115	C	LFG NA	×	
-5.5		GEW-153	9/14/2016	1131	0	LFG NA	×	
5 1 6		GEW-22R	9/14/2016	1323	C	LFG NA	×	
5 - 6		GEW-144	9/14/2016	1345	0	LFG NA	×	

					1.0
COMMENTS					
DATE/TIME:	DATE/TIME	DATECTIME	1/1 SATETINE 0847	DATECTIME	
COMPANY: Republic Services	COMPANY: Republic Services	DATE/RECEIVED BY	DATE/RECEIVED BY	DATE/RECEIVED BY	Other
		4424	MT6(8	_
		9-14-11 1630			Valk-In FedEx UP
аитновідатіом то ревговім мовке. Dave Penoyer	SAMPLED BY: Ryan Ayers	RELINQUISHED BY	RELINQUISHED BY THE BY	RELINQUISHED BY	METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier ATL

DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy

Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other Rev. 03 - 5/7/09

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

Lab No.:	H091	501-01	H09150	01-02	H09150	1-03	H0915	501-04
Client Sample I.D.:	GI	GIW-6		7-7	GIW	-8	GEW-38	
Date/Time Sampled:	9/6/10	9/6/16 9:08		9:38	9/6/16	9:48	9/6/10	6 9:57
Date/Time Analyzed:	9/16/16 15:04		9/16/16	15:19	9/16/16	15:33	9/16/10	5 15:48
QC Batch No.:	160916	160916GC8A1		C8A1	160916G	C8A1	160916GC8A1	
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	3.4		3.4	ı	3.2		3.4	
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	23	3.4	2.4 d	0.034	1.8 d	0.032	30	3.4
Carbon Dioxide	52	0.034	15	0.034	63	0.032	58	0.034
Oxygen/Argon	ND	1.7	18	1.7	ND	1.6	2.1	1.7
Nitrogen	19	3.4	64	3.4	18	3.2	7.4	3.4
Methane	4.1	0.0034	1.4	0.0034	16	0.0032	0.84	0.0034
Carbon Monoxide	0.074	0.0034	0.019	0.0034	0.022	0.0032	0.28	0.0034

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 160921GC8A1

Reviewed/Approved By:	1//	All 1	Date	ghr/11
	Val	Mark Johnson		
		Operations Manager		

The cover letter is an integral part of this analytical report

Page 2 of 35

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

Lab No.:	H091	501-05	H09150	01-06	H09150	1-07	H0915	501-08
Client Sample I.D.:	GEV	GEW-109		-39	GIW	'-9	GIW-10	
Date/Time Sampled:	9/6/16	9/6/16 10:08		10:18	9/6/16 1	10:29	9/6/16	11:11
Date/Time Analyzed:	9/16/16 16:02		9/16/16	16:17	9/16/16	16:32	9/16/10	6 16:46
QC Batch No.:	160916	160916GC8A1		C8A1	160916G	C8A1	160916GC8A1	
Analyst Initials:	AS		AS	(6	AS		AS	
Dilution Factor:	3.1		3.2	X .	3.2		2.8	
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	16	3.1	0.18 d	0.032	2.3 d	0.032	36	2.8
Carbon Dioxide	52	0.031	55	0.032	16	0.032	50	0.028
Oxygen/Argon	ND	1.5	ND	1.6	12	1.6	2.6	1.4
Nitrogen	9.7	3.1	ND	3.2	67	3.2	10	2.8
Methane	20	0.0031	43	0.0032	2.2	0.0032	0.62	0.0028
Carbon Monoxide	0.061	0.0031	ND	0.0032	0.015	0.0032	0.20	0.0028

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 160921GC8A1

Reviewed/Approved By:

Mark Johnson
Operations Manager

Date shall

Page 3 of 35

H091501

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

Lab No.:	H091	501-09	H091	501-10	H091	501-11	H0915	501-12
Client Sample I.D.:	GIV	V-11	GIW-12		GIW-13		GIW-1	
Date/Time Sampled:	9/6/16	11:23	9/6/16 11:33		9/6/16	11:45	9/6/16	13:19
Date/Time Analyzed:	9/16/16 17:01		9/16/16 17:16		9/16/1	5 17:30	9/16/10	17:45
QC Batch No.:	160916GC8A1		160916GC8A1		160916GC8A1		160916GC8A1	
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	3.2		3	3.2		.2	3.0	
ANALYTE	Result % v/v	RL % v/v	Result	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v
			V200 32		200.00			535EC 518W C11
Hydrogen	18	3.2	7.0	3.2	17	3.2	20	3.0
Carbon Dioxide	61	0.032	32	0.032	63	0.032	63	0.030
Oxygen/Argon	1.9	1.6	9.6	1.6	ND	1.6	1.9	1.5
Nitrogen	11	3.2	45	3.2	5.9	3.2	10	3.0
Methane	6.9	0.0032	6.2	0.0032	12	0.0032	3.2	0.0030
Carbon Monoxide	0.19	0.0032	0.047	0.0032	0.10	0.0032	0.21	0.0030

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:	Mell-1
	Mark Johnson Operations Manager

Page 4 of 35

H091501

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

Lab No.:	H0915	501-13	H091	501-14	H091	501-15	H0915	501-16
Client Sample I.D.:	GIV	W-2	GIW-3		GIW-4		GEW-56R	
Date/Time Sampled:	9/6/16	13:30	9/6/16 13:42		9/6/16	13:54	9/6/16	14:06
Date/Time Analyzed:	9/16/16 17:59		9/17/16 11:12		9/17/1	6 11:27	9/17/10	5 11:42
QC Batch No.:	160916GC8A1		160917GC8A1		160917	GC8A1	160917	GC8A1
Analyst Initials:	AS		MJ		MJ		MJ	
Dilution Factor:	3.0		3.0		3.1		3.2	
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	4.4	3.0	21	3.0	34	3.1	10	3.2
Carbon Dioxide	29	0.030	49	0.030	56	0.031	47	0.032
Oxygen/Argon	12	1.5	6.2	1.5	2.0	1.5	ND	1.6
Nitrogen	50	3.0	22	3.0	6.9	3.1	22	3.2
Methane	3.9	0.0030	0.97	0.0030	0.74	0.0031	20	0.0032
Carbon Monoxide	0.028	0.0030	0.19	0.0030	0.24	0.0031	0.043	0.0032

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:	Molly L	Date
2.5	Mark Johnson	
	Operations Manager	

Page 5 of 35

H091501

Republic Services

Attn:

Nick Bauer

Project Name: Project No.:

Bridgeton Landfill

Date Received:

NA

Matrix:

09/15/16 Air

Reporting Units: % v/v

ASTM D1946

Lab No.:	H09150	H091501-17		01-18	H09150)1-19	H091501-20	
Client Sample I.D.:	GEW-	GEW-110		'-10	GEW	-40	GEW-41R	
Date/Time Sampled:	9/6/16	14:18	9/6/16	14:28	9/7/16	8:21	9/7/16	8:47
Date/Time Analyzed:	9/17/16	9/17/16 11:56		9/17/16 12:11		12:26	9/17/16	12:40
QC Batch No.:	160917GC8A1		1609170	GC8A1	160917GC8A1		160917GC8A1	
Analyst Initials:	MJ		M	J	MJ		MJ	
Dilution Factor:	3.1		3.0)	3.0		3.0)
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	1.5 d	0.031	0.24 d	0.030	ND d	0.030	ND d	0.030
Carbon Dioxide	4.9	0.031	41	0.030	40	0.030	37	0.030
Oxygen/Argon	20	1.5	ND	1.5	ND	1.5	2.1	1.5
Nitrogen	73	3.1	ND	3.0	ND	3.0	8.1	3.0
Methane	1.1	0.0031	56	0.0030	57	0.0030	53	0.0030
Carbon Monoxide	0.012	0.0031	ND	0.0030	ND	0.0030	ND	0.0030

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 160921GC8A1

Reviewed/Approved By: Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Date ghz/1

Page 6 of 35

Republic Services

Attn:

Nick Bauer

Project Name:

Project No.:

Bridgeton Landfill NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

		GEW-	43R	GEW	-44	GEW-	45R		
	9:04	A III II C					GEW-45R		
9/7/16 9:04		9/7/16	9:24	9/7/16	9:40	9/7/16 1	0:00		
9/17/16 12:55		9/17/16 13:10		9/17/16	13:24	9/17/16	13:39		
160917GC8A1		160917G	C8A1	160917GC8A1		160917GC8A1			
MJ		MJ	ſ	MJ		MJ			
3.0		3.0)	3.0		3.0			
Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v		
ND d	0.030	0.22 d	0.030	ND d	0.030	ND d	0.030		
42	0.030	42	0.030	40	0.030	43	0.030		
ND	1.5	ND	1.5	ND	1.5	ND	1.5		
ND	3.0	3.5	3.0	ND	3.0	ND	3.0		
55	0.0030	54	0.0030	57	0.0030	55	0.0030		
ND	0.0030	ND	0.0030	ND	0.0030	ND	0.0030		
	160917G MJ 3.0 Result % v/v ND d 42 ND ND ND 55	MJ 3.0 Result % v/v % v/v ND d 0.030 42 0.030 ND 1.5 ND 3.0 55 0.0030	160917GC8A1 160917G MJ MJ MJ 3.0 3.0 3.0 Result % v/v % v/v % v/v ND d 0.030 0.22 d 42 0.030 42 ND 1.5 ND ND 3.0 3.5 55 0.0030 54	MJ	160917GC8A1 160917GC8A1 160917G MJ MJ MJ MJ 3.0 3.0 3.0 3.0 3.0 Result % v/v MD d 0.030 0.22 d 0.030 ND d 42 0.030 42 0.030 40 ND 1.5 ND 1.5 ND ND 3.0 3.5 3.0 ND 55 0.0030 54 0.0030 57	160917GC8A1 160917GC8A1 160917GC8A1 MJ MJ MJ 3.0 3.0 3.0	160917GC8A1 RB RB </td		

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 160921GC8A1

Reviewed/Approved By:

Operations Manager

The cover letter is an integral part of this analytical report

Date 9/2/16

Page 7 of 35

Republic Services

Bridgeton Landfill

Attn:

Nick Bauer

Project Name: Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

Lab No.:	H09150	H091501-25		01-26	H09150)1-27	H091501-28	
Client Sample I.D.:	GEW-46R		GEW	Televila - Petrophica	GEW	1000 0000	GEW-4	
Date/Time Sampled:	9/7/16	10:45	9/7/16	11:02	9/7/16	11:19	9/7/16 1	11:40
Date/Time Analyzed:	9/17/16	9/17/16 13:53		14:08	9/17/16	14:23	9/17/16	14:38
QC Batch No.:	160917GC8A1		160917G	C8A1	160917G	C8A1	160917GC8A1	
Analyst Initials:	MJ		MJ	I	MJ	Г	MJ	
Dilution Factor:	3.1		3.0)	3.0		3.0	
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	0.074 d	0.031	ND d	0.030	0.11 d	0.030	0.088 d	0.030
Carbon Dioxide	41	0.031	40	0.030	40	0.030	41	0.030
Oxygen/Argon	ND	1.5	ND	1.5	ND	1.5	ND	1.5
Nitrogen	3.1	3.1	4.1	3.0	5.8	3.0	4.3	3.0
Methane	55	0.0031	55	0.0030	53	0.0030	54	0.0030
Carbon Monoxide	ND	0.0031	ND	0.0030	ND	0.0030	ND	0.0030

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 160921GC8A1

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Date 9/2/16

Page 8 of 35

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

Lab No.:	H09150	01-29	H09150	01-30	H09150	1-31	H091501-32	
Client Sample I.D.:	GEW-	GEW-47R		V-5	GEW	-48	GEW-6	
Date/Time Sampled:	9/8/16	8:03	9/8/16	8:23	9/8/16	8:39	9/8/16	8:55
Date/Time Analyzed:	9/17/16 14:52		9/19/16	10:20	9/19/16	10:34	9/19/16	10:49
QC Batch No.:	160917GC8A1		1609190	C8A1	160919GC8A1		160919GC8A1	
Analyst Initials:	MJ		AS		AS		AS	
Dilution Factor:	3.0		3.0)	2.4		3.3	
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	0.057 d	0.030	ND d	0.030	ND d	0.024	ND d	0.033
Carbon Dioxide	39	0.030	36	0.030	8.1	0.024	39	0.033
Oxygen/Argon	ND	1.5	ND	1.5	18	1.2	ND	1.6
Nitrogen	10	3.0	12	3.0	63	2.4	4.5	3.3
Methane	50	0.0030	51	0.0030	12	0.0024	56	0.0033
Carbon Monoxide	ND	0.0030	ND	0.0030	ND	0.0024	ND	0.0033

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 160921GC8A2

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Date ______ 7/22/16

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Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

Lab No.:	H09150)1-33	H09	150	1-34	H0915	501-35	H0915	501-36
Client Sample I.D.:	GEW	-49	GEW-51			GEW-53		GEW-128	
Date/Time Sampled:	9/8/16	9:12	9/8/16 9:26			9/8/10	5 9:43	9/12/10	5 14:01
Date/Time Analyzed:	9/19/16 11:03		9/19/16 11:30			9/19/10	6 11:45	9/19/10	5 11:59
QC Batch No.:	160919GC8A1		160919GC8A1			160919	GC8A1	160919GC8A1	
Analyst Initials:	AS		AS			AS		AS	
Dilution Factor:	3.2			3.2		3.2		3.4	
ANALYTE	Result % v/v	RL % v/v	Resul % v/v	8	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	ND d	0.032	0.98	d	0.032	4.6	3.2	16	3.4
Carbon Dioxide	38	0.032	41		0.032	43	0.032	47	0.034
Oxygen/Argon	ND	1.6	ND	ř	1.6	ND	1.6	7.0	1.7
Nitrogen	9.1	3.2	ND		3.2	ND	3.2	25	3.4
Methane	52	0.0032	54		0.0032	49	0.0032	5.0	0.0034
Carbon Monoxide	ND	0.0032	ND		0.0032	0.0061	0.0032	0.18	0.0034

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 160921GC8A2

Reviewed/Approved By:	moll. to	Date 9/2/14
s time temperature provincia servica s er pert per un antique a construit de temperature.	Mark Johnson	084174407
	Operations Manager	

The cover letter is an integral part of this analytical report

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Page 11 of 35 H091501

Client:

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

Lab No.:	H0915	Н091501-37		H091501-38		1-39	H091501-40	
Client Sample I.D.:	GEW	GEW-129		-54	GEW-55		GEW-2S	
Date/Time Sampled:	9/12/10	5 14:17	9/12/16	9:03	9/12/16	9:14	9/12/16	9:36
Date/Time Analyzed:	9/19/10	5 12:14	9/19/16	12:28	9/19/16	12:43	9/19/16	12:58
QC Batch No.:	160919	160919GC8A1		C8A1	160919G	C8A1	160919GC8A1	
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	3.4		3.2		3.2		3.2	
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	30	3.4	2.2 d	0.032	1.6 d	0.032	ND d	0.032
Carbon Dioxide	63	0.034	40	0.032	42	0.032	33	0.032
Oxygen/Argon	ND	1.7	ND	1.6	ND	1.6	4.0	1.6
Nitrogen	ND	3.4	5.6	3.2	ND	3.2	14	3.2
Methane	1.6	0.0034	50	0.0032	53	0.0032	49	0.0032
Carbon Monoxide	0.30	0.0034	ND	0.0032	ND	0.0032	ND	0.0032

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 160921GC8A2, 3

Reviewed/Approved By:	mall. A	Date 9/2/11
The state of the s	Mark Johnson	
	Operations Manager	

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

Lab No.:	H09150	01-41	H09150	01-42	H091501-43		H09150)1-44
Client Sample I.D.:	GEW	-1A	GEW	-50	GEW	-52	GEW	/-7
Date/Time Sampled:	9/12/16	9:48	9/12/16	10:17	9/12/16	10:27	9/12/16	10:38
Date/Time Analyzed:	9/19/16	13:12	9/19/16	13:27	9/19/16	13:42	9/19/16	13:56
QC Batch No.:	160919GC8A1		160919G	C8A1	160919G	C8A1	160919GC8A1	
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	3.2		3.2		3.2		3.1	
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	ND d	0.032	0.069 d	0.032	0.033 d	0.032	ND d	0.031
Carbon Dioxide	2.3	0.032	39	0.032	40	0.032	38	0.031
Oxygen/Argon	21	1.6	ND	1.6	ND	1.6	1.8	1.5
Nitrogen	74	3.2	3.4	3.2	4.5	3.2	6.2	3.1
Methane	2.9	0.0032	56	0.0032	54	0.0032	54	0.0031
Carbon Monoxide	0.0043	0.0032	ND	0.0032	ND	0.0032	ND	0.0031

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 160921GC8A2

Reviewed/Approved By:	Mall. p	Date akrli6
	Mark Johnson	-
	Operations Manager	

The cover letter is an integral part of this analytical report

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Republic Services

Bridgeton Landfill

Attn:

Nick Bauer

Project Name: Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

Lab No.:	H091501-45		H091501-46		H091501-47		H091501-48	
Client Sample I.D.:	GEW-8		GEW-9		GIW-5		GEW-160	
Date/Time Sampled:	9/12/16	10:48	9/12/16	10:58	9/12/10	5 11:40	9/12/1	5 13:23
Date/Time Analyzed:	9/19/16	14:11	9/19/16	16:10	9/19/10	6 16:24	9/19/1	6 16:39
QC Batch No.:	160919G	C8A1	1609190	C8A2	160919	GC8A2	160919GC8A2	
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	3.2		3.3		3.2		3.4	
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	1.1 d	0.032	0.52 d	0.033	34	3.2	31	3.4
Carbon Dioxide	42	0.032	41	0.033	60	0.032	56	0.034
Oxygen/Argon	1.8	1.6	ND	1.6	ND	1.6	ND	1.7
Nitrogen	6.1	3.2	6.4	3.3	ND	3.2	5.8	3.4
Methane	49	0.0032	51	0.0033	1.9	0.0032	4.1	0.0034
Carbon Monoxide	ND	0.0032	ND	0.0033	0.14	0.0032	0.21	0.0034

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 160921GC8A2

Reviewed/Approved By:	MPU. 1	Date
40000000000000000000000000000000000000	Mark Johnson Operations Manager	

The cover letter is an integral part of this analytical report

9/2/16

Page 13 of 35

Page 14 of 35 H091501

Client:

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

Lab No.:	H091501-49		H091501-50		H09150	1-51	H091501-52	
Client Sample I.D.:	GEW-161		GEW-161 GEW-162		GEW-146		GEW-137	
Date/Time Sampled:	9/12/10	6 13:32	9/12/10	6 13:50	9/12/16	14:46	9/13/16	8:20
Date/Time Analyzed:	9/19/1	6 16:53	9/19/10	6 17:08	9/19/16	17:23	9/19/16	17:37
QC Batch No.:	160919	GC8A2	160919	GC8A2	160919G	C8A2	160919GC8A2	
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	3.4 3.4		3.4		3,2			
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	37	3.4	22	3.4	2.0 d	0.034	0.12 d	0.320
Carbon Dioxide	51	0.034	61	0.034	27	0.034	41	0.032
Oxygen/Argon	2.1	1.7	1.9	1.7	6.1	1.7	ND	1.6
Nitrogen	7.4	3.4	6.9	3.4	58	3.4	19	3.2
Methane	0.48	0.0034	7.1	0.0034	6.4	0.0034	38	0.0032
Carbon Monoxide	0.25	0.0034	0.16	0.0034	0.012	0.0034	ND	0.0032

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 160921GC8A2, 3

Reviewed/Approved By:	Mall	1	
	Wark Johnson	1	

Operations Manager

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Client:

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

Lab No.:	H091	501-53	H091	501-54	H0915	01-55	H0915	501-56
Client Sample I.D.:	GEV	V-147	GEV	V-135	GEW	-134	GEW	V-133
Date/Time Sampled:	9/13/1	6 8:39	9/13/1	6 8:52	9/13/16	9:04	9/13/1	6 9:17
Date/Time Analyzed:	9/19/10	5 17:52	9/19/1	6 18:07	9/19/16	18:21	9/19/10	5 18:36
QC Batch No.:	160919	GC8A2	160919	GC8A2	1609190	GC8A2	160919	GC8A2
Analyst Initials:	AS AS		S	AS		AS		
Dilution Factor:	3.2 3.2		3.4		3.4			
	Result	RL	Result	RL	Result	RL	Result	RL
ANALYTE	% v/v	% v/v	% v/v	% v/v	% v/v	% v/v	% v/v	% v/v
Hydrogen	27	3.2	33	3.2	2.2 d	0.034	27	3.4
Carbon Dioxide	48	0.032	48	0.032	38	0.034	57	0.034
Oxygen/Argon	2.9	1.6	3.2	1.6	4.9	1.7	2.7	1.7
Nitrogen	10	3.2	11	3.2	47	3.4	9.5	3.4
Methane	11	0.0032	3.4	0.0032	7.4	0.0034	3.0	0.0034
Carbon Monoxide	0.14	0.0032	0.17	0.0032	0.034	0.0034	0.20	0.0034

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 160921GC8A3

Reviewed/Approved By: ___

Mark Johnson

Operations Manager

Date Spale

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

Lab No.:	H091	H091501-57		H091501-58		501-59	H091501-60	
Client Sample I.D.:	GEW-120		GEW-121		GEW-123		GEW-164	
Date/Time Sampled:	9/13/1	69:28	9/13/1	6 10:39	9/13/1	6 10:56	9/13/10	5 11:26
Date/Time Analyzed:	9/19/10	6 18:50	9/19/1	6 19:05	9/19/1	6 19:20	9/19/10	5 19:34
QC Batch No.:	160919	GC8A2	160919	GC8A2	160919	GC8A2	160919	GC8A2
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	3	.2	3.2		3.2		3.1	
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	5.6	3.2	25	3.2	7.5	3.2	18	3.1
Carbon Dioxide	52	0.032	52	0.032	58	0.032	70	0.031
Oxygen/Argon	3.0	1.6	2.4	1.6	2.7	1.6	ND	1.5
Nitrogen	24	3.2	11	3.2	9.8	3.2	5.3	3.1
Methane	15	0.0032	8.2	0.0032	21	0.0032	3.8	0.0031
Carbon Monoxide	0.028	0.0032	0.16	0.0032	0.077	0.0032	0.24	0.0031

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:	Mall. 1	Date 9/2
10/4/1 VI AZ 2	Mark Johnson	
	Operations Manager	

The cover letter is an integral part of this analytical report

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Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

Lab No.:	H0915	501-61	H091	501-62	H0915	501-63	H091501-64	
Client Sample I.D.:	GEW-124		GEW-165		GEW-166		GEW-122	
Date/Time Sampled:	9/13/10	6 11:35	9/13/10	6 13:40	9/13/10	6 13:55	9/13/16	14:07
Date/Time Analyzed:	9/19/10	6 19:49	9/19/1	6 20:04	9/19/1	5 20:19	9/19/16	20:33
QC Batch No.:	160919	GC8A2	160919	GC8A2	160919	GC8A2	160919	GC8A2
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	3.2		3.2		3.2		3.2	
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	22	3.2	26	3.2	35	3.2	27	3.2
Carbon Dioxide	60	0.032	66	0.032	60	0.032	53	0.032
Oxygen/Argon	ND	1.6	ND	1.6	ND	1.6	ND	1.6
Nitrogen	5.4	3.2	3.4	3.2	ND	3.2	ND	3.2
Methane	9.0	0.0032	1.3	0.0032	0.26	0.0032	16	0.0032
Carbon Monoxide	0.21	0.0032	0.32	0.0032	0.35	0.0032	0.20	0.0032

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:	Mall. A	Date 9h2
	Mark Johnson	
	Operations Manager	

The cover letter is an integral part of this analytical report

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H091501

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

Lab N	o.: H091	501-65	H091:	501-66	H091	501-67	H091501-68		
Client Sample I.l	D.: GEV	GEW-127		GEW-170		GEW-177		GEW-141	
Date/Time Sample	ed: 9/13/1	6 9:23	9/13/1	6 9:36	9/13/1	6 9:51	9/13/10	5 10:12	
Date/Time Analyze	ed: 9/19/1	6 20:48	9/20/1	6 10:26	9/20/1	6 10:40	9/20/10	10:55	
QC Batch N	o.: 160919	GC8A2	160920GC8A1		160920	GC8A1	160920GC8A1		
Analyst Initia	ls:	AS		AS		AS		S	
Dilution Factor	or: 3	3.2		3.2		3.2		3.2	
ANALYTE	Result % v/v	RL % v/v							
Hydrogen	24	3.2	18	3.2	31	3.2	35	3.2	
Carbon Dioxide	67	0.032	59	0.032	63	0.032	60	0.032	
Oxygen/Argon	ND	1.6	2.6	1.6	ND	1.6	ND	1.6	
Nitrogen	ND	3.2	11	3.2	ND	3.2	ND	3.2	
Methane	3.9	0.0032	7.5	0.0032	1.2	0.0032	0.22	0.0032	
Carbon Monoxide	0.34	0.0032	0.26	0.0032	0.39	0.0032	0.41	0.0032	
Carbon Monoxide	0.34	0.0032	0.26	0.0032	0.39	0.0032	0.4	1	

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

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Reviewed/Approved By:	11/1901.	4				
	Mark Johnson					
	Operations Man	nager				

Date _____ 9/22/19

Page 18 of 35

H091501

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

Lab No.:	H0915	501-69	H091	501-70	H091	501-71	H091501-72		
Client Sample I.D.:	GEW	GEW-130		GEW-139		GEW-125		GEW-168	
Date/Time Sampled:	9/13/10	6 10:30	9/13/16 10:47		9/13/16 11:13		9/13/10	5 11:30	
Date/Time Analyzed:	9/20/10	5 11:10	9/20/16 11:24		9/20/10	6 11:39	9/20/10	5 11:53	
QC Batch No.:	160920	GC8A1	160920	GC8A1	160920	GC8A1	160920GC8A1		
Analyst Initials:	AS		AS		AS		AS		
Dilution Factor:	3.1		3.1		3.2		3.2		
ANALYTE	Result % v/v	RL % v/v							
Hydrogen	18	3.1	26	3.1	35	3.2	29	3.2	
Carbon Dioxide	52	0.031	56	0.031	59	0.032	61	0.032	
Oxygen/Argon	4.4	1.5	1.9	1.5	ND	1.6	ND	1.6	
Nitrogen	17	3.1	8.5	3.1	ND	3.2	3.8	3.2	
Methane	6.3	0.0031	5.5	0.0031	0.94	0.0032	3.1	0.0032	
Carbon Monoxide	0.24	0.0031	0.26	0.0031	0.27	0.0032	0.29	0.0032	

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:	MAll.	fr	Date	91
170.80 S	Mark Johnson	1		-69

Operations Manager

The cover letter is an integral part of this analytical report

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H091501

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

Lab No.:	H0913	501-73	H091501-74		H091501-75		H091501-76		
Client Sample I.D.:	GEV	GEW-169		GEW-126		GEW-140		GEW-174	
Date/Time Sampled:	9/13/10	6 11:42	9/13/10	6 11:55	9/13/10	6 14:30	9/13/10	5 14:48	
Date/Time Analyzed:	9/20/10	6 12:08	9/20/10	6 12:23	9/20/1	6 12:37	9/20/10	5 12:52	
QC Batch No.:	160920	GC8A1	160920	GC8A1	160920	GC8A1	160920	GC8A1	
Analyst Initials:	AS		AS		AS		AS		
Dilution Factor:	3	.2	3.2		3.2		3.2		
ANALYTE	Result % v/v	RL % v/v							
Hydrogen	22	3.2	24	3.2	36	3.2	12	3.2	
Carbon Dioxide	61	0.032	48	0.032	56	0.032	34	0.032	
Oxygen/Argon	2.1	1.6	2.7	1.6	ND	1.6	5.5	1.6	
Nitrogen	7.7	3.2	11	3.2	3.9	3.2	42	3.2	
Methane	5.5	0.0032	12	0.0032	0.28	0.0032	5.5	0.0032	
Carbon Monoxide	0.29	0.0032	0.25	0.0032	0.32	0.0032	0.091	0.0032	

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

Date 9hrlis

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H091501

Page 21 of 35 H091501

Client:

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

Lab No.:	H091	501-77	H091	501-78	H091501-79		H091501-80		
Client Sample I.D.:	GEV	GEW-145		GEW-102		GEW-172		GEW-142	
Date/Time Sampled:	9/13/10	6 15:07	9/13/16 15:23		9/13/16 16:11		9/13/16	16:27	
Date/Time Analyzed:	9/20/10	6 13:07	9/20/1	6 13:21	9/20/1	6 13:36	9/20/16	15:48	
QC Batch No.:	160920	GC8A1	160920	GC8A1	160920	GC8A1	160920G	C8A2	
Analyst Initials:	AS		AS		AS		AS		
Dilution Factor:	3.2		3.2		3.2		3.2		
ANALYTE	Result % v/v	RL % v/v							
Hydrogen	33	3.2	30	3.2	34	3.2	0.53 d	0.032	
Carbon Dioxide	53	0.032	59	0.032	55	0.032	2.0	0.032	
Oxygen/Argon	2.1	1.6	ND	1.6	ND	1.6	21	1.6	
Nitrogen	7.4	3.2	ND	3.2	3.2	3.2	76	3.2	
Methane	1.6	0.0032	5.0	0.0032	5.3	0.0032	0.028	0.0032	
Carbon Monoxide	0.21	0.0032	0.098	0.0032	0.26	0.0032	0.0098	0.0032	
	,								

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 160921GC8A3

Reviewed/Approved By:	MAU. L	Dateghr/1
And article from the Control of the	Mark Johnson Operations Manager	1

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

Lab No.:	H091501-81		H091501-82		H091501-83		H091501-84		
Client Sample I.D.:	GEV	GEW-171		GEW-117		GEW-118		GEW-82R	
Date/Time Sampled:	9/13/10	9/13/16 16:50		9/14/16 8:59		6 9:11	9/14/1	6 9:36	
Date/Time Analyzed:	9/20/10	6 16:02	9/20/10	6 16:17	9/20/1	6 16:31	9/20/16	5 16:46	
QC Batch No.:	160920	GC8A2	160920	GC8A2	160920	GC8A2	160920GC8A2		
Analyst Initials:	AS		AS		AS		AS		
Dilution Factor:	3.2		3.2		3.2		3.4		
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	
Hydrogen	18	3.2	5.9	3.2	30	3.2	37	3.4	
Carbon Dioxide	42	0.032	55	0.032	51	0.032	50	0.034	
Oxygen/Argon	7.5	1.6	1.9	1.6	3.0	1.6	ND	1.7	
Nitrogen	27	3.2	20	3.2	13	3.2	5.6	3.4	
Methane	4.1	0.0032	16	0.0032	1.8	0.0032	4.7	0.0034	
Carbon Monoxide	0.17	0.0032	0.029	0.0032	0.14	0.0032	0.17	0.0034	

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By:

Mark Johnson

Operations Manager

The cover letter is an integral part of this analytical report

1

Page 22 of 35

H091501

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units:

% v/v

ASTM D1946

Lab No.:	H0915	501-85	H091	501-86	H091501-87		H091501-88		
Client Sample I.D.:	GEV	GEW-90		GEW-59R		GEW-58A		GEW-159	
Date/Time Sampled:	9/14/10	9/14/16 10:30		9/14/16 10:44		5 10:58	9/14/16	13:17	
Date/Time Analyzed:	9/20/10	5 17:01	9/20/10	9/20/16 17:15 9		5 17:30	9/20/16 17:45		
QC Batch No.:	160920	160920GC8A2		160920GC8A2 1		GC8A2	160920GC8A2		
Analyst Initials:	AS		AS		A	S	AS		
Dilution Factor:	3.4		3.4		3.	.3	3.4		
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	
Hydrogen	31	3.4	36	3.4	23	3.3	2.0 d	0.034	
Carbon Dioxide	46	0.034	45	0.034	45	0.033	50	0.034	
Oxygen/Argon	ND	1.7	3.1	1.7	1.9	1.6	ND	1.7	
Nitrogen	5.6	3.4	11	3.4	6.7	3.3	25	3.4	
Methane	14	0.0034	4.2	0.0034	22	0.0033	22	0.0034	
Carbon Monoxide	0.15	0.0034	0.14	0.0034	0.14	0.0033	0.0091	0.0034	

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 160921GC8A3

Reviewed/Approved By:	MALL.
	Mark Johnson

Operations Manager

Date 9/2/4

Page 23 of 35

H091501

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

Lab No.:	H091	501-89	H091	501-90	H091501-91		H091501-92	
Client Sample I.D.:	GEV	V-131	GEV	V-167	GEW-	-143	GEV	V-157
Date/Time Sampled:	9/14/16 13:28		9/14/16 13:40		9/14/16	9:28	9/14/1	6 9:56
Date/Time Analyzed:	9/20/16 17:59		9/20/16 18:14		9/20/16	18:28	9/20/10	5 18:43
QC Batch No.:	160920GC8A2		160920GC8A2		1609200	C8A2	160920	GC8A2
Analyst Initials:	AS		AS		AS	AS		S
Dilution Factor:	3.2		3.4		3.2		3.2	
ANALYTE	Result % v/v	RL % v/v						
Hydrogen	43	3.2	17	3.4	0.39 d	0.032	27	3.2
Carbon Dioxide	52	0.032	36	0.034	1.0	0.032	52	0.032
Oxygen/Argon	ND	1.6	6.2	1.7	22	1.6	2.3	1.6
Nitrogen	ND	3.2	35	3.4	77	3.2	8.3	3.2
Methane	0.30	0.0032	5.0	0.0034	0.0055	0.0032	9.8	0.0032
Carbon Monoxide	0.32	0.0032	0.13	0.0034	0.0065	0.0032	0.19	0.0032

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 160921GC8A3

Reviewed/Approved By:	MAN. 1	Date Ghzhi
reproduction in the Control of the C	Mark Johnson Operations Manager	JD 052rea320

The cover letter is an integral part of this analytical report

Page 24 of 35

H091501

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No .:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

Lab No.:	H0915	01-93	H091501-94		H091501-95		H091501-96	
Client Sample I.D.:	GEW-	176	GEW-	175	GEW-	152	GEV	V-153
Date/Time Sampled:	9/14/16	9/14/16 10:26		9/14/16 10:43		11:15	9/14/1	6 11:31
Date/Time Analyzed:	9/20/16	9/20/16 18:58		9/20/16 19:12		19:27	9/20/1	6 19:42
QC Batch No.:	160920GC8A2		160920GC8A2		160920G	C8A2	160920GC8A2	
Analyst Initials:	AS		AS	S AS			AS	
Dilution Factor:	3.2	3.2		3.2			3.3	
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	0.49 d	0.032	ND d	0.032	0.13 d	0.032	8.5	3.3
Carbon Dioxide	3.3	0.032	0.061	0.032	0.43	0.032	30	0.033
Oxygen/Argon	21	1.6	22	1.6	22	1.6	6.5	1.6
Nitrogen	74	3.2	78	3.2	78	3.2	34	3.3
Methane	0.87	0.0032	ND	0.0032	0.14	0.0032	20	0.0033
Carbon Monoxide	0.0064	0.0032	ND	0.0032	ND	0.0032	0.028	0.0033

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 160921GC8A3

Reviewed/Approved By:	10012	Date gholl
	Mark Johnson	100
	Operations Manager	

The cover letter is an integral part of this analytical report

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H091501

Republic Services

Attn:

Nick Bauer

Project Name:

Bridgeton Landfill

Project No.:

NA

Date Received:

09/15/16

Matrix:

Air

Reporting Units: % v/v

ASTM D1946

Lab No.:	H091501-97		H0915	01-98	_ 2
Client Sample I.D.:	GEW-	22R	GEW-	-144	
Date/Time Sampled:	9/14/16	13:23	9/14/16	13:45	
Date/Time Analyzed:	9/20/16	19:56	9/20/16	20:11	
QC Batch No.:	160920G	C8A2	1609200	C8A2	
Analyst Initials:	AS		AS		
Dilution Factor:	3.4	ļ.	3.4	1	
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	
Hydrogen	ND d	0.034	ND d	0.034	
Carbon Dioxide	0.063	0.034	0.044	0.034	
Oxygen/Argon	22	1.7	22	1.7	
Nitrogen	78	3.4	78	3.4	
Methane	0.017	0.0034	ND	0.0034	
Carbon Monoxide	ND	0.0034	ND	0.0034	

Results normalize	lincluding	non-methane	hydrocarbons
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ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 160921GC8A3

Reviewed/Approved By: Mark Johnson **Operations Manager**

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H091501

QC Batch No.: 160916GC8A1

Matrix:

Air

Units:

% v/v

QC for ASTM D1946

Lab No.:	Method Blank LCS		LCSD					
Date/Time Analyzed:	9/16/10	6 9:39	9/16/1	16 10:23	9/16/1	16 10:38		
Analyst Initials:	A	S		AS		AS		
Datafile:	16sep	0007	16sep010		16sep011			
Dilution Factor:	1.	0	1.0			1.0		
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	102	70-130%	102	70-130%	0.9	<30
Carbon Dioxide	ND	0.010	96	70-130%	96	70-130%	0.2	<30
Oxygen/Argon	ND	0.50	103	70-130%	103	70-130%	0.0	<30
Nitrogen	ND	1.0	100	70-130%	100	70-130%	0.1	<30
Methane	ND	0.0010	105	70-130%	104	70-130%	0.9	<30
Carbon Monoxide	ND	0.0010	103	70-130%	102	70-130%	0.3	<30

ND = Not Detected (Below RL)

Reviewed/Approved By:	Mell	1	Date:	9hz /16	
	Mark J. Johnson	F		3.1	
	Operations Manager				

QC Batch No.: 160917GC8A1

Matrix:

Air

Units:

% v/v

QC for ASTM D1946

Lab No.:	Method Blank LCS		LCSD					
Date/Time Analyzed:	9/17/16	10:58	9/17/1	16 10:11	9/17/	16 10:25		
Analyst Initials:	M	J	I	MJ]	MJ		
Datafile:	17sep	7sep003 17sep.ru		175	17sep001			
Dilution Factor:	1.	0		1.0		1.0		
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	109	70-130%	109	70-130%	0.6	<30
Carbon Dioxide	ND	0.010	101	70-130%	102	70-130%	1.1	<30
Oxygen/Argon	ND	0.50	104	70-130%	104	70-130%	0.1	<30
Nitrogen	ND	1.0	101	70-130%	102	70-130%	0.4	<30
Methane	ND	0.0010	106	70-130%	105	70-130%	1.1	<30
Carbon Monoxide	ND	0.0010	107	70-130%	105	70-130%	1.3	<30

ND = Not Detected (Below RL)

Reviewed/Approved By:	Mall.	for	Date:	apalit	
	Mark J. Johnson			T	
	Operations Manager				

QC Batch No.: 160919GC8A1

Matrix:

Air

Units:

% v/v

QC for ASTM D1946

Lab No.:	Method	Blank	LCS		LCSD			
Date/Time Analyzed:	9/19/16	10:04	9/19/	16 9:20	9/19/	16 9:35		
Analyst Initials:	A	S		AS		AS		
Datafile:	19ser	0007	19sep004		19sep005			
Dilution Factor:	1.	0		1.0		1.0		
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	82	70-130%	83	70-130%	2.3	<30
Carbon Dioxide	ND	0.010	90	70-130%	90	70-130%	0.1	<30
Oxygen/Argon	ND	0.50	107	70-130%	107	70-130%	0.0	<30
Nitrogen	ND	1.0	103	70-130%	103	70-130%	0.1	<30
Methane	ND	0.0010	105	70-130%	105	70-130%	0.2	<30
Carbon Monoxide	ND	0.0010	103	70-130%	103	70-130%	0.4	<30

ND = Not Detected (Below RL)

Reviewed/Approved By:	mall-	Date:	ghalis		
	Mark J. Johnson		-		
	Operations Manager				

QC Batch No.: 160919GC8A2

Matrix:

Air

Units:

% v/v

QC for ASTM D1946

Lab No.:	Method	Blank	L	CS	LCSD			
Date/Time Analyzed:	9/19/16	15:54	9/19/16 15:10		9/19/16 15:25			
Analyst Initials:	A	S	AS		AS			
Datafile:	19sep030		19sep027		19sep028			
Dilution Factor:	1.	0	1.0			1.0		
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	81	70-130%	83	70-130%	2.5	<30
Carbon Dioxide	ND	0.010	88	70-130%	89	70-130%	1.5	<30
Oxygen/Argon	ND	0.50	104	70-130%	106	70-130%	1.6	<30
Nitrogen	ND	1.0	101	70-130%	102	70-130%	1.5	<30
Methane	ND	0.0010	107	70-130%	107	70-130%	0.0	<30
Carbon Monoxide	ND	0.0010	104	70-130%	104	70-130%	0.1	<30

ND = Not Detected (Below RL)

Reviewed/Approved By:	whel.	for	Date:	ghr/16	
	Mark J. Johnson	- 1	_		
	Operations Manager				

QC Batch No.: 160920GC8A1

Matrix:

Air

Units:

% v/v

QC for ASTM D1946

Method	Blank	L	CS	LCSD			
9/20/16	10:10	9/20/16 9:26		9/20/16 9:41			
A	S	AS		AS			
20sep	007	20sep004		20sep005			
1.	0	1.0		1.0			
Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
ND	1.0	78	70-130%	80	70-130%	2.6	<30
ND	0.010	88	70-130%	88	70-130%	0.2	<30
ND	0.50	107	70-130%	107	70-130%	0.1	<30
ND	1.0	103	70-130%	103	70-130%	0.1	<30
ND	0.0010	106	70-130%	106	70-130%	0.4	<30
ND	0.0010	105	70-130%	104	70-130%	0.3	<30
	9/20/16 A: 20sep 1. Results ND ND ND ND ND ND	ND 1.0 ND 0.010 ND 0.50 ND 1.0 ND 0.0010	9/20/16 10:10 9/20/ AS 20sep007 20s 1.0 Results RL % Rec. ND 1.0 78 ND 0.010 88 ND 0.50 107 ND 1.0 103 ND 0.0010 106	9/20/16 10:10 9/20/16 9:26 AS AS 20sep007 20sep004 1.0 1.0 Results RL % Rec. Criteria ND 1.0 78 70-130% ND 0.010 88 70-130% ND 0.50 107 70-130% ND 1.0 103 70-130% ND 0.0010 106 70-130%	9/20/16 10:10 9/20/16 9:26 9/20/16 9:26 AS AS 20sep007 20sep004 20sep004 1.0 1.0 8 Results RL % Rec. Criteria % Rec. ND 1.0 78 70-130% 80 ND 0.010 88 70-130% 88 ND 0.50 107 70-130% 107 ND 1.0 103 70-130% 103 ND 0.0010 106 70-130% 106	9/20/16 10:10 9/20/16 9:26 9/20/16 9:41 AS AS AS 20sep007 20sep004 20sep005 1.0 1.0 1.0 Results RL % Rec. Criteria % Rec. Criteria ND 1.0 78 70-130% 80 70-130% ND 0.010 88 70-130% 88 70-130% ND 0.50 107 70-130% 107 70-130% ND 1.0 103 70-130% 103 70-130% ND 0.0010 106 70-130% 106 70-130%	9/20/16 10:10 9/20/16 9:26 9/20/16 9:41 AS AS AS 20sep007 20sep004 20sep005 1.0 1.0 1.0 Results RL % Rec. Criteria % Rec. Criteria % RPD ND 1.0 78 70-130% 80 70-130% 2.6 ND 0.010 88 70-130% 88 70-130% 0.2 ND 0.50 107 70-130% 107 70-130% 0.1 ND 1.0 103 70-130% 103 70-130% 0.1 ND 0.0010 106 70-130% 106 70-130% 0.4

ND = Not Detected (Below RL)

Reviewed/Approved By:	Mall.	1	Date:	9/2/16
	Mark J. Johnson			
	Operations Manager			

QC Batch No.: 160920GC8A2

Matrix:

Air

Units:

% v/v

QC for ASTM D1946

Lab No.:	Method	Blank	L	CS	L	CSD		
Date/Time Analyzed:	9/20/16	15:33	9/20/16 14:49		9/20/16 15:04			
Analyst Initials:	A	s	AS		AS			
Datafile:	20sep029		20sep026		20sep027			
Dilution Factor:	1.	0		1.0		1.0		
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	79	70-130%	76	70-130%	3.9	<30
Carbon Dioxide	ND	0.010	87	70-130%	87	70-130%	0.1	<30
Oxygen/Argon	ND	0.50	107	70-130%	107	70-130%	0.2	<30
Nitrogen	ND	1.0	103	70-130%	103	70-130%	0.1	<30
Methane	ND	0.0010	107	70-130%	107	70-130%	0.6	<30
Carbon Monoxide	ND	0.0010	106	70-130%	105	70-130%	0.8	<30

ND = Not Detected (Below RL)

Reviewed/Approved By:	Mbl.	1	Date:	a/z/il	
· -	Mark J. Johnson	V			
	Operations Manager				

QC Batch #

160921GC8A1

Matrix:

Air

Units:

% v/v

QC for Low Level Hydrogen Analysis

Lab No.:	Blank		LCS		LCSD			
Date Analyzed:	9/21/201	6 9:42	9/21/20	16 9:25	9/21/20	016 9:31		
Analyst Initials:	AS	5	A	S	AS			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	%Rec	Criteria	%Rec	Criteria	RPD	Criteri
Hydrogen	ND	0.01	100	70-130	96	70-130	4.0	<20

ND = Not Detected (Below RL)

RL = PQL X Dilution Factor

Reviewed/Approved By:

Mark Johnson

Operations Manager

Wall. fr Date: 9/22/11

QC Batch #

160921GC8A2

Matrix:

Air

Units:

% v/v

QC for Low Level Hydrogen Analysis

Lab No.:	Blank		LCS		LC	CSD		
Date Analyzed:	9/21/2016	5 11:58	9/21/20	16 11:48	9/21/20	16 11:53		
Analyst Initials:	AS	S AS		\S	AS			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	%Rec	Criteria	%Rec	Criteria	RPD	Criteri
Hydrogen	ND	0.01	97	70-130	96	70-130	1.4	<20

ND = Not Detected (Below RL)

RL = PQL X Dilution Factor

Reviewed/Approved By:

Mark Johnson

Operations Manager

son Date: 9/2/16

QC Batch #

160921GC8A3

Matrix:

Air

Units:

% v/v

QC for Low Level Hydrogen Analysis

Lab No.:	Blank		LCS		LCSD			
Date Analyzed:	9/21/2016	5 13:49	9/21/20	16 13:26	9/21/20	16 13:32		
Analyst Initials:	AS	3	A	S	AS			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	%Rec	Criteria	%Rec	Criteria	RPD	Criteria
Hydrogen	ND	0.01	97	70-130	96	70-130	0.7	<20

Moll- 1 Date: 9/2/16

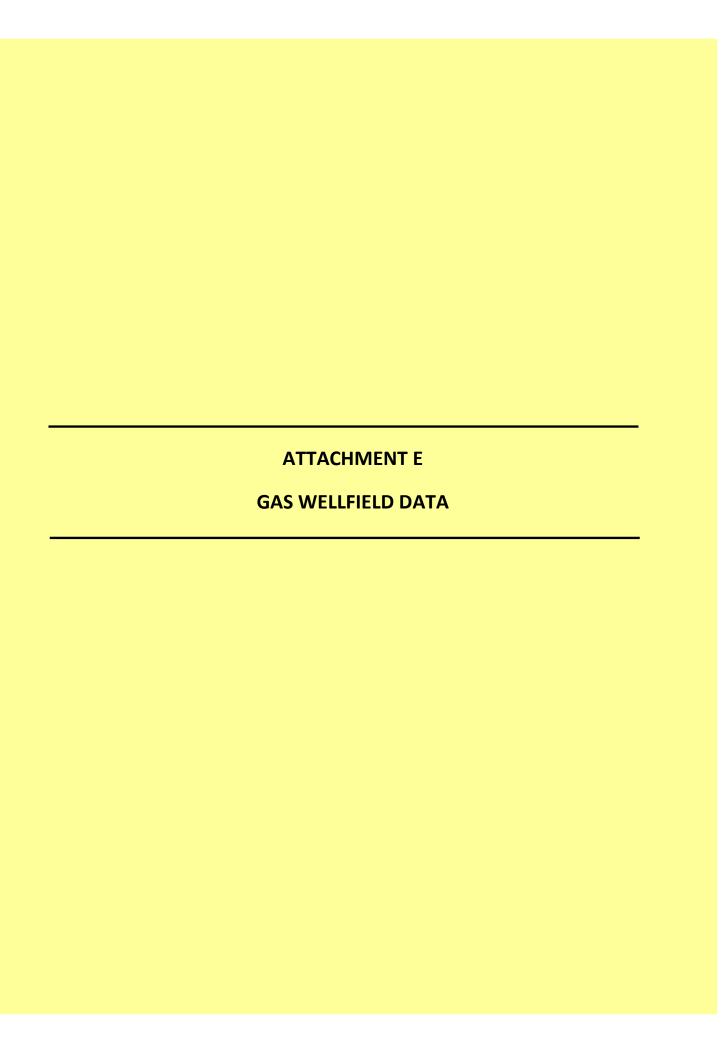
ND = Not Detected (Below RL)

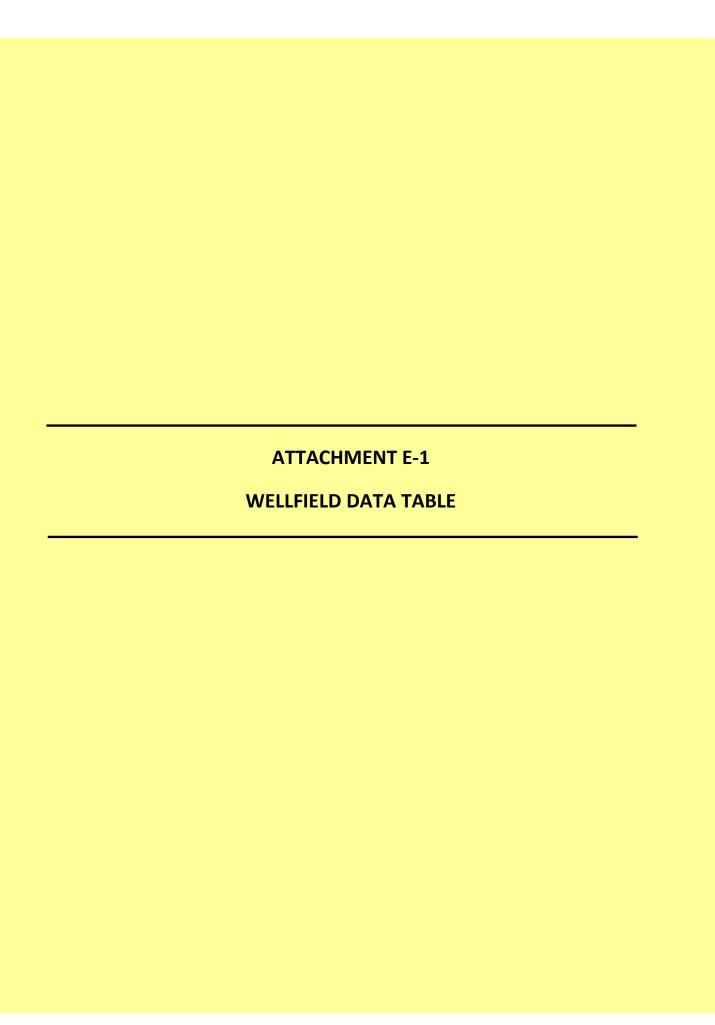
RL = PQL X Dilution Factor

Reviewed/Approved By:

Mark Johnson

Operations Manager





Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
			(%)	vol)		٥	F	sc	fm	•	H₂O	
GEW-002	9/7/2016 10:58	53.9	39.9	0.8	5.4	122.1		27	28	-0.7	-0.8	-12.2
GEW-002	9/7/2016 11:08	56.1	40.2	0.3	3.4	121.2		25	26	-0.6	-0.6	-11.7
GEW-002	9/15/2016 11:11	60.0	39.5	0.5	0.0	121.0		67	67	-0.5	-0.5	-11.9
GEW-002	9/21/2016 11:49	54.1	38.9	0.5	6.5	123.1		39	38	-0.9	-0.9	-10.6
GEW-002	9/21/2016 11:52	53.6	40.0	0.8	5.6	122.7		33	29	-0.7	-0.7	-11.3
GEW-002	9/28/2016 9:22	53.9	40.4	0.4	5.3	120.5		0	· · · · · · · · · · · · · · · · · · ·	-0.8	-0.8	-11.1
GEW-002	9/29/2016 10:00	55.4	39.3	0.2	5.1	121.0		31	31	-0.7	-0.7	-12.6
GEW-002	9/29/2016 10:02	55.6	40.6	0.0	3.8	121.0		29	29	-0.5	-0.5	-12.2
GEW-003	9/7/2016 11:15	52.6	39.7	0.3	7.4	115.5		6	12	0.0	0.0	-11.6
GEW-003	9/7/2016 11:27	52.6	39.8	0.3	7.3	115.7		8		0.0	0.0	-11.4
GEW-003	9/15/2016 11:15	58.8	38.6	0.2	2.4	115.7		55	55	-0.2	-0.2	-11.3
GEW-003	9/21/2016 13:16	54.3	39.2	0.1	6.4	116.7		17	16	-0.3	-0.3	-10.8
GEW-003	9/28/2016 9:26	54.5	39.4	0.0	6.1	114.4		0	9	-0.9	-1.0	-11.4
GEW-003	9/29/2016 10:06	55.0	40.0	0.0	5.0	114.8		14	7	-0.7	-0.7	-12.2
GEW-003	9/29/2016 10:08	54.9	40.1	0.0	5.0	113.2		0	0	-0.7	-0.7	-12.1
GEW-004	9/7/2016 11:36	53.9	40.0	0.3	5.8	118.6		10	10	0.0	0.0	-11.7
GEW-004	9/7/2016 11:43	54.2	40.5	0.3	5.0	119.9		0	0	-0.1	-0.1	-11.3
GEW-004	9/15/2016 11:17	59.3	39.3	0.1	1.3	119.1		58	58	-0.2	-0.2	-11.4
GEW-004	9/21/2016 13:21	55.1	38.8	0.0	6.1	120.5		17	12	-0.3	-0.3	-10.8
GEW-004	9/28/2016 9:30	55.0	40.2	0.0	4.8	120.0		11	11	-1.0	-1.0	-11.5
GEW-004	9/29/2016 10:13	56.2	38.6	0.0	5.2	118.4		0	10	-0.7	-0.7	-12.4
GEW-004	9/29/2016 10:15	54.6	40.0	0.0	5.4	116.3		11	7	-0.6	-0.6	-12.6
GEW-005	9/8/2016 8:18	52.9	37.4	0.0	9.7	95.3		9	11	-0.3	-0.3	-12.0
GEW-005	9/8/2016 8:25	53.0	36.3	0.0	10.7	95.3		20	20	-0.3	-0.3	-11.7
GEW-005	9/15/2016 11:43	58.2	37.6	0.2	4.0	96.7		56	57	-0.1	-0.1	-11.1
GEW-005	9/21/2016 13:39	52.6	37.2	0.1	10.1	96.5		12	12	-0.2	-0.2	-10.6
GEW-005	9/28/2016 9:47	48.7	36.6	0.0	14.7	91.3		0	0	-0.8	-0.8	-11.2
GEW-005	9/29/2016 10:33	48.1	36.7	0.0	15.2	91.0		12	10	-0.5	-0.5	-12.2
GEW-006	9/8/2016 8:51	57.4	39.4	0.0	3.2	91.2		0	0	-0.4	-0.4	-11.7
GEW-006	9/8/2016 8:58	58.4	38.0	0.0	3.6	91.2		4	7	-0.4	-0.4	-11.3
GEW-006	9/15/2016 13:14	62.0	34.9	0.1	3.0	93.4		7	6	0.2	0.1	-11.6
GEW-006	9/15/2016 13:16	62.9	37.1	0.0	0.0	93.4		0	15	0.1	-0.2	-11.1
GEW-006	9/21/2016 13:50	52.0	36.5	0.1	11.4	91.1		20	20	-0.5	-0.6	-11.1
GEW-006	9/28/2016 9:55	46.8	35.7	0.0	17.5	87.2		22	12	-1.3	-1.2	-11.8
GEW-006	9/28/2016 9:58	46.3	37.1	0.0	16.6	87.2		20	19	-1.2	-1.2	-11.4
GEW-006	9/29/2016 10:43	45.7	37.0	0.0	17.3	87.2		24	14	-0.9	-0.9	-11.4
GEW-006	9/29/2016 10:45	46.1	36.8	0.0	17.1	86.9		6	9	-0.8	-0.8	-12.3
GEW-007	9/9/2016 8:41	57.6	40.4	0.0	2.0	95.2		50	50	-1.1	-1.1	-12.4
GEW-007	9/12/2016 10:35	56.0	41.1	0.0	2.9	98.1		33	32	-0.8	-0.8	-11.8
GEW-007	9/12/2016 10:40	56.6	39.9	0.1	3.4	98.1		38	39	-0.8	-0.8	-11.9
GEW-007	9/21/2016 16:10	56.9	38.8	0.0	4.3	100.6		9	8	-0.6	-0.6	-10.7
GEW-007	9/29/2016 13:11	57.3	39.1	0.0	3.6	95.5		52	50	-1.2	-1.2	-12.2
GEW-007	9/29/2016 13:14	57.6	41.0	0.0	1.4	95.0		6	6	-0.9	-0.9	-12.4

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
		<u> </u>	(% v	/ol)		٥	F	sc	fm		H₂O	
GEW-008	9/9/2016 8:45	52.1	44.0	0.0	3.9	111.3		16	13	-0.5	-0.5	-12.5
GEW-008	9/12/2016 10:45	50.9	44.2	0.1	4.8	112.5		14	15	-0.4	-0.4	-11.8
GEW-008	9/12/2016 10:50	51.6	43.6	0.1	4.7	112.5		11	15	-0.4	-0.4	-11.7
GEW-008	9/21/2016 16:15	52.6	42.4	0.1	4.9	115.0		15	16	-0.4	-0.4	-10.5
GEW-008	9/29/2016 13:19	53.2	42.4	0.0	4.4	113.5		10	12	-0.6	-0.6	-12.3
GEW-009	9/9/2016 8:49	53.2	42.6	0.0	4.2	122.9		28	28	-0.2	-0.2	-18.1
GEW-009	9/12/2016 10:54	51.7	42.6	0.1	5.6	124.0		25	24	-0.2	-0.2	-17.5
GEW-009	9/12/2016 11:00	52.0	41.6	0.1	6.3	123.7		25	23	-0.2	-0.2	-18.3
GEW-009	9/21/2016 16:20	50.2	41.4	0.1	8.3	126.4		0	3	-0.2	-0.2	-18.6
GEW-009	9/29/2016 13:23	49.0	42.1	0.0	8.9	123.9		0	0	-0.3	-0.3	-18.7
GEW-010	9/6/2016 14:25	57.6	38.8	0.1	3.5	108.0		4	4	-0.4	-0.3	-17.7
GEW-010	9/6/2016 14:31	55.4	44.2	0.1	0.3	106.5		4	3	-0.2	-0.3	-17.7
GEW-010	9/15/2016 9:41	59.4	40.3	0.3	0.0	91.5		25	25	-0.5	-0.5	-18.0
GEW-010	9/15/2016 9:43	59.1	40.6	0.3	0.0	92.1		27	27	-0.5	-0.5	-17.5
GEW-010	9/21/2016 9:48	54.9	44.6	0.2	0.3	88.4		2	2		-0.3	-17.8
GEW-010	9/27/2016 14:40	54.6	44.5	0.1	0.8	89.8		1	1	-0.1	-0.2	-17.6
GEW-013A	9/23/2016 10:05	8.5	31.0	7.2	53.3	172.7		N		-0.4	-0.3	-16.9
GEW-013A	9/23/2016 10:05	9.2	41.1	6.9	42.8	172.6			FD	-0.2	-0.3	-16.2
GEW-022R	9/14/2016 13:19	1.1	58.3	1.6	39.0	180.3		7	7		-13.8	-14.2
GEW-022R	9/14/2016 13:26	0.9	58.7	1.6	38.8	178.4		1	1	-14.3	-14.3	-14.5
GEW-028R	9/13/2016 10:02	0.0	0.8	20.5	78.7	92.2		5	22	-9.7	-9.2	-9.6
GEW-028R	9/13/2016 10:04	0.0	0.9	20.3	78.8	91.4		5	7		-8.8	-9.4
GEW-038	9/6/2016 9:54	0.9	58.0	2.3	38.8	94.8		3	3		-0.2	-8.8
GEW-038 GEW-038	9/6/2016 10:00 9/15/2016 8:16	0.7	56.4 51.7	1.5 4.7	41.4	96.2		5 15	4 15		-0.1	-9.4 -18.3
GEW-038 GEW-038		1.9 3.0	56.9	2.8	41.7 37.3	83.8 86.3		15	15	-4.0 -1.8	-4.0 -1.8	-18.3 -8.5
GEW-038	9/21/2016 8:44 9/27/2016 13:53	6.0	53.8	2.8	37.3	88.2		15	10		-1.8	-8.5 -17.8
GEW-039	9/6/2016 10:15	45.6	53.5	0.4	0.5	125.4		3	4		-7.7	-17.0
GEW-039	9/6/2016 10:21	45.2	52.3	0.4	2.1	126.0		18	13	-0.2	-0.2	-17.1
GEW-039	9/15/2016 8:24	43.2	52.7	0.4	4.0	125.1		7	10	_	-0.3	-10.5
GEW-039	9/21/2016 8:59	42.8	51.1	0.2	5.9	126.9		19	13	-0.3	-0.3	-17.5
GEW-039	9/27/2016 14:05	41.7	50.8	0.1	7.4	126.4		10	10		-0.2	-18.1
GEW-040	9/7/2016 8:17	57.5	41.5	0.0	1.0	95.2		10	10		-0.6	-12.1
GEW-040	9/7/2016 8:27	57.7	41.0	0.0	1.3	95.4		46	45	-0.7	-0.7	-11.9
GEW-040	9/15/2016 10:39	61.3	38.6	0.1	0.0	96.9		71	71	-0.7	-0.7	-11.5
GEW-040	9/21/2016 10:59	58.6	40.1	0.2	1.1	96.5		9	9		-0.7	-11.6
GEW-040	9/28/2016 8:16	55.1	41.6	0.6	2.7	91.3		6	7		-0.7	-11.7
GEW-040	9/28/2016 8:19	55.2	39.2	0.4	5.2	91.2		41	40		-0.6	-11.8
GEW-040	9/29/2016 8:43	56.2	39.1	0.0	4.7	89.8		25	24	-0.6	-0.6	-12.7
GEW-040	9/29/2016 8:45	57.9	40.0	0.0	2.1	89.4		10	11	-0.5	-0.5	-11.9
GEW-041R	9/7/2016 8:43	55.7	39.3	0.4	4.6	105.0		9	7	-0.5	-0.5	-9.6
GEW-041R	9/7/2016 8:51	56.2	39.4	0.4	4.0	105.0		42	43	-0.5	-0.5	-9.2
GEW-041R	9/15/2016 10:45	54.7	34.9	0.4	10.0	107.4		73	59		-1.6	-6.5

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
			(% \	vol)		0	F	sc	fm		H₂O	
GEW-041R	9/15/2016 10:47	53.4	37.0	0.4	9.2	107.2		61	61	-1.6	-1.6	-7.6
GEW-041R	9/21/2016 11:08	39.8	33.5	0.4	26.3	107.7		27	27	-1.5	-1.5	-6.0
GEW-041R	9/21/2016 11:10	40.1	33.5	0.4	26.0	107.8		20	27	-1.4	-1.5	-6.0
GEW-041R	9/28/2016 8:23	40.4	34.4	0.7	24.5	106.7		28	29	-2.0	-1.9	-7.2
GEW-041R	9/28/2016 8:26	40.8	33.6	0.7	24.9	106.2		20	19	-1.6	-1.6	-8.9
GEW-041R	9/29/2016 8:49	41.9	35.0	0.2	22.9	105.7		22	26	-1.3	-1.3	-9.2
GEW-041R	9/29/2016 8:52	42.1	34.6	0.5	22.8	104.3		0	0	-1.0	-1.0	-9.6
GEW-042R	9/7/2016 9:00	54.6	42.0	0.1	3.3	96.1		0	0	0.7	0.7	0.9
GEW-042R	9/7/2016 9:08	55.6	41.6	0.1	2.7	98.0		9	7	0.7	0.7	1.2
GEW-042R	9/15/2016 10:51	56.5	31.4	0.4	11.7	108.1		41	41	-0.5	-0.5	-8.2
GEW-042R	9/21/2016 11:16	53.5	40.1	0.2	6.2	109.7		4	2	-0.8	-0.8	-7.7
GEW-042R	9/28/2016 8:32	50.4	40.2	0.8	8.6	104.4		30	27	-1.2	-1.2	-9.9
GEW-042R	9/28/2016 8:35	50.8	40.1	0.7	8.4	103.8		0	0	-1.0	-1.1	-9.3
GEW-042R	9/29/2016 8:56	55.0	38.9	0.0	6.1	101.1		23	23	-0.9	-0.9	-10.2
GEW-042R	9/29/2016 8:58	53.7	41.3	0.0	5.0	99.1		0		-0.6	-0.6	-11.0
GEW-043R	9/7/2016 9:19	53.9	41.4	0.3	4.4	128.4		21	24	-1.0	-1.0	-12.2
GEW-043R	9/7/2016 9:27	54.4	41.8	0.3	3.5	128.4		22	21	-1.0	-1.0	-11.6
GEW-043R	9/15/2016 10:56	60.0	39.3	0.3	0.4	129.0		52	50	-1.0	-1.0	-11.4
GEW-043R	9/21/2016 11:22	51.4	40.0	0.4	8.2	130.0		23	23	-1.6	-1.6	-10.8
GEW-043R	9/21/2016 11:24	51.2	39.9	0.4	8.5	130.0		18	20	-1.6	-1.6	-11.0
GEW-043R	9/28/2016 8:54	51.6	39.9	0.7	7.8	128.6		27	28	-1.9	-1.9	-11.7
GEW-043R	9/28/2016 8:57	50.4	39.4	0.9	9.3	127.2		23	23	-1.6	-1.6	-11.8
GEW-043R	9/29/2016 9:02	53.3	39.7	0.0	7.0	129.7		19	16	-1.1	-1.1	-12.2
GEW-043R	9/29/2016 9:04	52.6	40.7	0.1	6.6	129.1		20	22	-0.9	-0.9	-12.6
GEW-044	9/7/2016 9:36	56.7	40.4	0.1	2.8	93.7		0	5	-0.4	-0.4	-2.8
GEW-044	9/7/2016 9:44	57.3	40.5	0.1	2.1	93.8		5	0	-0.3	-0.3	-2.2
GEW-044	9/15/2016 11:00	61.9	38.0	0.1	0.0	90.3		54	54	-0.3	-0.3	-1.5
GEW-044	9/21/2016 11:29	52.6	38.4	0.2	8.8	93.6		5	5	-1.9	-2.0	-7.4
GEW-044	9/21/2016 11:33	52.7	38.0	0.2	9.1	93.6		28	28	-1.9	-1.9	
GEW-044	9/28/2016 9:06	50.5	38.9	0.3	10.3	84.2		0	0	-2.3	-2.2	-6.6
GEW-044	9/29/2016 9:46	51.2	36.7	0.1	12.0	78.8		0	0	-1.5	-1.5	-6.3
GEW-045R	9/7/2016 9:54	54.6	42.1	0.2	3.1	100.4		2	2	-0.1	-0.1	-11.8
GEW-045R	9/7/2016 10:02	54.8	41.8	0.2	3.2	100.6		6	6	-0.2	-0.2	-11.8
GEW-045R	9/15/2016 11:05	60.1	39.3	0.2	0.4	96.9		56	57	0.0	0.0	-11.3
GEW-045R	9/21/2016 11:39	53.5	40.9	0.6	5.0	98.7		3	3	-0.7	-0.7	-10.6
GEW-045R	9/28/2016 9:13	54.6	41.0	0.1	4.3	90.1		3		-1.0	-1.0	-11.3
GEW-045R	9/29/2016 9:50	57.0	38.4	0.2	4.4	78.7		7	5	-1.9	-1.9	-12.4
GEW-045R	9/29/2016 9:52	56.0	38.7	0.4	4.9	77.3		4	6	-1.1	-1.1	-12.3
GEW-046R	9/7/2016 10:41	54.7	40.5	0.2	4.6	101.3		36	36	-0.3	-0.2	-12.0
GEW-046R	9/7/2016 10:48	55.4	40.3	0.2	4.1	101.4		12	8	-0.2	-0.2	-11.8
GEW-046R	9/15/2016 11:08	59.8	40.1	0.1	0.0	100.4		59	60	-0.2	-0.2	-11.4
GEW-046R	9/21/2016 11:45	54.6	39.7	0.3	5.4	100.5		8	7	-0.2	-0.2	-11.0
GEW-046R	9/28/2016 9:18	55.9	40.1	0.0	4.0	97.5		0	0	-0.6	-0.6	-11.8

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
			(% v	ol)	•	0	F	sc	fm		H ₂ O	
GEW-046R	9/29/2016 9:56	56.9	38.3	0.0	4.8	97.5		0	0	-0.5	-0.5	-12.4
GEW-047R	9/8/2016 7:58	51.5	39.1	0.0	9.4	116.2		12	10	-0.5	-0.5	-11.9
GEW-047R	9/8/2016 8:06	51.7	38.8	0.0	9.5	116.0		37	39	-0.4	-0.4	-11.3
GEW-047R	9/15/2016 11:41	57.5	38.6	0.2	3.7	113.4		64	67	-0.2	-0.2	-11.3
GEW-047R	9/21/2016 13:33	41.8	36.2	0.1	21.9	115.3		0	0	-0.5	-0.4	-10.8
GEW-047R	9/28/2016 9:39	35.2	35.5	0.0	29.3	112.2		0	_	-1.0	-1.1	-11.3
GEW-047R	9/28/2016 9:43	35.8	34.9	0.0	29.3	109.0		6	5	-0.9	-0.9	-11.3
GEW-047R	9/29/2016 10:21	39.4	36.4	0.0	24.2	103.3		0	_		-0.6	-11.9
GEW-047R	9/29/2016 10:29	38.9	34.0	0.0	27.1	99.9		7	5	-0.6	-0.6	-12.1
GEW-048	9/8/2016 8:35	56.7	39.8	0.0	3.5	105.0		0		-0.5	-0.5	-8.6
GEW-048	9/8/2016 8:43	57.1	37.5	0.0	5.4	104.8		27	28	-0.5	-0.5	-8.3
GEW-048	9/15/2016 11:47	62.4	37.5	0.2	0.0	105.0		67	68	-0.2	-0.2	-8.5
GEW-048	9/21/2016 13:44	55.5	39.0	0.1	5.4	105.7		12	16	-0.3	-0.3	
GEW-048	9/28/2016 9:51	54.6	37.3	0.0	8.1	103.4		14	14	-1.0	-1.0	-7.0
GEW-048	9/29/2016 10:37	54.3	39.0	0.0	6.7	102.5		15	16	-0.7	-0.7	-9.6
GEW-048	9/29/2016 10:39	53.8	39.3	0.0	6.9	102.3		11	12	-0.7	-0.7	-6.7
GEW-049	9/8/2016 9:08	53.4	39.2	0.0	7.4	110.2		7	3	-0.3	-0.3	-2.2
GEW-049	9/8/2016 9:15	53.3	38.9	0.0	7.8	109.7		0	0	-0.4	-0.4	-2.6
GEW-049	9/15/2016 13:26	61.5	38.5	0.0	0.0	109.2		50	30	0.3	0.2	-2.0
GEW-049	9/15/2016 13:27	62.3	37.7	0.0	0.0	111.6		36	39	0.1	-0.1	-1.5
GEW-049	9/21/2016 13:58	43.8	34.6	0.9	20.7	110.2		68	73	-3.2	-3.2	-6.7
GEW-049	9/21/2016 14:00	43.1	34.6	0.9	21.4	110.5		38	48	-2.5	-2.8	
GEW-049	9/29/2016 10:53	39.1	32.7	1.0	27.2	110.6		49	61	-3.3	-3.8	-6.1
GEW-049	9/29/2016 10:56	36.8	34.0	1.3	27.9	108.2		0	0	-1.6	-1.6	
GEW-050	9/9/2016 9:03	57.0	41.2	0.0	1.8	106.1		10	10	-0.3	-0.3	-6.7
GEW-050	9/12/2016 10:14	56.6	38.7	0.1	4.6	107.2		29	27	-0.2	-0.2	-8.9
GEW-050	9/12/2016 10:20	56.3	40.0	0.0	3.7	107.2		14	10	-0.2	-0.2	-8.6
GEW-050	9/21/2016 16:02	56.4	36.9	0.1	6.6	108.7		14	16	-0.3	-0.3	-5.3
GEW-050	9/29/2016 13:02	54.7	37.7	0.0	7.6	106.8		19	12	-0.3	-0.3	-7.2
GEW-051	9/8/2016 9:22	55.2	40.4	0.0	4.4	127.5		27	28	-0.8	-0.7	-11.3
GEW-051	9/8/2016 9:29	56.2	41.0	0.0	2.8	128.1		22	27	-0.7	-0.8	-11.7
GEW-051	9/15/2016 13:31	61.0	38.9	0.1	0.0	126.4		45	46	0.3	0.3	-10.9
GEW-051	9/15/2016 13:32	60.4	39.5	0.1	0.0	126.9		38	52	0.3	-0.1	-11.0
GEW-051	9/21/2016 14:05	54.2	38.0	0.1	7.7	127.5		23	28	-1.5	-1.5	-10.3
GEW-051	9/21/2016 14:06	54.4	41.1	0.1	4.4	127.5		20	19	-1.3	-1.4	-10.6
GEW-051	9/29/2016 11:02	56.2	39.8	0.0	4.0	126.4		23	23	-1.8	-1.8	
GEW-051	9/29/2016 11:03	55.0	41.2	0.0	3.8	125.3		15	13	-1.6	-1.5	-13.0
GEW-052	9/9/2016 8:38	56.4	39.7	0.0	3.9	112.0		30	28	-0.4	-0.3	-12.1
GEW-052	9/12/2016 10:24	54.2	41.0	0.0	4.8	112.8		18	15	-0.2	-0.2	-12.2
GEW-052	9/12/2016 10:29	54.9	40.6	0.0	4.5	112.8		7	12	-0.2	-0.2	-11.8
GEW-052	9/21/2016 16:06	54.8	36.7	0.0	8.5	114.5		18	9	-0.3	-0.3	-10.8
GEW-052	9/29/2016 13:07	50.6	40.0	0.0	9.4	112.2		18	13	-0.3	-0.3	-12.1
GEW-053	9/8/2016 9:39	50.6	43.0	0.0	6.4	142.2		36	37	-0.9	-0.9	-12.0

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
	24.0 04	<u> </u>	(%	vol)		0	F	scfi	m		H₂O	
GEW-053	9/8/2016 9:44	50.0	40.2	0.0	9.8	141.9		0	10	-0.9	-0.9	-12.0
GEW-053	9/15/2016 13:38	58.2	41.7	0.1	0.0	142.9		28	29	0.2	0.2	-11.3
GEW-053	9/15/2016 13:40	57.0	42.9	0.1	0.0	142.9		NF	₹	0.2	-0.1	-11.5
GEW-053	9/21/2016 14:15	51.3	42.2	0.1	6.4	143.5		22	22	-1.1	-1.1	-10.5
GEW-053	9/21/2016 14:16	50.4	42.8	0.1	6.7	143.5		21	25	-1.2	-1.1	-10.5
GEW-053	9/29/2016 11:25	52.5	40.0	0.0	7.5	142.2		21	22	-1.7	-1.7	-12.3
GEW-053	9/29/2016 11:26	51.4	42.2	0.0	6.4	142.2		23	26	-1.7	-1.7	-11.9
GEW-054	9/9/2016 8:57	51.9	42.9	0.0	5.2	145.5		43	52	-4.9	-4.9	-10.2
GEW-054	9/9/2016 8:58	52.0	43.2	0.0	4.8	145.5		51	47	-4.8	-4.9	-9.9
GEW-054	9/12/2016 8:59	53.1	41.2	0.0	5.7	145.8		47	41	-4.8	-4.7	-9.0
GEW-054	9/12/2016 9:05	52.6	42.1	0.0	5.3	147.0		48	48	-4.7	-4.3	-9.3
GEW-054	9/15/2016 13:44	58.8	41.1	0.1	0.0	146.2		61	62	-2.9	-2.9	-6.6
GEW-054	9/15/2016 13:46	58.4	41.5	0.1	0.0	146.2		56	55	-2.8	-3.8	-5.8
GEW-054	9/21/2016 14:22	51.3	41.7	0.1	6.9	146.6		48	43	-4.6	-4.5	-5.9
GEW-054	9/21/2016 14:23	50.4	42.2	0.1	7.3	148.4		59	50	-4.5	-4.5	-6.1
GEW-054	9/29/2016 11:31	51.7	41.1	0.0	7.2	145.2		61	59	-6.6	-6.6	-9.1
GEW-054	9/29/2016 11:32	51.2	41.6	0.0	7.2	145.2		64	61	-6.6	-6.6	-9.1
GEW-055	9/9/2016 8:53	53.4	43.1	0.0	3.5	126.3		7	7	-0.4	-0.4	-9.6
GEW-055	9/12/2016 9:11	53.1	42.7	0.0	4.2	126.3		0	0	-0.4	-0.4	-8.8
GEW-055	9/12/2016 9:16	53.6	42.1	0.0	4.3	126.0		34	34	-0.4	-0.4	-9.0
GEW-055	9/21/2016 14:28	53.0	41.4	0.1	5.5	129.4		16	18	-0.3	-0.3	-7.5
GEW-055	9/29/2016 11:36	53.7	40.6	0.0	5.7	128.3		0	0	-0.8	-0.8	-9.4
GEW-055	9/29/2016 11:39	53.9	41.4	0.0		128.0		17	14	-0.8	-0.8	-9.4
GEW-056R	9/2/2016 14:01	18.8	56.7	0.3	24.2	174.2		12	11	-4.5	-4.4	-18.0
GEW-056R	9/2/2016 14:03	18.9	57.7	0.3	23.1	174.2		10	11	-4.5	-4.5	-17.4
GEW-056R	9/6/2016 15:59	23.3	45.5	0.4	30.8	159.4		12	10	-5.3	-5.2	-18.2
GEW-056R	9/6/2016 16:01	24.3	46.6	0.5	28.6	159.4		11	10	-5.2	-5.2	-18.4
GEW-056R	9/15/2016 9:27	21.2	45.2	0.3	33.3	153.7		16	16	-5.0	-5.0	-18.0
GEW-056R	9/15/2016 9:29	22.1	43.5	0.3	34.1	154.1		15	15	-5.0	-5.0	-18.8
GEW-056R	9/20/2016 11:37	16.5	44.2	0.3	39.0	154.0		12	16	-4.8	-4.8	-18.0
GEW-056R	9/20/2016 11:40	18.3	41.6	0.2	39.9	146.6		3	3	-0.6	-0.6	-17.6
GEW-056R	9/21/2016 9:45	13.2	51.7	0.2	34.9	130.8		4	2	-0.3	-0.3	-17.5
GEW-056R	9/27/2016 14:55	12.9	49.5	0.2	37.4	124.8		3	2	-0.1	-0.1	-18.0
GEW-057B	9/23/2016 9:00	4.4	35.4	0.4	59.8	102.1		15	13	-13.5	-12.2	-12.6
GEW-057R	9/14/2016 11:13	4.5	14.3	11.5	69.7	127.8		42	37	-11.3	-10.3	-14.2
GEW-057R	9/14/2016 11:15	4.7	14.2	11.1	70.0	125.4		42	42	-1.9	-1.9	-13.1
GEW-058	9/14/2016 11:05	3.1	32.1	9.0	55.8	164.9		48	54	-13.3	-12.2	-17.1
GEW-058	9/14/2016 11:06	3.4	31.6	9.0	56.0	164.6		49	45	-13.7	-12.8	-17.5
GEW-058A	9/14/2016 10:55	22.5	50.4	1.2	25.9	134.6		44	43	-5.9	-5.9	-7.6
GEW-058A	9/14/2016 11:01	29.1	45.2	1.4	24.3	144.0		43	43	-5.9	-5.9	-9.1
GEW-059R	9/14/2016 10:41	6.1	52.7	2.4	38.8	187.4		38	35	-15.0	-16.1	-15.8
GEW-059R	9/14/2016 10:47	6.2	48.3	2.3	43.2	187.4		34	37	-14.2	-14.7	-15.3
GEW-067A	9/23/2016 9:56	5.5	38.7	8.5	47.3	145.9		17	20	-5.8	-5.5	-17.4

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
			(% v	/ol)		0	F	scf	m		H₂O	
GEW-067A	9/23/2016 9:57	6.7	34.8	8.7	49.8	146.3		14	12	-5.2	-5.5	-17.2
GEW-077	9/23/2016 8:48	1.0	60.8	0.0	38.2	186.8		NF	D	-15.9	-15.5	-15.9
GEW-077	9/23/2016 8:50	0.5	58.3	0.0	41.2	187.0		NF	D	-15.5	-15.6	-15.4
GEW-078R	9/23/2016 8:36	8.0	51.8	0.0	40.2	186.4		14	22	-12.8	-12.5	-15.6
GEW-078R	9/23/2016 8:37	9.0	54.3	0.0	36.7	186.4		23	23	-13.2	-13.2	-15.4
GEW-080	9/23/2016 8:33	0.5	17.0	2.0	80.5	80.8		8	8	-15.5	-15.5	-15.5
GEW-082R	9/14/2016 9:33	5.5	51.2	0.1	43.2	188.5		9	16	-14.2	-14.4	-14.1
GEW-082R	9/14/2016 9:39	6.3	55.2	0.1	38.4	188.6		11	13	-14.2	-14.3	-13.6
GEW-086	9/14/2016 10:12	4.1	12.5	16.8	66.6	92.7		2	2	-3.5	-3.5	-16.5
GEW-086	9/14/2016 10:18	9.7	22.5	7.8	60.0	105.8		70	68	-13.2	-12.7	-17.1
GEW-086	9/14/2016 10:20	9.0	21.9	8.1	61.0	105.4		31	31	-3.9	-3.9	-18.3
GEW-089	9/23/2016 10:00	4.2	25.0	16.8	54.0	92.9		4	4	-3.2	-3.2	-17.2
GEW-089	9/23/2016 10:01	3.5	17.8	17.0	61.7	93.4		5	4	-3.2	-3.2	-17.0
GEW-090	9/14/2016 10:26	17.4	49.3	0.3	33.0	182.3		7	13	-16.7	-16.2	-16.6
GEW-090	9/14/2016 10:33	17.3	48.7	0.3	33.7	183.0		6	15	-16.6	-16.2	-16.9
GEW-091	9/23/2016 9:51	3.5	54.7	0.0	41.8	196.7		24	21	-13.9	-14.9	-16.1
GEW-091	9/23/2016 9:52	3.8	61.7	0.0	34.5	197.2		26	27	-15.8	-13.9	-17.9
GEW-102	9/13/2016 15:19	6.6	61.4	0.3	31.7	187.6		NF	D	-16.2	-16.6	-16.7
GEW-102	9/13/2016 15:28	11.5	58.3	0.3	29.9	188.3		NF		-16.6	-17.1	-17.0
GEW-104	9/23/2016 9:06	1.5	58.7	0.0	39.8	90.3		5	5	2.2	0.6	1.9
GEW-104	9/23/2016 9:07	0.6	60.7	0.0	38.7	91.3		9	8	1.9	1.9	1.9
GEW-108	9/23/2016 9:44	0.0	19.5	21.2	59.3	89.1		10	10	-14.2	-14.0	-17.7
GEW-108	9/23/2016 9:46	0.0	4.7	22.0	73.3	89.6		4	13	-14.6	-14.6	-16.7
GEW-108	9/27/2016 13:38	3.3	8.9	18.2	69.6	87.0		12	11	-15.2	-15.1	-18.1
GEW-108	9/27/2016 13:40	1.5	2.6	19.6	76.3	89.3		8	9	-15.1	-15.1	-16.2
GEW-109	9/6/2016 10:04	22.5	54.8	0.6		125.4		4	6	-18.1	-18.0	-17.6
GEW-109	9/6/2016 10:11	22.6	52.0	0.6	24.8	125.7		2	4	-18.6	-18.5	-18.4
GEW-109	9/15/2016 8:19	20.6	55.5	0.4	23.5	133.7		10	14	-18.6	-18.6	-18.8
GEW-109	9/15/2016 8:20	20.8	54.4	0.2	24.6	134.0		12	13	-18.6	-18.6	-18.5
GEW-109	9/21/2016 8:54	18.7	48.8	0.5	32.0	133.3		6	5	-18.6	-18.2	-18.7
GEW-109	9/21/2016 8:56	19.3	51.0	0.3	29.4	133.2		5	5	-18.1	-18.6	-18.2
GEW-109	9/27/2016 14:00	19.7	51.6	0.2	28.5	132.0		5	6	-17.8	-17.7	-18.2
GEW-109	9/27/2016 14:02	20.7	52.0	0.2	27.1	132.0		2	0	-17.8	-18.1	-18.1
GEW-110	9/6/2016 14:12	1.2	4.9	18.4	75.5	117.9		281	277	-0.3	-0.3	-0.6
GEW-110	9/6/2016 14:20	1.3	3.8	18.4	76.5	118.4		49	47	-0.3	-0.3	-18.1
GEW-110	9/15/2016 9:33	1.9	4.1	19.5	74.5	100.2		3	4		-0.4	-18.3
GEW-110	9/15/2016 9:35	1.8	3.8	19.5	74.9	100.4		7	8	-0.4	-0.4	-18.6
GEW-110	9/20/2016 11:12	3.2	11.4	17.1	68.3	115.0		49	46	-2.7	-2.7	-18.5
GEW-110	9/20/2016 11:15	3.0	9.7	17.2	70.1	114.0		15	21	-0.5	-0.5	-17.4
GEW-110	9/21/2016 9:27	7.0	22.4	10.9	59.7	110.0		6	3	-0.4	-0.4	-17.4
GEW-110	9/21/2016 9:28	7.1	21.1	11.1	60.7	109.8		7	6	-0.4	-0.4	-17.7
GEW-110	9/27/2016 14:44	6.2	25.4	9.5	58.9	112.7		6	7	-0.3	-0.3	-18.0
GEW-110	9/27/2016 14:45	6.0	25.3	9.6	59.1	112.7		7	6	-0.3	-0.3	-18.1

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
	·	-	(% v	/ol)	•	٥	F	scf	m		H₂O	
GEW-113	9/23/2016 10:15	9.8	47.8	2.6	39.8	173.7		NF	:D	-6.1	-6.2	-15.9
GEW-113	9/23/2016 10:16	9.9	49.8	2.5	37.8	173.7		NF	:D	-6.1	-6.1	-15.6
GEW-117	9/14/2016 8:55	20.9	54.6	0.4	24.1	150.5		NF	:D	-15.1	-15.1	-15.1
GEW-117	9/14/2016 9:01	20.5	55.9	0.2	23.4	150.9		NF	:D	-14.9	-15.1	-15.0
GEW-118	9/14/2016 9:08	2.3	53.5	2.3	41.9	193.1		73	70	-8.6	-8.5	-15.4
GEW-118	9/14/2016 9:13	2.5	56.5	1.9	39.1	192.7		68	50	-9.8	-8.3	-14.7
GEW-120	9/13/2016 9:25	18.3	58.3	0.1	23.3	151.7		NF	:D	-15.0	-14.8	-15.4
GEW-120	9/13/2016 9:31	18.0	57.1	0.1	24.8	153.3		NF	.D	-14.5	-14.7	-14.7
GEW-120	9/22/2016 10:33	17.8	40.7	0.0	41.5	151.3		NF	:D	-14.6	-14.6	-15.1
GEW-120	9/22/2016 10:34	18.4	54.9	0.0	26.7	151.7		97	97	-14.9	-14.8	-14.8
GEW-121	9/13/2016 10:35	9.9	57.3	0.1	32.7	175.2		13	17	-12.3	-12.5	-13.0
GEW-121	9/13/2016 10:41	11.0	56.9	0.1	32.0	175.2		12	19	-12.8	-12.2	-13.0
GEW-121	9/22/2016 10:43	9.6	51.8	0.0	38.6	178.6		19	27	-12.9	-13.2	-12.8
GEW-121	9/22/2016 10:45	9.5	56.2	0.0	34.3	178.6		8	32	-12.6	-13.2	-14.4
GEW-122	9/13/2016 14:04	22.1	52.3	0.2	25.4	188.5		19	22	-5.4	-5.4	-15.6
GEW-122	9/13/2016 14:10	22.9	52.8	0.2	24.1	188.5		22	17	-5.7	-5.4	-16.5
GEW-122	9/22/2016 11:20	20.9	51.1	0.0	28.0	188.3		20	24	-5.8	-5.8	-16.0
GEW-122	9/22/2016 11:21	20.9	51.6	0.0	27.5	188.3		12	15	-6.1	-6.1	-15.8
GEW-123	9/13/2016 10:53	27.4	60.9	0.9	10.8	99.0		7	4	-14.7	-14.2	-14.6
GEW-123	9/13/2016 10:59	27.9	61.3	0.6	10.2	100.7		7	11	-14.7	-14.7	-14.6
GEW-123	9/22/2016 10:54	21.0	49.2	0.2	29.6	102.1		1	8	-14.6	-14.5	-14.4
GEW-124	9/13/2016 11:32	11.0	64.6	0.3	24.1	97.7		6	5	-13.7	-13.3	-14.1
GEW-124	9/13/2016 11:37	9.5	59.9	0.3	30.3	97.3		6	7	-14.2	-14.4	-14.5
GEW-124	9/22/2016 11:00	2.7	45.7	10.0	41.6	94.8		2	1	-14.2	-14.2	-14.4
GEW-124	9/22/2016 11:01	1.0	30.1	13.7	55.2	94.8		2	1	-13.9	-12.4	-14.4
GEW-125	9/13/2016 11:09	1.8	60.9	0.1	37.2	193.6		34	35	-10.3	-10.7	-14.8
GEW-125	9/13/2016 11:18	3.0	57.5	0.1	39.4	193.6		31	23	-11.2	-11.2	-14.9
GEW-125	9/22/2016 11:31	2.5	53.7	0.0	43.8	193.6		31	29	-10.6	-11.2	-14.9
GEW-125	9/22/2016 11:32	1.6	58.5	0.0	39.9	193.6		23	33	-11.2	-10.8	-14.2
GEW-126	9/13/2016 11:51	31.2	53.6	0.2	15.0	179.7		10	7	-11.5	-11.5	-12.0
GEW-126	9/13/2016 12:00	35.6	52.9	0.2	11.3	179.2		6	3	-11.7	-11.7	-12.6
GEW-126	9/22/2016 11:44	15.8	52.8	0.0	31.4	180.3		2	6	-11.8	-12.2	-12.8
GEW-126	9/22/2016 11:45	19.6	53.2	0.0	27.2	180.9		4	5	-11.9	-11.8	-12.0
GEW-127	9/13/2016 9:16	4.7	60.1	0.0	35.2	189.6		29	31	-13.5	-14.0	-13.2
GEW-127	9/13/2016 9:26	3.5	58.5	0.0	38.0	189.6		34	38	-13.6	-14.2	-14.1
GEW-128	9/12/2016 13:56	5.5	46.3	6.4	41.8	166.1		26	26	-9.4	-9.4	-14.1
GEW-128	9/12/2016 14:05	5.7	48.3	5.8	40.2	166.6		21	21	-5.0	-5.0	-15.7
GEW-128	9/22/2016 14:58	9.1	59.6	0.2	31.1	176.7		14	16	-4.3	-4.3	-14.4
GEW-128	9/22/2016 14:59	10.9	62.6	0.4	26.1	176.7		17	19	-4.2	-4.2	-14.4
GEW-129	9/12/2016 14:12	1.8	62.3	0.2	35.7	176.9		6	7	-13.4	-12.8	-14.9
GEW-129	9/12/2016 14:21	1.4	59.9	0.2	38.5	175.8		4	13	-12.8	-12.8	-14.2
GEW-129	9/22/2016 14:53	2.5	59.8	0.3	37.4	180.8		6	10	-12.3	-12.3	-13.9
GEW-129	9/22/2016 14:54	2.9	62.2	0.3	34.6	180.9		14	4	-12.3	-12.4	-14.1

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
	·	-	(% v	ol)	•	٥	F	sc	fm		H ₂ O	
GEW-130	9/13/2016 10:27	7.4	52.7	3.8	36.1	167.6		68	73	-6.3	-6.3	-14.5
GEW-130	9/13/2016 10:34	7.3	48.7	3.8	40.2	167.6		69	75	-6.1	-6.2	-14.1
GEW-130	9/22/2016 14:41	9.4	50.7	3.6	36.3	169.2		35	31	-5.9	-5.9	-13.5
GEW-130	9/22/2016 14:43	9.3	53.0	3.5	34.2	171.7		32	33	-4.4	-4.4	-14.1
GEW-131	9/13/2016 10:58	0.5	50.1	0.0	49.4	99.0		N	FD	8.4	8.3	8.6
GEW-131	9/13/2016 10:59	0.4	52.4	0.0	47.2	98.9		N	FD	8.4	8.3	8.3
GEW-131	9/14/2016 13:25	0.9	52.6	0.1	46.4	106.8		N	FD	8.3	8.3	8.0
GEW-131	9/14/2016 13:30	0.9	47.9	0.1	51.1	107.6		N	FD	8.3	8.3	8.3
GEW-132	9/13/2016 10:28	9.2	36.3	5.9	48.6	165.0		N	FD	-5.0	-4.9	-14.4
GEW-132	9/13/2016 10:30	9.1	37.2	5.9	47.8	165.0		N	FD	-4.8	-4.7	-10.8
GEW-132	9/22/2016 10:39	10.2	44.2	5.4	40.2	165.0		N	FD	-4.1	-4.5	-9.1
GEW-132	9/22/2016 10:40	8.9	39.5	5.5	46.1	165.1		N	FD	-4.4	-4.5	-14.1
GEW-133	9/13/2016 9:14	3.4	63.9	0.0	32.7	101.3		8	13	-10.7	-11.0	-14.9
GEW-133	9/13/2016 9:19	3.8	60.8	0.1	35.3	103.8		7	3	-11.7	-11.7	-8.3
GEW-133	9/22/2016 10:28	0.3	5.5	21.8	72.4	90.1		8	5	-15.0	-14.9	-14.6
GEW-133	9/22/2016 10:29	0.2	2.2	22.0	75.6	91.7		7	6	-14.9	-14.6	-14.4
GEW-134	9/13/2016 9:01	9.5	44.2	1.0	45.3	141.5		N	FD	-13.7	-13.6	-15.5
GEW-134	9/13/2016 9:07	9.4	44.1	1.0	45.5	150.1		N	FD	-13.5	-13.5	-15.6
GEW-134	9/22/2016 10:08	7.1	46.0	1.4	45.5	143.9		N	FD	-12.9	-13.2	-14.4
GEW-134	9/22/2016 10:11	7.5	41.7	1.4	49.4	144.5		N	FD	-13.2	-13.2	-15.1
GEW-135	9/13/2016 8:49	4.1	54.7	1.4	39.8	191.5		33	23	-9.8	-8.9	-11.6
GEW-135	9/13/2016 8:56	4.1	52.6	1.0	42.3	191.5		44	34	-10.6	-9.8	-4.4
GEW-135	9/22/2016 10:04	7.3	55.5	0.1	37.1	178.3		16	15	-8.8	-8.8	-10.1
GEW-135	9/22/2016 10:05	7.3	56.9	0.1	35.7	179.2		31	11	-10.4	-9.4	-14.9
GEW-136	9/13/2016 8:28	4.5	29.2	8.5	57.8	124.6		18	19	-2.5	-2.3	-15.9
GEW-136	9/13/2016 8:29	4.3	29.3	8.6	57.8	124.0		15	15	-1.6	-1.6	-15.0
GEW-136	9/22/2016 9:53	12.0	36.8	8.4	42.8	125.6		N	R	-1.7	-1.4	-13.6
GEW-136	9/22/2016 9:54	4.1	30.8	8.6	56.5	126.1		N	R	-1.0	-0.9	-11.2
GEW-137	9/13/2016 8:17	39.5	42.2	0.1	18.2	78.2		3	4	-0.8	-0.8	-13.2
GEW-137	9/13/2016 8:23	39.2	42.4	0.0	18.4	79.9		4	4	-0.8	-0.8	-14.6
GEW-137	9/22/2016 9:50	37.0	39.6	0.1	23.3	86.0		N	IR	-0.6	-0.6	-11.7
GEW-138	9/13/2016 10:14	3.8	22.5	10.0	63.7	157.9		14	15	-1.3	-1.4	-13.2
GEW-138	9/13/2016 10:16	3.7	23.9	9.8	62.6	158.0		12	12	-0.9	-0.8	-14.3
GEW-138	9/22/2016 10:16	4.3	32.2	5.7	57.8	164.7		11	12	-0.6	-0.5	-11.2
GEW-138	9/22/2016 10:17	4.3	34.6	5.7	55.4	164.7		17	12	-0.5	-0.7	-11.1
GEW-139	9/13/2016 10:42	5.5	56.1	1.3	37.1	173.6		29	31	-8.7	-8.8	-15.1
GEW-139	9/13/2016 10:51	6.8	54.7	1.3	37.2	173.6		30	28	-8.7	-8.7	-15.7
GEW-139	9/22/2016 14:34	8.4	56.5	0.4	34.7	176.2		30	28	-8.3	-8.3	-15.2
GEW-139	9/22/2016 14:35	8.8	59.6	0.4	31.2	176.2		29	28	-8.0	-8.3	-15.4
GEW-140	9/13/2016 14:26	0.3	60.6	0.4	38.7	120.0		6	8	-4.9	-4.8	-4.8
GEW-140	9/13/2016 14:33	0.3	56.9	0.4	42.4	127.7		7	9	-4.8	-5.0	-5.1
GEW-140	9/22/2016 14:10	5.6	58.3	0.2	35.9	138.0		18	23	-7.3	-5.9	-7.1
GEW-140	9/22/2016 14:11	7.0	59.2	0.2	33.6	140.0		17	12	-6.5	-6.9	-6.5

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
	-	-	(% v	vol)		٥	F	sc	fm		H₂O	
GEW-141	9/13/2016 10:08	0.3	58.2	0.1	41.4	172.1		16	12	-10.2	-9.6	-9.4
GEW-141	9/13/2016 10:17	0.2	56.3	0.2	43.3	172.6		20	11	-9.3	-9.9	-10.2
GEW-141	9/22/2016 13:59	0.5	56.8	0.3	42.4	187.9		6	6	-8.3	-8.5	-8.1
GEW-141	9/22/2016 14:00	0.4	60.9	0.3	38.4	187.9		7	5	-6.0	-7.0	-6.1
GEW-142	9/13/2016 16:22	4.3	47.6	3.9	44.2	128.7		12	6	-7.4	-9.7	-7.4
GEW-142	9/13/2016 16:31	8.5	42.7	4.0	44.8	122.1		2	18	-8.9	-8.8	-8.9
GEW-142	9/22/2016 13:50	2.6	37.9	7.5	52.0	138.7		9	5	-7.4	-7.4	-7.7
GEW-142	9/22/2016 13:53	2.4	49.4	4.3	43.9	150.9		8	7	-7.8	-7.9	-8.0
GEW-143	9/13/2016 16:38	3.0	31.6	8.2	57.2	91.2		6	9	-11.2	-11.2	-11.2
GEW-143	9/13/2016 16:41	11.2	52.8	2.2	33.8	91.2		12	9	-9.7	-10.3	-10.8
GEW-143	9/14/2016 9:24	0.3	53.8	1.4	44.5	82.3		5	3	-10.7	-10.5	-12.1
GEW-143	9/14/2016 9:31	0.2	50.4	2.6	46.8	82.2		3	2	-10.8	-10.4	-11.4
GEW-143	9/22/2016 13:42	0.4	60.5	0.5	38.6	101.5		5	11	-8.8	-8.8	-8.9
GEW-144	9/14/2016 13:38	0.6	44.8	4.3	50.3	99.6		12	12	-7.8	-7.8	-8.4
GEW-144	9/14/2016 13:47	5.0	50.0	4.0	41.0	98.9		10	10	-8.4	-8.4	-8.4
GEW-144	9/22/2016 13:39	5.2	58.7	0.3	35.8	106.6		16	10	-7.0	-6.4	-7.9
GEW-145	9/13/2016 15:02	0.2	51.6	1.2	47.0	169.0		7	3	-16.3	-16.2	-16.7
GEW-145	9/13/2016 15:11	4.3	54.3	1.1	40.3	170.5		6	12	-15.8	-16.2	-16.2
GEW-145	9/22/2016 13:32	3.1	56.4	0.3	40.2	174.6		7	14	-13.8	-13.8	-13.6
GEW-145	9/22/2016 13:33	3.0	57.5	0.3	39.2	175.7		7	11	-11.3	-11.3	-11.7
GEW-146	9/12/2016 14:42	9.1	26.8	4.8	59.3	104.7		18	19	-0.9	-0.9	-16.5
GEW-146	9/12/2016 14:49	9.0	27.5	4.7	58.8	104.8		18	22	-0.8	-0.8	-16.8
GEW-146	9/22/2016 9:45	1.6	22.7	13.2	62.5	104.0		N	R	-0.8	-0.8	-16.2
GEW-146	9/22/2016 9:46	1.9	16.9	13.4	67.8	104.0		N	R	-0.8	-0.7	-15.7
GEW-147	9/13/2016 8:36	12.5	55.3	0.0	32.2	186.3		NI	-D	-16.2	-16.2	-16.1
GEW-147	9/13/2016 8:41	11.3	53.0	0.0	35.7	186.3		NI	-D	-15.9	-16.1	-15.7
GEW-147	9/22/2016 9:58	12.2	44.0	0.0	43.8	186.4		NI	FD	-14.5	-14.2	-14.6
GEW-147	9/22/2016 9:59	13.1	53.1	0.0	33.8	186.4		NI	-D	-15.2	-15.3	-15.4
GEW-148	9/12/2016 14:35	0.2	2.0	19.9	77.9	90.9		11	12	-16.1	-16.1	-16.5
GEW-148	9/12/2016 14:36	0.2	1.1	20.1	78.6	92.0		8	7	-16.5	-16.5	-16.0
GEW-148	9/22/2016 9:12	2.4	54.2	0.0	43.4	157.7		2	1	6.1	5.8	-16.4
GEW-148	9/22/2016 9:15	2.2	58.0	0.0	39.8	159.8		5	4	-0.8	-0.9	-16.5
GEW-149	9/12/2016 14:02	12.2	31.6	6.9	49.3	137.0		25	26	-1.1	-1.0	-17.7
GEW-149	9/12/2016 14:04	12.8	31.4	6.9	48.9	136.6		22	26	-1.1	-0.9	-17.3
GEW-149	9/22/2016 9:01	10.9	45.6	4.1	39.4	163.4		23	22	-0.7	-0.9	-18.5
GEW-150	9/14/2016 10:07	4.3	33.8	9.1	52.8	156.5		24	22	-4.1	-3.8	-15.2
GEW-150	9/14/2016 10:10	4.6	36.3	7.9	51.2	154.8		5	6	-1.1	-1.0	-16.0
GEW-150	9/22/2016 11:30	3.0	43.6	5.1	48.3	181.4		5	10	-0.7	-0.7	-16.4
GEW-150	9/22/2016 11:32	2.8	46.9	4.5	45.8	179.8		6	7	-0.5	-0.5	-17.1
GEW-151	9/12/2016 14:27	9.0	28.8	8.3	53.9	140.3		22	15	-6.3	-6.9	-16.1
GEW-151	9/12/2016 14:28	9.6	29.8	8.2	52.4	141.5		21	25	-13.7	-7.3	-15.8
GEW-151	9/22/2016 9:06	11.7	41.2	6.5	40.6	118.4		25	46	-9.4	-12.9	-16.1
GEW-151	9/22/2016 9:07	11.2	39.5	6.6	42.7	119.7		29	20	-13.1	-10.9	-15.3

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
			(%)	vol)		٥	F	sc	fm		H₂O	
GEW-152	9/14/2016 11:11	19.4	49.6	0.1	30.9	174.7		7	7	-17.0	-16.6	-18.1
GEW-152	9/14/2016 11:18	19.5	49.3	0.1	31.1	174.2		11	16	-16.7	-16.8	-13.8
GEW-152	9/22/2016 11:10	21.5	45.3	0.1	33.1	174.6		11	6	-17.2	-17.0	-18.2
GEW-152	9/22/2016 11:11	20.1	49.2	0.0	30.7	175.2		11	10	-17.5	-17.2	-17.4
GEW-153	9/14/2016 11:28	29.3	42.7	0.0	28.0	144.5		13	12	-9.9	-9.8	-15.7
GEW-153	9/14/2016 11:35	29.3	40.4	0.1	30.2	144.9		14	17	-10.2	-10.3	-16.9
GEW-153	9/22/2016 11:05	30.7	39.6	0.0	29.7	144.4		15	12	-10.0	-10.0	-16.1
GEW-153	9/22/2016 11:07	30.9	40.8	0.0	28.3	145.5		18	17	-10.7	-10.8	-15.7
GEW-154	9/12/2016 13:39	5.1	8.1	15.5	71.3	123.2		8		-5.3	-5.3	-17.8
GEW-154	9/12/2016 13:41	6.0	7.0	15.5	71.5	122.1		2	2	-3.7	-3.7	-14.9
GEW-154	9/22/2016 8:50	1.6	13.1	18.9	66.4	88.6		10	12	-4.8	-4.8	-17.8
GEW-154	9/22/2016 8:51	1.6	8.9	19.2	70.3	88.0		16	11	-4.8	-4.9	-18.1
GEW-155	9/13/2016 10:21	1.3	9.6	16.9	72.2	132.7		25	34	-1.4	-1.8	-12.8
GEW-155	9/13/2016 10:23	1.3	8.7	16.9	73.1	131.3		17	12	-0.7	-0.7	-13.3
GEW-155	9/22/2016 10:22	1.7	19.1	16.4	62.8	139.3		15	19	-0.6	-0.5	-9.1
GEW-155	9/22/2016 10:23	1.3	14.1	16.5	68.1	139.6		14	14	-0.5	-0.5	-8.7
GEW-156	9/14/2016 9:40	3.0	10.1	15.7	71.2	114.1		14	14	-1.1	-1.1	-17.6
GEW-156	9/14/2016 9:41	3.1	8.3	15.9	72.7	113.9		15	11	-1.1	-1.1	-18.1
GEW-156	9/22/2016 11:45	3.2	13.2	15.4	68.2	114.5		14	15	-0.9	-0.9	-17.2
GEW-156	9/22/2016 11:47	3.5	8.9	15.7	71.9	114.7		14	15 10	-0.9	-0.9	-16.8
GEW-157	9/14/2016 9:52	11.2	56.0	0.0	32.8	182.2		10		-3.4	-3.5	-3.7
GEW-157	9/14/2016 10:00	11.7	53.3	0.0	35.0	182.7		16	4 12	-3.3	-2.9	-2.9 -3.1
GEW-157 GEW-157	9/22/2016 11:37 9/22/2016 11:38	11.7 12.7	53.5 55.5	0.0	34.8 31.8	183.0 183.4		10		-3.0 -3.1	-3.3 -2.9	-3.1
GEW-157 GEW-158	9/23/2016 11:38	0.4	27.1	0.0	72.5	156.9		5		-3.1 4.6	-2.9 4.6	1.1
GEW-158 GEW-158	9/23/2016 9:41	0.4	60.9	0.0	38.7	152.9		2	2	4.7	4.7	0.9
GEW-158 GEW-159	9/14/2016 13:13	25.7	47.9	0.0	26.3	131.1		11	10	-10.2	-10.3	-10.2
GEW-159	9/14/2016 13:19	26.5	47.8	0.1	25.6	131.9		15	16	-9.8	-9.8	-9.9
GEW-159	9/27/2016 14:30	0.4	54.3	0.6	44.7	87.5		3	7	-0.4	-0.4	-17.9
GEW-160	9/12/2016 13:20	4.9	59.7	0.1	35.3	114.0		14	14	-10.7	-10.7	-10.3
GEW-160	9/12/2016 13:26	4.7	56.5	0.2	38.6	114.3		6		-10.7	-10.3	-10.8
GEW-160	9/22/2016 8:38	3.3	54.3	0.0	42.4	187.6		4		-8.8	-8.4	-8.7
GEW-160	9/22/2016 8:39	3.1	56.8	0.0	40.1	187.6		8	10	-9.1	-9.1	-9.1
GEW-161	9/12/2016 13:28	0.6	55.3	0.9	43.2	104.3		7	3	-10.7	-10.7	-10.8
GEW-161	9/12/2016 13:34	0.3	53.2	0.9	45.6	105.2		5	4	-11.2	-11.1	-11.3
GEW-162	9/12/2016 13:46	9.9	61.8	0.3	28.0	178.2		12	9	-16.1	-16.1	-17.2
GEW-162	9/12/2016 13:52	9.8	58.2	0.5	31.5	180.1		11	6	-16.6	-16.7	-17.2
GEW-162	9/22/2016 8:56	9.0	60.3	0.0	30.7	169.5		22	8	-16.7	-15.9	-17.0
GEW-162	9/22/2016 8:57	9.1	60.9	0.0	30.0	170.0		14	15	-15.5	-16.1	-17.1
GEW-163	9/13/2016 10:47	5.1	33.0	10.5	51.4	153.3		40	40	-6.4	-6.4	-15.1
GEW-163	9/13/2016 10:49	5.3	32.8	10.6	51.3	153.3		34	34	-6.4	-6.4	-14.7
GEW-163	9/22/2016 10:48	5.9	43.4	9.4	41.3	155.6		38	39	-7.1	-7.1	-14.5
GEW-163	9/22/2016 10:51	5.1	37.7	9.5	47.7	156.0	·	30	18	-7.1	-4.6	-13.9

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
			(%)	vol)		٩	=	scf	fm		H ₂ O	
GEW-164	9/13/2016 11:22	5.0	65.9	0.6	28.5	113.5		12	15	-14.2	-14.2	-14.2
GEW-164	9/13/2016 11:28	4.8	67.0	0.6	27.6	114.5		23	15	-14.3	-14.7	-14.7
GEW-164	9/22/2016 10:56	11.4	60.0	0.6	28.0	103.5		9	6	-14.2	-14.2	-14.4
GEW-165	9/13/2016 13:36	3.2	64.9	0.1	31.8	193.7		12	22	-12.8	-12.8	-14.0
GEW-165	9/13/2016 13:43	2.0	64.4	0.2	33.4	193.7		6	6	-12.7	-12.7	-13.6
GEW-165	9/22/2016 11:05	1.9	46.6	0.0	51.5	191.6		13	13	-13.6	-13.5	-14.4
GEW-165	9/22/2016 11:06	1.8	63.4	0.0	34.8	192.3		22	20	-13.5	-13.6	-14.1
GEW-166	9/13/2016 13:52	0.5	58.1	0.2	41.2	194.8		32	29	1.6	1.4	1.2
GEW-166	9/13/2016 13:58	1.3	54.1	0.2	44.4	194.8		27	32	1.3	1.2	0.5
GEW-166	9/22/2016 11:12	0.5	57.2	0.0	42.3	197.9		14	20	2.8	2.6	2.0
GEW-166	9/22/2016 11:13	0.3	58.8	0.0	40.9	197.9		34	13	2.4	2.3	2.5
GEW-167	9/14/2016 13:37	10.4	38.7	4.9	46.0	162.7		14	12	-1.8	-1.8	-15.9
GEW-167	9/14/2016 13:43	12.8	38.1	4.7	44.4	163.2		45	38	-1.3	-1.3	-16.3
GEW-167	9/22/2016 11:24	8.0	40.8	5.4	45.8	168.5		40	40	-1.1	-1.1	-15.6
GEW-167	9/22/2016 11:25	6.2	38.8	5.4	49.6	167.1		31	33	-1.1	-1.1	-15.4
GEW-168	9/13/2016 11:26	9.8	60.3	0.2	29.7	184.5		26	23	-11.2	-10.8	-11.9
GEW-168	9/13/2016 11:33	14.2	58.9	0.2	26.7	184.5		22	27	-11.3	-11.2	-12.2
GEW-168	9/22/2016 11:36	3.3	55.6	0.0	41.1	184.0		4	14	-12.5	-12.2	-12.8
GEW-168	9/22/2016 11:37	4.6	60.2	0.0	35.2	184.0		7	23	-13.2	-12.5	-14.4
GEW-169	9/13/2016 11:38	16.3	57.7	1.4	24.6 23.7	184.5 184.5		69 57	61 61	-12.2 -12.7	-12.6 -12.7	-13.5
GEW-169 GEW-169	9/13/2016 11:46 9/22/2016 11:48	15.5 11.5	59.4 57.5	0.7	30.3	184.5		57	61	-12.7	-12.7	-13.7 -13.3
GEW-169 GEW-169	9/22/2016 11:48	11.5	59.4	0.7	28.4	183.4		58	60	-12.9	-13.2	-13.5
GEW-109 GEW-170	9/22/2016 11:49	8.7	58.1	1.9	31.3	160.7		70	88	-12.9 -9.6	-13.2 -9.7	-15.0
GEW-170 GEW-170	9/13/2016 9:38	7.5	54.1	1.9	36.5	160.7		70	67	-9.4	-9.7 -9.4	-14.6
GEW-170 GEW-171	9/13/2016 16:46	27.0	58.7	0.3	14.0	192.2		72	8	-9.9	-10.2	-10.0
GEW-171 GEW-171	9/13/2016 16:53	26.0	55.2	0.4	18.4	191.6		42	20	-8.3	-8.8	-9.3
GEW-171	9/22/2016 13:45	7.3	56.2	0.2	36.3	189.8		15	28	-7.8	-7.9	-7.8
GEW-171	9/22/2016 13:47	7.8	60.5	0.3	31.4	190.8		13	14	-8.4	-8.8	-8.5
GEW-172	9/13/2016 16:07	14.8	54.8	0.2	30.2	191.0		80	82	-3.6	-3.5	-9.9
GEW-172	9/13/2016 16:16	15.0	53.3	0.1	31.6	191.6		86	79	-3.3	-3.3	-9.9
GEW-172	9/22/2016 14:04	4.3	53.3	0.2	42.2	189.7		35	39	-2.5	-2.1	-8.3
GEW-172	9/22/2016 14:06	6.9	57.3	0.2	35.6	190.2		30	35	-2.2	-2.3	-7.3
GEW-173	9/13/2016 14:19	11.5	36.9	6.5	45.1	108.2		52	39	-1.9	-1.9	-16.7
GEW-173	9/13/2016 14:21	11.3	37.2	6.6	44.9	108.7		50	45	-1.9	-2.0	-16.7
GEW-173	9/22/2016 14:15	14.3	44.6	5.1	36.0	114.8		50	46	-1.8	-1.7	-16.4
GEW-173	9/22/2016 14:23	16.0	41.5	5.1	37.4	115.5		45	40	-1.3	-1.3	-16.5
GEW-174	9/13/2016 14:45	6.2	36.4	4.6	52.8	170.0		64	57	-2.0	-2.1	-8.5
GEW-174	9/13/2016 14:52	6.3	35.2	4.6	53.9	170.5		65	62	-2.1	-2.3	-8.6
GEW-174	9/22/2016 13:22	6.5	33.0	4.6	55.9	170.2		70	65	-2.0	-2.0	-9.0
GEW-174	9/22/2016 13:24	6.8	34.7	4.6	53.9	171.2		60	69	-1.7	-1.7	-8.8
GEW-175	9/14/2016 10:37	17.3	49.0	2.5	31.2	145.9		176	164	-9.8	-8.8	-14.0
GEW-175	9/14/2016 10:46	16.8	49.2	2.5	31.5	145.9		188	182	-9.9	-9.8	-14.8

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
	·	-	(% v	ol)	•	٥	F	sc	fm		H ₂ O	•
GEW-175	9/22/2016 11:25	17.9	49.5	2.1	30.5	144.4		186	184	-10.2	-10.0	-15.2
GEW-175	9/22/2016 11:27	17.9	49.0	2.1	31.0	145.1		178	187	-9.8	-9.8	-14.3
GEW-176	9/14/2016 10:22	13.7	46.8	4.0	35.5	141.2		38	39	-7.8	-7.3	-0.6
GEW-176	9/14/2016 10:30	13.5	46.1	4.1	36.3	141.9		36	35	-5.8	-5.3	11.3
GEW-176	9/22/2016 11:18	13.7	47.3	3.5	35.5	144.0		27	31	-4.1	-4.2	-17.1
GEW-176	9/22/2016 11:20	14.0	48.7	3.3	34.0	142.5		13	37	-2.9	-2.5	-18.2
GEW-177	9/13/2016 9:46	1.3	59.6	0.0	39.1	190.9		19	9	-7.0	-7.0	-7.9
GEW-177	9/13/2016 9:55	1.0	58.4	0.0	40.6	190.9		26	26	-6.4	-6.7	-7.8
GEW-177	9/22/2016 14:47	2.1	56.0	0.2	41.7	190.2		24	24	-5.9	-5.9	-7.5
GEW-177	9/22/2016 14:49	3.2	62.4	0.3	34.1	190.2		25	44	-5.9	-5.9	-7.5
GEW-1A	9/9/2016 9:08	1.0	6.1	21.2	71.7	71.4		7	4	-9.8	-10.0	-12.3
GEW-1A	9/9/2016 9:09	2.4	2.4	21.4	73.8	71.4		3	5	-10.7	-10.8	-12.2
GEW-1A	9/12/2016 9:45	1.0	2.4	21.0	75.6	79.4		5	8	-9.5	-9.5	-12.0
GEW-1A	9/12/2016 9:50	1.3	0.5	21.2	77.0	79.8		3	2	-10.6	-10.6	-11.8
GEW-1A	9/21/2016 14:34	1.0	3.4	19.6	76.0	109.7		3	6	-7.0	-7.8	-11.1
GEW-1A	9/21/2016 14:36	0.9	0.8	19.9	78.4	112.0		3	3	-7.8	-7.8	-10.8
GEW-1A	9/29/2016 11:50	1.0	5.1	21.2	72.7	66.9		6	9	-10.0	-10.4	-12.4
GEW-1A	9/29/2016 11:52	1.3	1.6	21.8	75.3	67.5		14	7	-11.0	-11.5	-12.1
GEW-2S	9/9/2016 9:13	59.2	39.3	0.1	1.4	71.1		5	5	0.3	0.3	-12.4
GEW-2S	9/9/2016 9:15	58.7	39.7	0.0	1.6	71.2		3	3	-0.5	-0.5	-9.1
GEW-2S	9/12/2016 9:33	58.2	39.7	0.1	2.0	89.6		2	3	-3.9	-3.9	-11.1
GEW-2S	9/12/2016 9:39	58.3	39.3	0.1	2.3	90.0		4	2	-4.0	-3.9	-9.6
GEW-2S	9/21/2016 14:44	57.9	37.9	0.1	4.1	99.9		3	4	-2.4	-2.6	-6.0
GEW-2S	9/29/2016 11:43	56.9	39.9	0.0	3.2	67.5		3	3	-2.9	-2.8	-9.5
GEW-2S	9/29/2016 11:46	58.2	39.5	0.0	2.3	68.0		1	1	-1.4	-1.4	-10.6
GIW-01	9/6/2016 15:30	4.5	60.0	0.9	34.6	183.3		13	10	-4.1	-3.6	-17.9
GIW-01	9/6/2016 15:31	5.0	63.0	0.8	31.2	182.9		14	10	-4.4	-4.4	-18.0
GIW-01	9/15/2016 9:01	3.2	61.7	2.2	32.9	183.5		0	0	-3.9	-3.9	-18.9
GIW-01	9/15/2016 9:03	3.3	61.8	1.8	33.1	183.6		19	21	-3.7	-3.6	-18.9
GIW-01	9/20/2016 11:19	3.5	58.3	1.2	37.0	183.9		15	10	-3.5	-3.5	-17.8
GIW-01	9/20/2016 11:22	2.6	64.6	0.4	32.4	184.6		9	7	-0.4	-0.4	-17.3
GIW-01	9/21/2016 9:21	2.8	61.9	0.3	35.0	185.7		9	10	0.4	0.3	-18.6
GIW-01	9/21/2016 9:23	2.8	65.6	0.3	31.3	185.7		12	11	-0.9	-0.9	-17.8
GIW-01	9/27/2016 15:27	3.6	60.1	0.3	36.0	185.1		13	11	-0.6	-0.6	-19.6
GIW-01	9/27/2016 15:29	3.9	65.9	0.3	29.9	185.1		10	10	-0.6	-0.6	-18.8
GIW-02	9/6/2016 15:35	5.1	30.8	11.5	52.6	104.5		5	4	-0.5	-0.5	-17.5
GIW-02	9/6/2016 15:37	5.3	29.2	11.5	54.0	104.3		2	4	-0.5	-0.5	-18.5
GIW-02	9/15/2016 8:54	3.3	21.9	14.6	60.2	88.2		13	12	-0.4	-0.4	-17.8
GIW-02	9/15/2016 8:56	3.3	21.5	14.6	60.6	88.6		12	11	-0.4	-0.4	-18.0
GIW-02	9/20/2016 11:27	1.5	19.5	15.0	64.0	106.2		4	3	-0.4	-0.4	-18.2
GIW-02	9/20/2016 11:29	1.5	18.2	15.2	65.1	107.2		2	3	-0.4	-0.4	-16.7
GIW-02	9/21/2016 9:16	3.2	29.5	12.2	55.1	93.4		2	3	-0.3	-0.3	-18.1
GIW-02	9/21/2016 9:17	3.2	27.7	12.2	56.9	94.1		5	4	-0.3	-0.3	-18.7

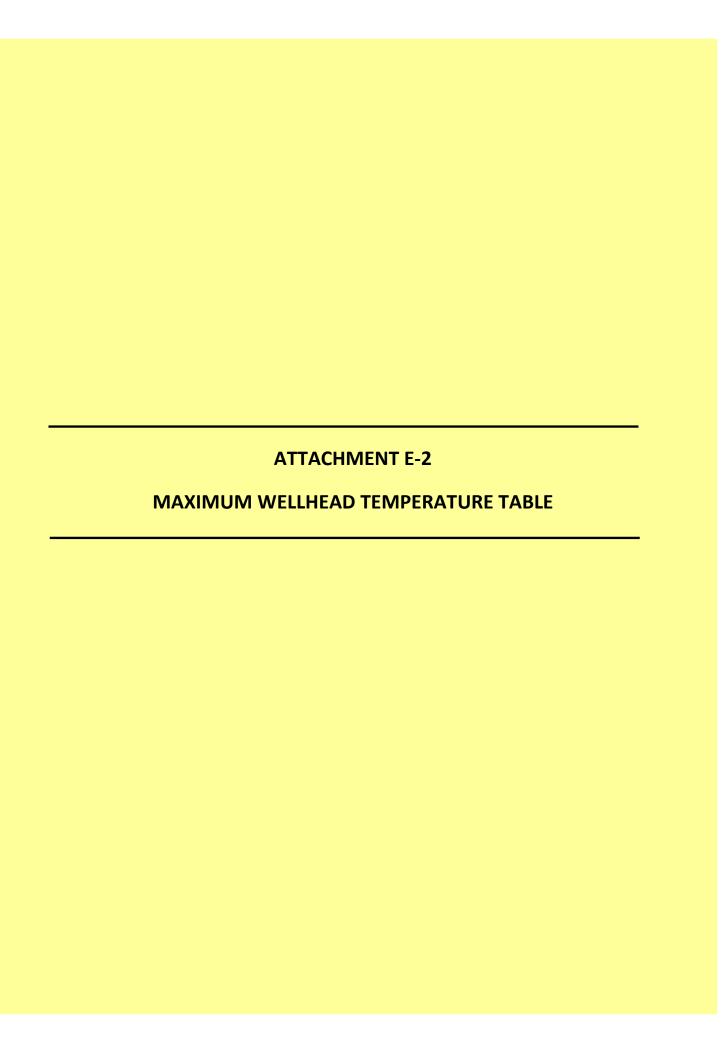
Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
			(% v	/ol)		°l	F	sc	fm		H₂O	ŀ
GIW-02	9/27/2016 15:22	5.3	36.5	10.2	48.0	87.0		3	2	-0.3	-0.2	-17.9
GIW-02	9/27/2016 15:23	5.9	33.0	10.3	50.8	87.1		1	1	-0.3	-0.3	-18.4
GIW-03	9/6/2016 15:40	1.8	51.2	5.4	41.6	108.0		3	3	-10.7	-10.7	-11.9
GIW-03	9/6/2016 15:42	2.1	49.8	5.2	42.9	108.0		4	8	-10.4	-10.6	-10.8
GIW-03	9/15/2016 8:47	2.0	49.8	5.7	42.5	99.4		14	10	-15.8	-15.8	-17.5
GIW-03	9/15/2016 8:49	2.1	50.8	6.5	40.6	105.2		6	11	-15.6	-15.8	-16.6
GIW-03	9/20/2016 13:45	2.3	47.2	5.1	45.4	110.0		4	3	-8.4	-8.3	-9.4
GIW-03	9/20/2016 13:47	2.1	45.8	6.0	46.1	110.2		3	1	-3.7	-3.7	-9.4
GIW-03	9/21/2016 9:10	1.3	54.6	4.3	39.8	87.0		2	5	-2.8	-2.8	-10.6
GIW-03	9/21/2016 9:13	1.4	54.9	3.3	40.4	87.6		6	1	-0.6	-0.6	-9.3
GIW-03	9/27/2016 15:19	1.5	58.0	1.9	38.6	91.8		2	1	-0.5	-0.4	-18.5
GIW-04	9/6/2016 15:45	0.9	54.6	1.4	43.1	105.8		2	2	-8.7	-8.8	-11.4
GIW-04	9/6/2016 15:47	1.4	55.7	1.4	41.5	106.5		7	4	-9.1	-9.1	-11.4
GIW-04	9/15/2016 8:40	1.3	58.6	0.8	39.3	88.6		16	17	-13.4	-13.4	-18.8
GIW-04	9/20/2016 13:51	1.7	54.2	0.5	43.6	107.0		2	4	-6.4	-6.4	-9.1
GIW-04	9/20/2016 13:53	1.3	58.3	0.5	39.9	107.5		4	3	-4.0	-4.0	-9.4
GIW-04	9/21/2016 9:07	1.9	58.2	0.5	39.4	91.4		2	2	-3.4	-3.5	-9.4
GIW-04	9/27/2016 15:16	1.5	56.5	0.6	41.4	87.3		1	4	-8.1	-8.1	-18.2
GIW-05	9/6/2016 15:53	2.7	56.7	1.6	39.0	100.9		10	8	-1.7	-1.6	-11.2
GIW-05	9/6/2016 15:54	3.3	59.1	1.6	36.0	101.3		10	11	-1.7	-1.6	-12.2
GIW-05	9/12/2016 11:37	2.3	61.2	0.3	36.2	88.0		0	10	-0.1	-0.1	-10.8
GIW-05	9/12/2016 11:42	1.8	64.2	0.3	33.7	88.9		0	0	-0.2	-0.1	-10.3
GIW-05	9/15/2016 8:32	2.3	61.8	0.2	35.7	83.2		0	0	1.8	1.9	-18.0
GIW-05	9/15/2016 8:34	2.3	62.5	0.2	35.0	82.4		59	43	-15.0	-13.9	-16.5
GIW-05	9/20/2016 13:58	1.9	48.8	4.6	44.7	102.1		35	18	-8.0	-8.3	-9.5
GIW-05	9/20/2016 14:00	1.2	41.1	7.5	50.2	102.5		15	16	-3.5	-3.6	-9.8
GIW-05	9/21/2016 9:03	2.5	55.1	0.2	42.2	87.5		51	26	-1.6	-1.8	-9.0
GIW-05	9/27/2016 15:07	2.1	52.4	1.7	43.8	84.0		205	201	-17.4	-17.6	-18.1
GIW-05	9/27/2016 15:09	2.0	57.0	1.4	39.6	84.0		197	197	-16.7	-16.7	-18.0
GIW-06	9/6/2016 9:04	4.9	55.2	0.5	39.4	92.7		5	7	-9.8	-10.2	-9.6
GIW-06	9/6/2016 9:11	4.7	53.6	0.5	41.2	93.2		3	2	-10.2	-10.2	-9.9
GIW-06	9/15/2016 8:06	6.4	50.5	0.4	42.7	83.8		17	14	-16.6	-18.6	-16.8
GIW-06	9/21/2016 8:35	11.2	54.1	0.4	34.3	86.6		8	8	-10.0	-10.0	-10.0
GIW-06	9/27/2016 13:33	9.5	57.1	0.5	32.9	88.6		5	2	-17.5	-17.6	-17.7
GIW-07	9/6/2016 9:15	1.1	11.3	17.9	69.7	97.3		0	0	-2.4	-2.4	-10.1
GIW-07	9/6/2016 9:16	1.4	13.1	17.3	68.2	97.9		0	0	-2.4	-2.4	-9.9
GIW-07	9/6/2016 9:34	1.4	11.4	17.5	69.7	98.9		0	1	-2.4	-2.4	-9.1
GIW-07	9/6/2016 9:40	1.5	12.2	17.2	69.1	101.1		1	1	-2.3	-2.3	-9.0
GIW-07	9/15/2016 8:09	4.7	45.4	8.0	41.9	85.3		13	13	-0.7	-0.7	-17.5
GIW-07	9/15/2016 8:10	5.3	52.2	6.4	36.1	86.6		14	14	-0.6	-0.6	-17.5
GIW-07	9/21/2016 8:40	8.2	71.3	0.5	20.0	91.7		2	2	0.2	0.2	-8.9
GIW-07	9/21/2016 8:41	8.1	69.9	1.1	20.9	91.9		3	2	-1.8	-1.8	-10.1
GIW-07	9/27/2016 13:43	18.2	53.8	2.1	25.9	90.5		5	5	-4.6	-4.6	-18.1

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
		<u> </u>	(%	vol)		٩	F	scf	m		H₂O	
GIW-07	9/27/2016 13:45	17.7	56.3	2.1	23.9	91.5		3	3	-2.8	-2.8	-18.1
GIW-08	9/6/2016 9:44	17.5	60.1	0.3	22.1	99.2		2	2	-5.0	-4.9	-9.1
GIW-08	9/6/2016 9:51	17.4	59.6	0.4	22.6	98.8		5	4	-4.9	-4.9	-9.1
GIW-08	9/15/2016 8:14	18.0	59.9	0.2	21.9	83.6		14	14	-7.1	-7.1	-17.4
GIW-08	9/21/2016 8:47	23.1	60.0	0.3	16.6	88.9		5	5	-3.9	-4.0	-9.1
GIW-08	9/27/2016 13:57	20.9	57.6	0.2	21.3	91.0		2	4	-6.9	-7.0	-17.5
GIW-09	9/6/2016 10:25	2.9	16.5	11.0	69.6	95.6		NF	:D	-4.2	-4.2	-9.5
GIW-09	9/6/2016 10:32	2.6	15.3	11.1	71.0	96.2		NF	:D	-4.2	-4.2	-9.6
GIW-09	9/15/2016 8:27	3.7	19.1	10.7	66.5	85.5		NF	:D	-5.1	-5.1	-16.4
GIW-09	9/15/2016 8:28	3.4	17.0	10.9	68.7	85.7		NF	:D	-5.1	-5.1	-19.0
GIW-09	9/21/2016 8:50	5.3	22.3	10.6	61.8	88.0		NF	:D	-3.1	-3.1	-9.9
GIW-09	9/21/2016 8:51	5.4	20.9	10.7	63.0	88.4		NF	:D	-3.1	-3.0	-9.1
GIW-09	9/27/2016 13:49	9.1	33.0	3.4	54.5	94.6		NF	:D	-4.5	-4.5	-18.2
GIW-10	9/6/2016 11:07	1.3	57.5	0.3	40.9	99.4		3	5	-1.4	-1.4	-9.4
GIW-10	9/6/2016 11:13	1.1	55.3	0.3	43.3	98.9		3	4	-1.4	-1.4	-10.2
GIW-10	9/15/2016 9:22	3.3	55.5	0.2	41.0	89.7		26	26	-2.2	-2.2	-16.3
GIW-10	9/21/2016 9:42	0.8	56.6	0.2	42.4	93.1		3	3	-0.6	-0.6	-8.3
GIW-10	9/27/2016 15:13	6.4	50.6	0.1	42.9	88.9		2	1	-3.0	-3.0	-18.2
GIW-11	9/6/2016 11:19	9.5	61.6	1.6	27.3	97.3		NF	:D	-1.8	-1.8	-17.8
GIW-11	9/6/2016 11:25	9.5	58.3	1.7	30.5	97.3		NF	:D	-1.7	-1.7	-16.4
GIW-11	9/15/2016 9:18	9.0	57.7	1.6	31.7	88.6		NF	:D	-2.0	-2.0	-17.5
GIW-11	9/20/2016 13:41	7.6	53.7	1.0	37.7	105.5		NF	:D	-1.5	-1.5	-17.2
GIW-11	9/21/2016 9:39	6.7	55.3	0.9	37.1	89.8		NF	D	-1.5	-1.5	-17.3
GIW-11	9/27/2016 14:59	10.0	54.8	0.7	34.5	86.8		NF		-1.6	-1.6	-18.1
GIW-12	9/6/2016 11:30	8.7	32.4	9.1	49.8	97.7		NF	D	-0.5	-0.5	-15.6
GIW-12	9/6/2016 11:36	9.2	31.8	9.2	49.8	98.3		NF		-0.5	-0.5	-15.6
GIW-12	9/15/2016 9:13	5.8	30.1	10.6	53.5	87.0		NF		-0.5	-0.5	-17.2
GIW-12	9/15/2016 9:15	5.7	28.8	10.7	54.8	87.4		NF		-0.6	-0.6	-15.0
GIW-12	9/20/2016 11:43	5.2	25.2	11.2	58.4	95.5		NF		-0.4	-0.4	-16.7
GIW-12	9/20/2016 11:44	5.3	23.8	11.2	59.7	96.2		NF		-0.4	-0.4	-15.8
GIW-12	9/21/2016 9:35	7.4	34.6	7.3	50.7	89.1		NF		-0.4	-0.4	-16.7
GIW-12	9/21/2016 9:36	7.4	32.3	7.3	53.0	89.1		NF		-0.4	-0.4	-14.9
GIW-12	9/27/2016 14:51	13.5	41.1	5.2	40.2	87.0		NF		-0.3	-0.3	-16.0
GIW-12	9/27/2016 14:53	13.9	39.1	5.3	41.7	86.5		NF		-0.4	-0.3	-17.1
GIW-13	9/6/2016 11:42	17.1	63.4	0.5	19.0	98.1		NF		-2.9	-2.9	-8.3
GIW-13	9/6/2016 11:47	15.8	60.4	0.6	23.2	99.5		NF		-2.9	-2.9	-8.8
GIW-13	9/15/2016 9:09	15.2	65.0	0.3	19.5	91.3		NF		-2.9	-2.8	-8.2
GIW-13	9/20/2016 11:33	12.2	60.2	0.3	27.3	98.7		NF		-2.7	-2.7	-7.8
GIW-13	9/21/2016 9:32	13.3	59.8	0.3	26.6	91.8		NF		-2.6	-2.6	-7.5
GIW-13	9/27/2016 14:48	16.1	56.2	0.2	27.5	84.0		NF		-2.5	-2.5	-8.6
LCS-5A	9/8/2016 9:34	59.4	39.2	0.0	1.4	94.8		NF		-12.1	-11.5	-11.9
LCS-5A	9/15/2016 13:36	61.2	38.8	0.1	0.0	96.2		NF		-10.9	-10.0	-11.5
LCS-5A	9/21/2016 14:11	56.5	39.5	0.1	3.9	96.2		NF	D	-10.4	-10.3	-9.8

Well Name	Date Sampled	Methane	CO ₂	O ₂	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure
			(% '	vol)		٥	F	sct	fm		H₂O	
LCS-5A	9/29/2016 11:07	57.9	39.4	0.0	2.7	92.5		NE	D	-12.4	-12.4	-12.4
LCS-6B	9/8/2016 8:11	54.8	41.0	0.0	4.2	97.7		0	3	-1.5	-1.5	-11.5
LCS-6B	9/15/2016 11:37	58.7	40.3	0.3	0.7	104.1		73	73	-1.1	-1.1	-11.2
LCS-6B	9/21/2016 13:27	47.2	39.9	0.2	12.7	110.0		0	0	-1.3	-1.3	-11.0
LCS-6B	9/28/2016 9:34	49.4	39.5	0.1	11.0	90.3		3	NR	-2.0	NR	-11.3
LCS-6B	9/29/2016 10:18	46.9	37.6	0.1	15.4	79.6		2	6	-1.8	-1.8	-12.3
PGW-60	9/9/2016 9:18	57.5	40.1	0.0	2.4	85.5		29	13	-8.2	-11.7	-8.0
PGW-60	9/21/2016 14:39	58.0	38.5	0.1	3.4	91.9		16	19	-7.4	-6.9	-7.5
PGW-60	9/29/2016 11:56	58.4	39.6	0.0	2.0	78.0		15	26	-10.4	-9.9	-10.4
SEW-002	9/23/2016 8:54	0.0	37.1	19.0	43.9	90.1		12	12	-7.1	-7.1	-11.1
SEW-002	9/23/2016 8:55	0.0	16.5	18.9	64.6	96.5		11	13	-10.4	-10.8	-10.1
T-56	9/8/2016 9:01	46.2	36.0	0.3	17.5	82.0		14	15	-0.1	-0.1	-11.9
T-56	9/15/2016 13:19	56.9	35.5	0.0	7.6	83.8		40	40	-0.1	-0.1	-10.8
T-56	9/21/2016 13:53	42.0	33.9	0.4	23.7	80.7		12	21	-0.1	-0.1	-10.7
T-56	9/28/2016 10:01	36.6	33.0	2.3	28.1	76.6		17	19	-0.1	-0.1	-11.0
T-56	9/29/2016 10:49	31.5	31.3	1.1	36.1	75.2		12	16	-0.1	-0.1	-11.8

Notes: NFD = No flow device installed

NR = Flow information was not recorded due to data collection error



Well Name	Maximum In		ure From All M ings (in °F)	onthly Wellhead	Temp Trend	Comments
	June 2016	July 2016	August 2016	September 2016	><30°F	
GEW-001						
GEW-002	127.8	123.9	124.5	123.1		
GEW-003	117.3	117.9	118.9	116.7		
GEW-004	122.6	121.8	121.3	120.5		
GEW-005	98.7	96.7	97.8	96.7		
GEW-006	93.9	91.5	92.1	93.4		
GEW-007	103.4	101.5	101.4	100.6		
GEW-008	114.9	114.8	114.8	115.0		
GEW-009	125.8	125.9	126.7	126.4		
GEW-010	97.5	107.9	109.9	108.0		
GEW-011						
GEW-013A	165.5	146.6	147.0	172.7		
GEW-014A						
GEW-015						
GEW-016R						
GEW-018B						
GEW-018R						
GEW-019A						
GEW-020A						
GEW-021A						
GEW-022R	193.7		185.7	180.3		
GEW-023A						
GEW-024A						
GEW-025A						
GEW-026R						
GEW-027A						
GEW-028R	84.0	96.5	95.8	92.2		
GEW-029						
GEW-030R						
GEW-033R						
GEW-034						
GEW-034A						
GEW-035						
GEW-036						
GEW-037						
GEW-038	110.6	103.9	98.1	96.2		
GEW-039	136.0	133.1	134.7	126.9		
GEW-040	97.1	98.9	96.4	96.9		
GEW-041R	108.0	107.6	107.0	107.8		
GEW-042R	114.8	112.8	115.5	109.7		
GEW-043R	124.5	124.1	129.1	130.0		

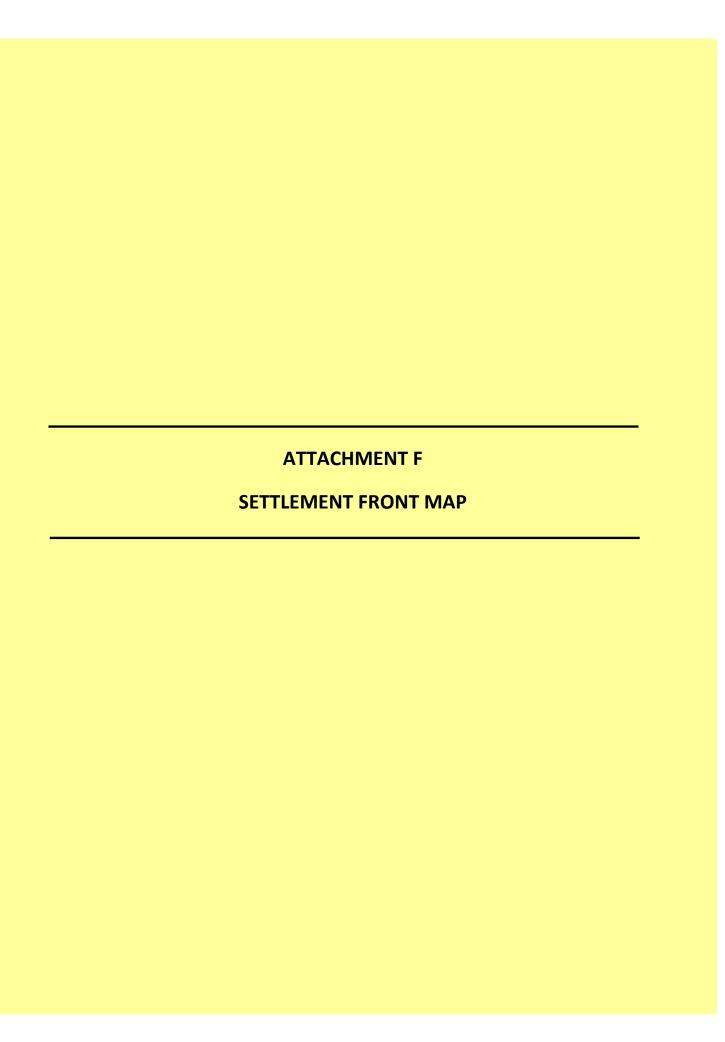
Well Name	Maximum In		ure From All M ings (in °F)	Temp Trend	Comments	
	June 2016	July 2016	August 2016	September 2016	><30°F	
GEW-044	97.2	96.5	93.9	93.8		
GEW-045R	105.2	102.9	100.7	100.6		
GEW-046R	102.2	101.1	101.8	101.4		
GEW-047R	118.1	115.9	115.6	116.2		
GEW-048	107.5	106.5	106.5	105.7		
GEW-049	115.0	111.7	112.5	111.6		
GEW-050	110.3	109.5	109.2	108.7		
GEW-051	131.4	128.4	128.9	128.1		
GEW-052	117.0	116.3	116	114.5		
GEW-053	143.0	142.2	142.9	143.5		
GEW-054	154.0	148.6	147.3	148.4		
GEW-055	130.0	129.1	128.9	129.4		
GEW-056R	155.5	164.6	163.6	174.2		
GEW-057B	145.2	130.3	93.9	102.1		
GEW-057R	131.2	125.0	119.0	127.8		
GEW-058	148.0	186.4	152.9	164.9		
GEW-058A	99.8	148.8	122.4	144.0		
GEW-059R	192.9	189.2	182.1	187.4		
GEW-061B						
GEW-064A						
GEW-065A	98.4	103.7				
GEW-066						
GEW-067A	193.7	157.0	136.6	146.3		
GEW-068A						
GEW-069R						
GEW-070R						
GEW-071						
GEW-071B						
GEW-072RR						
GEW-073R						
GEW-075						
GEW-076R						
GEW-077	120.7	198.9	192.9	187.0		
GEW-078R	190.2	188.5	180.9	186.4		
GEW-080	82.3	98.5	96.2	80.8		
GEW-081	87.6					
GEW-082R	191.6	192.3	184.5	188.6		
GEW-083						
GEW-084						
GEW-085						
GEW-086	96.2	102.5	82.5	105.8		

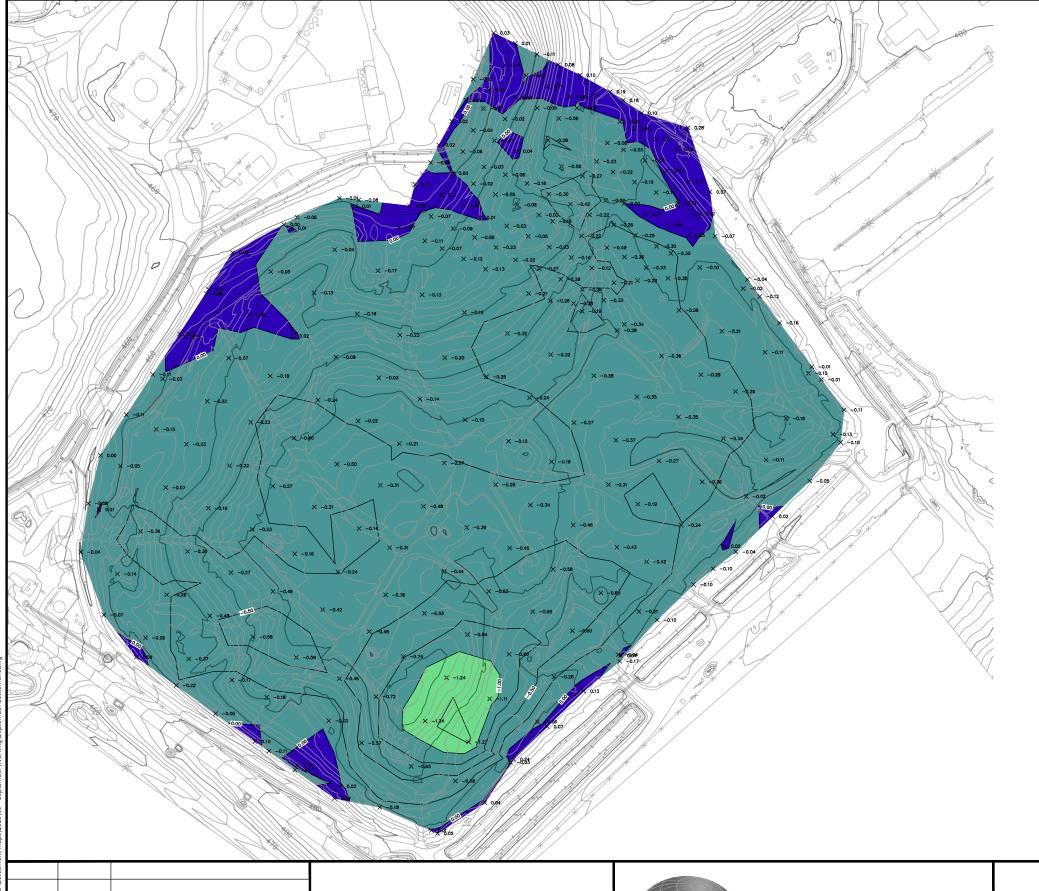
Well Name	Maximum In		ure From All M	Temp Trend	Comments	
	June 2016	July 2016	August 2016	September 2016	><30°F	
GEW-087						
GEW-088						
GEW-089	99.2	109.5	85.3	93.4		
GEW-090	189.6	183.3	175.8	183.0		
GEW-091			195.0	197.2		
GEW-100						
GEW-101						
GEW-102	192.3	125.4	97.7	188.3	/	
GEW-103					-	
GEW-104	104.5	112.5	95.6	91.3		
GEW-105	178.7					
GEW-106						
GEW-107	92.3					
GEW-108	92.8	110.4	81.5	89.1		
GEW-109	111.8	110.9	137.3	134.0		
GEW-110	111.7	113.7	113.0	118.4		
GEW-112	93.6	110.4	91.5			
GEW-113	171.6	173.6	172.6	173.7		
GEW-116	90.8					
GEW-117	95.3	119.7	98.7	150.9		
GEW-118	200.1	195	188.3	193.1		
GEW-120	146.5	152.1	152.5	153.3		
GEW-121	184.6	180.8	175.7	178.6		
GEW-122	180.4	188.8	192.5	188.5		
GEW-123	187.9	185.2	186.3	102.1		
GEW-124	98.9	92.4	107.4	97.7	•	
GEW-125	196.0	191.3	192.6	193.6		
GEW-126	185.2	154.5	184.7	180.9		
GEW-127	189.0	187.9	188.5	189.6		
GEW-128	174.8	172.2	167.1	176.7		
GEW-129	104.7	147.4	178.0	180.9		
GEW-130	179.2	176.2	170.8	171.7		
GEW-131	187.7	110.2	111.6	107.6		
GEW-132	166.9	166.1	167.3	165.1		
GEW-133	98.1	96.9	99.4	103.8		
GEW-134	139.8	150.5	147.8	150.1		
GEW-135	176.4	175.7	99.0	191.5	$\overline{}$	
GEW-136	126.9	121.3	124.2	126.1	*	
GEW-137	107.5	87.0	94.0	86.0		
GEW-138	150.5	153.8	154.9	164.7		
GEW-139	180.8	179.3	178.3	176.2		

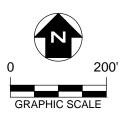
Well Name	Maximum In		ure From All M ings (in °F)	Temp Trend	Comments	
	June 2016	July 2016	August 2016	September 2016	><30°F	
GEW-140	176.2	167.6	147.0	140.0		
GEW-141	152.1	119.7	185.7	187.9		
GEW-142	97.9	95.3	175.2	150.9		
GEW-143	104.0	92.7	103.2	101.5		
GEW-144	94.4	91.7	99.2	106.6		
GEW-145	166.1	97.7	136.8	175.7	-	
GEW-146	104.7	100.4	106.7	104.8		
GEW-147	190.2	187.4	186.8	186.4		
GEW-148	99.0	79.5	100.2	159.8		
GEW-149	167.2	141.8	144.7	163.4		
GEW-150	150.3	156.9	166.9	181.4		
GEW-151	157.1	147	150.6	141.5		
GEW-152	182.9	183.9	180.8	175.2		
GEW-153	155.6	143.6	147.7	144.9		
GEW-154	186.4	79.1	126.0	123.2		
GEW-155	127.8	124.9	130.5	139.6		
GEW-156	124.8	115.0	124.5	114.7		
GEW-157	164.3	178.6	182.4	183.4		
GEW-158	91.4	96.2	97.3	156.9		
GEW-159	154.3	150.4	159.0	131.9		
GEW-160	171.1	139.0	187.9	187.6		
GEW-161	109.7	155.4	192.1	105.2		
GEW-162	179.8	79.5	175.7	180.1		
GEW-163	169.9	173.4	174.6	156.0		
GEW-164	161.4	100.0	115.7	114.5		
GEW-165	195.7	192.6	192.5	193.7		
GEW-166	188.5	175.2	188.5	197.9		
GEW-167	180.3	178.2	178.2	168.5		
GEW-168	190.8	184.1	186.8	184.5		
GEW-169	193.6	183.5	185.7	184.5		
GEW-170	180.6	172.1	160.1	160.7		
GEW-171	187.4	176.7	189.6	192.2		
GEW-172	192.3	185.1	188.3	191.6		
GEW-173	106.1	120.2	108.6	115.5		
GEW-174	173.1	156.9	170.2	171.2		
GEW-175	163.3	139.6	150.1	145.9		
GEW-176	120.2	169.5	161.1	144.0		
GEW-177		193.7	191.9	190.9		
GEW-1A	113.5	109.5	106.3	112.0		
GEW-2S	108.0	115.8	109.6	99.9		
GIW-01	171.6	168.8	158.8	185.7		

Well Name	Maximum In	itial Temperat Readi	ure From All M ings (in °F)	Temp Trend	Comments	
	June 2016	July 2016	August 2016	September 2016	><30°F	
GIW-02	103.8	100.2	100.6	107.2		
GIW-03	101.0	96.9	97.9	110.2		
GIW-04	106.5	96.6	101.9	107.5		
GIW-05	105.5	95.8	97.3	102.5		
GIW-06	103.5	91.5	100.7	93.2		
GIW-07	107.7	98.6	100.4	101.1		
GIW-08	108.2	92.9	99.4	99.2		
GIW-09	103.8	91.7	96.4	96.2		
GIW-10	106.9	100.8	102.8	99.4		
GIW-11	104.7	98.9	101.0	105.5		
GIW-12	101.1	98.1	98	98.3		
GIW-13	106.2	98.1	99.6	99.5		
LCS-1D						
LCS-2D						
LCS-3C						
LCS-4B						
LCS-5A	98.7	95.5	96.2	96.2		
LCS-6B	110.2	106.7	114.5	110.0		
PGW-60	78.0	86.7	96.0	91.9		
SEW-002	93.2	97.1	100	96.5		
SEW-012A						
SEW-017R						
SEW-031R						
SEW-032R						
SEW-060R						
SEW-061R						
SEW-062R						
SEW-063						
SEW-064						
SEW-067						
SEW-072R						
SEW-074						
SEW-079R						
T-56	72.3	81.7	84.9	83.8		

^{-- =} Indicates no data available.







NOTES

- EXISTING CONTOURS DEVELOPED FROM SITE AERIAL TOPOGRAPHIC SURVEY BY COOPER AERIAL SURVEYS, CO. ON FEBRUARY 27, 2016.
- 2. FOR CLARITY, NOT ALL SITE FEATURES MAY BE SHOWN.
- 3. ELEVATION DIFFERENCE DETERMINED BY SUBTRACTING SPOT ELEVATIONS SURVEYED ON 8-15-16 FROM SPOT ELEVATIONS SURVEYED ON 9-15-16.
- 4. SURVEY POINTS WERE PERFORMED USING GPS METHODS.
- 5. SETTLEMENT RANGE SURFACE WAS GENERATED FROM THE SPOT ELEVATION DIFFERENCES.
- 6. ELEVATION DIFFERENCES THAT ARE SHOWN AS NEGATIVE INDICATE SPOTS OF SETTLEMENT.
- 7. ANY POINTS THAT ARE NOT A GROUND-TO-GROUND COMPARISON TO THE PREVIOUS MONTH'S POINTS, OR THAT WERE NOT SURVEYED IN THE SAME LOCATION AS THE PREVIOUS MONTH ARE NOT INCLUDED AND WERE NOT USED IN ANY SURFACE GENERATION.

LEGEND

X -0.42 SPOT ELEVATION DIFFERENCE (9-15-16 TO 8-15-16)
 MINOR ELEVATION CHANGE CONTOUR (0.25 FEET)
 —0.50 MAJOR ELEVATION CHANGE CONTOUR (0.50 FEET)
 —9-15 SETTLEMENT FRONT CONTOUR FOR AREA WITH 1.35' PER 30 DAYS FOR CURRENT PERIOD OF DAYS (AREA REPRESENTS 1.395' OVER 31 DAYS BASED ON CONVERSION)

ELEVATION CHANGE (FEET)							
Number	Minimum Elev. Change	Maximum Elev. Change	Area (sq.ft.)	Color			
1	-5.00	-4.00	0.00				
2	-4.00	-3.00	0.00				
3	-3.00	-2.00	0.00				
4	-2.00	-1.00	30485.16				
5	-1.00	0.00	1390996.91				
6	0.00	1.00	120178.39				

BRIDGETON LANDFILL

DESCRIPTION

REV. NO.

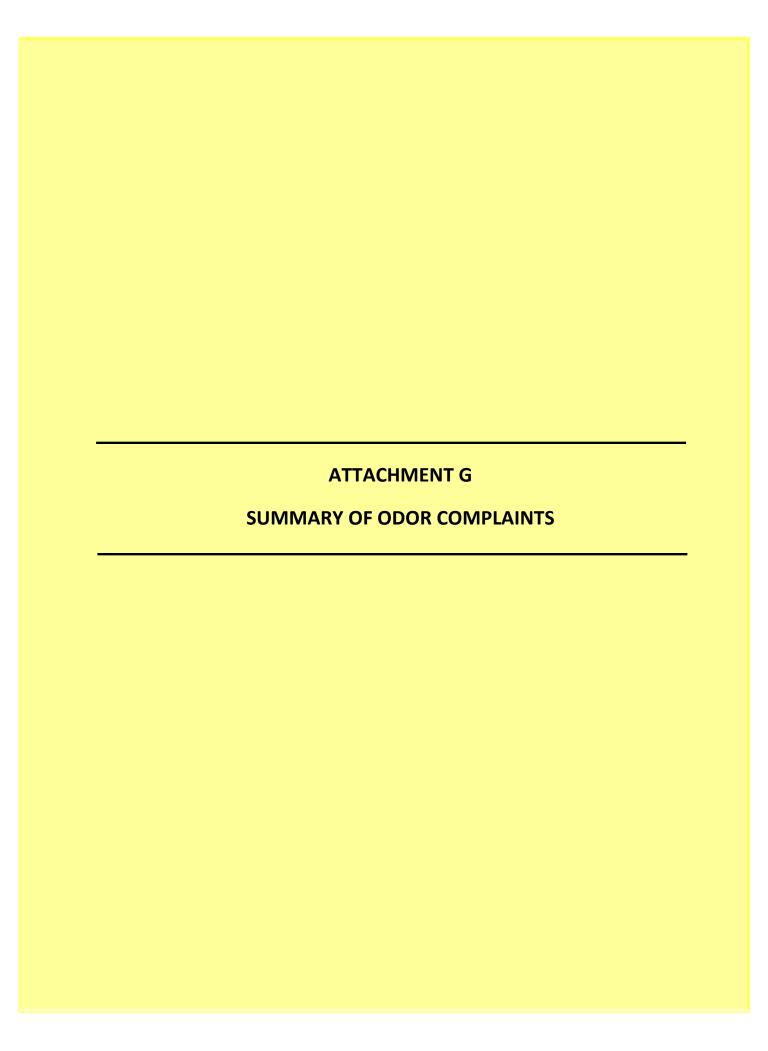
DATE



BRIDGETON LANDFILL BRIDGETON, MO

SETTLEMENT MAP AUGUST 15, 2016 THROUGH SEPTEMBER 15, 2016

DRAWN BY: ORC APPROVED BY: DJD PROJ. NO.: 155162 DATE: OCTOBER 2016



September 1, 2016 – September 30, 2016 / MDNR ODOR COMPLAINTS

Name: Kirbi Pemberton

Message: Odor logged September 1, 2016, at 6:58 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. The concern location cited was directly downwind of another known odor source with frequent offsite odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kevin Toal

Message: Odor logged September 1, 2016, at 8:11 am strength of 3

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from nearby trash cans and an unknown smoky odor were observed at this location within an hour of the time cited in this concern. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. The concern location cited was directly downwind of another known odor source with frequent off-site odor emissions. This was not a Bridgeton Landfill odor.

Name: Melanie Shedd

Message: Odor logged September 1, 2016, at 7:50 am strength of 4

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. The concern location referenced is of such distance as to be well in excess of the maximum historical distance of Bridgeton Landfill odor observation. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Lynne Scott

Message: Odor logged September 1, 2016, at 8:23 am strength of 1

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed before the time cited in this concern did not observe Bridgeton Landfill odor at

multiple observation points between this location and the Bridgeton Landfill. The concern location referenced is of such distance as to be well in excess of the maximum historical distance of Bridgeton Landfill odor observation. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Ryan Loraine

Message: Odor logged September 1, 2016, at 3:55 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over 6 hours after the observation time so real time follow-up was not possible. An odor patrol performed before the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a northeastern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Steve Commuso

Message: Odor logged September 2, 2016, at 9:30 pm strength of 6

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over an hour after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. At the time of this concern winds were of a north northeastern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kathy Baumann

Message: Odor logged September 2, 2016, at 9:12 pm strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over 24 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor at multiple observation points between this location and the Bridgeton Landfill. At the time of this concern winds were of a north northeastern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Lisa Sutkus

Message: Odor logged September 3, 2016, at 9:04 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of an eastern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Crystal Saunders

Message: Odor logged September 8, 2016, at 8:36 am strength of 6

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. The location cited in this concern is in southwest Missouri. This was not a Bridgeton Landfill odor.

Name: Rebecca Tobar

Message: Odor logged September 8, 2016, at 6:45 am strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over 4 hours after the observation time so real time follow-up was not possible. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a southwestern origin placing this location directly downwind of another known odor source with frequent offsite odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kirbi Pemberton

Message: Odor logged September 8, 2016, at 1:25 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odors from another known odor source with frequent off-site odor emissions were observed within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a southwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. This was not a Bridgeton Landfill odor.

Message: Odor logged September 8, 2016, at 7:38 pm strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: MB

Message: Odor logged September 8, 2016, at 8:13 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a southwestern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Dawn Chapman

Message: Odor logged September 9, 2016, at 8:43 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a south southwestern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged September 9, 2016, at 8:51 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kathy Luther

Message: Odor logged September 9, 2016, at 8:19 pm strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over an hour after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of an east southeastern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged September 9, 2016, at 9:24 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of an east southeastern origin placing this location upwind of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Emily Jacobi

Message: Odor logged September 10, 2016, at 7:46 am strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kirbi Pemberton

Message: Odor logged September 10, 2016, at 7:41 pm strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Message: Odor logged September 10, 2016, at 8:30 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over 3 hours after the observation time so real time follow-up was not possible. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged September 10, 2016, at 9:44 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over 2 hours after the observation time so real time follow-up was not possible. Bridgeton Landfill staff on-site at the time cited in this concern did not observe Bridgeton Landfill odor between the location cited in this concern and the Bridgeton Landfill. An odor patrol performed before the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Meghan Rocha

Message: Odor logged September 11, 2016, at 6:43 am strength of 6

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. Winds were calm at the time cited in this concern. The concern location referenced is of such distance as to be well in excess of the maximum historical distance of Bridgeton Landfill odor observation. This was not a Bridgeton Landfill odor.

Name: Ben Seiferman

Message: Odor logged September 11, 2016, at 7:20 am strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. Winds were calm at the time cited in this concern. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Melanie Shedd

Message: Odor logged September 11, 2016, at 7:04 am strength of 6

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over an hour after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. Winds were calm at the time cited in this concern. The concern location referenced is of such distance as to be well in excess of the maximum historical distance of Bridgeton Landfill odor observation. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Ellen Wortham

Message: Odor logged September 11, 2016, at 8:30 am strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a north northwestern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: David Hinners

Message: Odor logged September 11, 2016, at 9:06 am strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were calm. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kevin Toal

Message: Odor logged September 11, 2016, at 9:30 am strength of 9

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were calm. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kevin Toal

Message: Odor logged September 10, 2016, at 12:05 pm strength of 9

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over 21 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a west northwestern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Tracy

Message: Odor logged September 11, 2016, at 12:05 pm strength of 8

Follow-up: The following odor concern did not provide specific location data and therefore could not be investigated.

Name: Kathleen

Message: Odor logged September 11, 2016, at 8:30 am strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over 12 hours after the observation time so real time follow-up was not possible. Bridgeton Landfill staff was investigating multiple odor concerns within an hour of the time cited in this concern. No Bridgeton Landfill odor was observed at the other odor concern locations or on the route from the Bridgeton Landfill to those locations. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Randa

Message: Odor logged September 10, 2016, at 8:10 am strength of 4

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over 47 hours after the observation time so real time follow-up was not possible. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kirbi Pemberton

Message: Odor logged September 14, 2016, at 7:26 am strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source was detected at this location within an hour of the time cited in this concern. An odor patrol performed after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of an east northeastern origin placing this location outside the downwind pathway of the Bridgeton Landfill. This was not a Bridgeton Landfill odor.

Name: Lisa Sutkus

Message: Odor logged September 14, 2016, at 7:40 pm strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over an hour after the observation time so real time follow-up was not possible. An odor patrol performed before the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of an east northeastern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. This location is immediately adjacent to another known odor source with frequent off-site odor emissions. This was not a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged September 15, 2016, at 7:00 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged September 15, 2016, at 7:21 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source with frequent off-site odor emissions was observed at this location within an hour of the time cited in this concern. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Message: Odor logged September 16, 2016, at 5:45 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over an hour after the observation time so real time follow-up was not possible. Odor from another off-site odor source with frequent off-site odor emissions was observed at this location over an hour after the observation time. An odor patrol performed after the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged September 16, 2016, at 7:15 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over 2 hours after the observation time so real time follow-up was not possible. An odor patrol performed after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a southeastern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged September 16, 2016, at 7:15 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over 2 hours after the observation time so real time follow-up was not possible. An odor patrol performed after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a southeastern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged September 16, 2016, at 7:16 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over 2 hours after the observation time so real time follow-up was not possible. An odor patrol performed after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a southeastern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Message: Odor logged September 16, 2016, at 7:20 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over 2 hours after the observation time so real time follow-up was not possible. An odor patrol performed after the time cited in this concern did not observe Bridgeton Landfill odor. Bridgeton Landfill staff observed odor from another known odor source with frequent off-site odor emissions at this location before the time cited in this concern. This was not a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged September 16, 2016, at 7:10 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over 2 hours after the observation time so real time follow-up was not possible. An odor patrol performed after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a southeastern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Emily Jacobi

Message: Odor logged September 16, 2016, at 7:14 pm strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a western origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Ben Seiferman

Message: Odor logged September 16, 2016, at 7:19 pm strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Message: Odor logged September 16, 2016, at 8:50 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed before the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a southwestern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Juli Viek

Message: Odor logged September 16, 2016, at 8:00 pm strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over an hour after the observation time so real time follow-up was not possible. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a western origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Syndi Sills

Message: Odor logged September 16, 2016, at 8:33 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed before the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a western origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Mike Duda

Message: Odor logged September 16, 2016, at 9:00 pm strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over 19 hours after the observation time so real time follow-up was not possible. An odor patrol performed before the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were calm and were from the southwest prior to the time of this concern. Another known odor source with frequent off-site odor emissions is located directly southwest of this location. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kirbi Pemberton

Message: Odor logged September 17, 2016, at 7:59 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a south southwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Robert Labeaume

Message: Odor logged September 18, 2016, at 7:26 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a west southwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Emily Jacobi

Message: Odor logged September 18, 2016, at 8:13 am strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a western origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Jay Black

Message: Odor logged September 18, 2016, at 8:45 am strength of 9

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a western origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kathy Luther

Message: Odor logged September 18, 2016, at 8:20 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a western origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged September 19, 2016, at 5:00 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were calm. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Megan Gilmore

Message: Odor logged September 20, 2016, at 8:00 am strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source with frequent off-site odor emissions was observed at this location within an hour of the time cited in this concern. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a south southwestern origin placing this location immediately downwind of another known odor source with frequent off-site odor emissions. This was not a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged September 20, 2016, at 7:45 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over 2 hours after the observation time so real time follow-up was not possible. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a southern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Glen Ferrer

Message: Odor logged September 22, 2016, at 7:20 am strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Greg Wortham

Message: Odor logged September 23, 2016, at 9:30 am strength of 4

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source with frequent off-site odor emissions was observed at this location within an hour of the time cited in this concern. An odor patrol performed before the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a southwestern origin placing this location immediately downwind of another known odor source with frequent off-site odor emissions. This was not a Bridgeton Landfill odor.

Name: Mike Duda

Message: Odor logged September 23, 2016, at 10:45 am strength of 3

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over 7 hours after the observation time so real time follow-up was not possible. An odor patrol performed before the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a southwestern origin placing this location immediately downwind of another known odor source with frequent offsite odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kirbi Pemberton

Message: Odor logged September 26, 2016, at 12:51 pm strength of 4

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were calm. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Message: Odor logged September 26, 2016, at 9:37 pm strength of 9

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. A fresh cut grass odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a southwestern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Amy

Message: Odor logged September 26, 2016, at 10:14 pm strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This odor concern was reported over an hour after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were calm. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged September 26, 2016, at 11:37 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were calm. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Angela Hurst

Message: Odor logged September 27, 2016, at 7:30 am strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Garbage odor from trash cans and a dead animal odor were observed at this location approximately an hour after the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. This was not a Bridgeton Landfill odor.

Name: William P. Bardley

Message: Odor logged September 4, 2016, at 10:27 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 23 days after the observation time so real time follow-up was not possible. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. Bridgeton Landfill staff on-site at the time cited in this concern did not observe Bridgeton Landfill odor between the location cited in this concern and the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: William P. Bardley

Message: Odor logged September 10, 2016, at 10:00 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 17 days after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a north northwestern origin placing this location upwind of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged September 27, 2016, at 7:16 pm strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a west northwestern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged September 26, 2016, at 2:46 pm strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 30 hours after the observation time so real time follow-up was not possible. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a western origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Kirbi Pemberton

Message: Odor logged September 28, 2016, at 1:18 pm strength of 4

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source with frequent off-site odor emissions was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a north northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. This was not a Bridgeton Landfill odor.

Name: Sheila Gray

Message: Odor logged September 28, 2016, at 8:28 pm strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a north northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged September 29, 2016, at 9:37 am strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor, including an odor patrol observation point in close proximity to this location. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Gale Thackrey

Message: Odor logged September 29, 2016, at 2:30 pm strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over an hour after the observation time so real time follow-up was not possible. Odor patrols performed before the time cited in this concern did not observe Bridgeton Landfill odor at multiple points between the location cited in this concern and the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Lisa Surkus

Message: Odor logged September 29, 2016, at 3:49 pm strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a north northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Mary Conlon

Message: Odor logged September 28, 2016, at 6:32 pm strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 24 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. The concern location referenced is of such distance as to be well in excess of the maximum historical distance of Bridgeton Landfill odor observation. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Mary Conlon

Message: Odor logged September 28, 2016, at 6:32 pm strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 24 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. The concern location referenced is of such distance as to be well in excess of the maximum historical distance of Bridgeton Landfill odor observation. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Mary Conlon

Message: Odor logged September 28, 2016, at 6:32 pm strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. This concern was reported over 24 hours after the observation time so real time follow-up was not possible. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. The concern location referenced is of such distance as to be well in excess of the maximum historical distance of Bridgeton Landfill odor observation. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Message: Odor logged September 28, 2016, at 9:45 pm strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a north northwestern origin placing this location outside the downwind pathway of the Bridgeton Landfill. The concern location referenced is of such distance as to be well in excess of the maximum historical distance of Bridgeton Landfill odor observation. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Karen Nickel

Message: Odor logged September 30, 2016, at 6:43 am strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. An odor patrol performed within an hour of the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a north northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged September 30, 2016, at 7:53 am strength of 5

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed before the time cited in this concern did not observe Bridgeton Landfill odor. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Jaime Wittmaier

Message: Odor logged September 30, 2016, at 7:25 am strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. An odor patrol performed concurrently with the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a north northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Dawn Chapman

Message: Odor logged September 30, 2016, at 7:55 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. Odor from another known odor source with frequent off-site odor emissions was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a north northwestern origin placing this location directly downwind of another known odor source with frequent off-site odor emissions. This location is in close proximity to another known odor source with frequent off-site odor emissions. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Jennifer

Message: Odor logged September 30, 2016, at 8:30 pm strength of 8

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. The concern location referenced is of such distance as to be well in excess of the maximum historical distance of Bridgeton Landfill odor observation. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: Tina Stricklan

Message: Odor logged September 30, 2016, at 9:16 pm strength of 7

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a north northeastern origin placing this location upwind of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

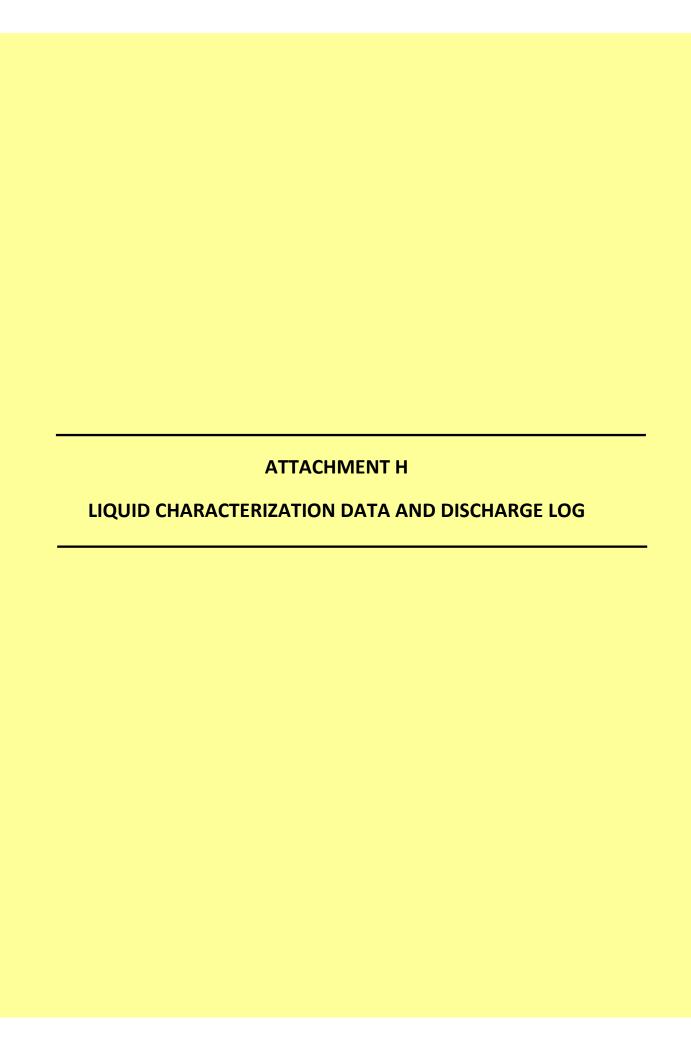
Message: Odor logged September 30, 2016, at 9:20 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a north northeastern origin placing this location outside the downwind pathway of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.

Name: N/A

Message: Odor logged September 30, 2016, at 9:23 pm strength of 10

Follow-up: The following concern has been investigated by Bridgeton Landfill staff. No odor was observed at this location within an hour of the time cited in this concern. Odor patrols performed before and after the time cited in this concern did not observe Bridgeton Landfill odor. At the time of this concern winds were of a north northeastern origin placing this location upwind of the Bridgeton Landfill. There is no evidence to suggest that this was a Bridgeton Landfill odor.



Bridgeton Landfill - Leachate PreTreatment Plant September 2016

Liquid Characterization Data

Liquid characterization data is made available to MDNR on an ongoing basis. No additional lechate characterization data, beyond that produced for MSD, was collected during the prior month.

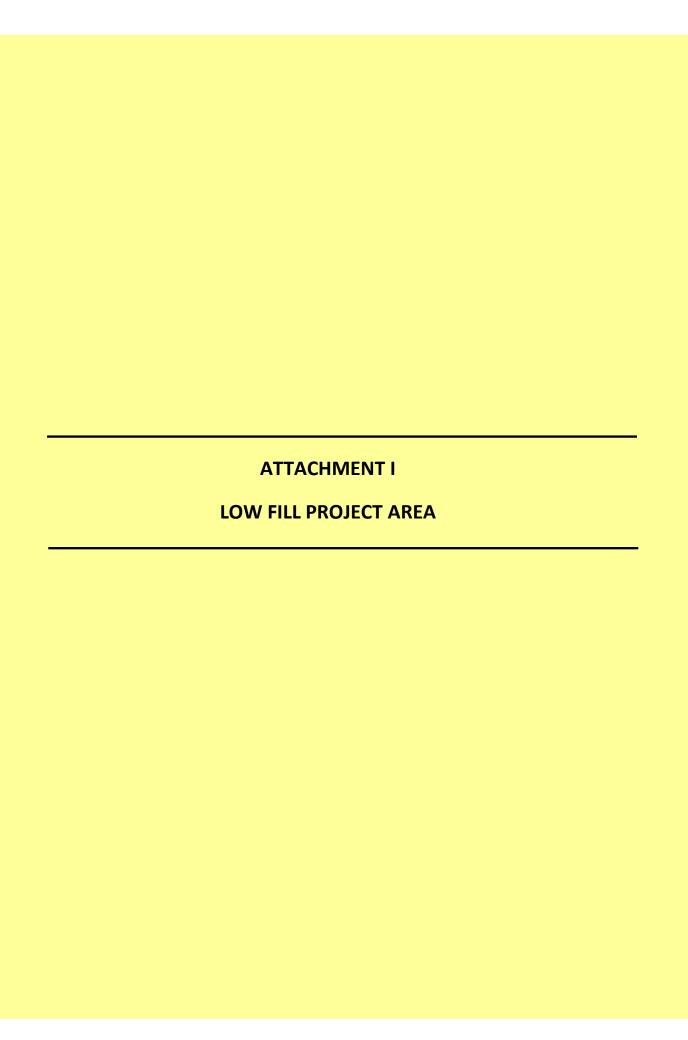
Hauled Disposal to MSD - Bissell Point

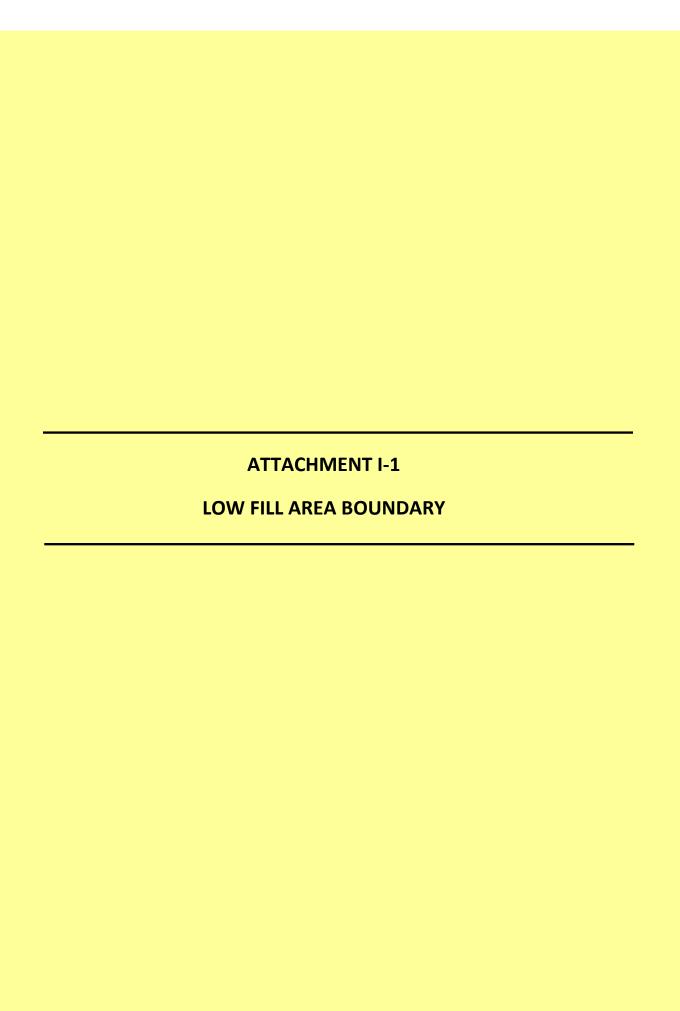
Date	Waste	Source	Transporter	Quantity
9/1/2016				0
9/2/2016				0
9/3/2016				0
9/4/2016				0
9/5/2016				0
9/6/2016				0
9/7/2016				0
9/8/2016				0
9/9/2016				0
9/10/2016				0
9/11/2016				0
9/12/2016		Tank 1 (T1)	МВІ	0
9/13/2016				0
9/14/2016				0
9/15/2016	LPTP Activated			0
9/16/2016	Sludge/ Permeate			0
9/17/2016				0
9/18/2016				0
9/19/2016				0
9/20/2016				0
9/21/2016				0
9/22/2016				0
9/23/2016				0
9/24/2016				0
9/25/2016				0
9/26/2016				0
9/27/2016				0
9/28/2016				0
9/29/2016				0
9/30/2016				0

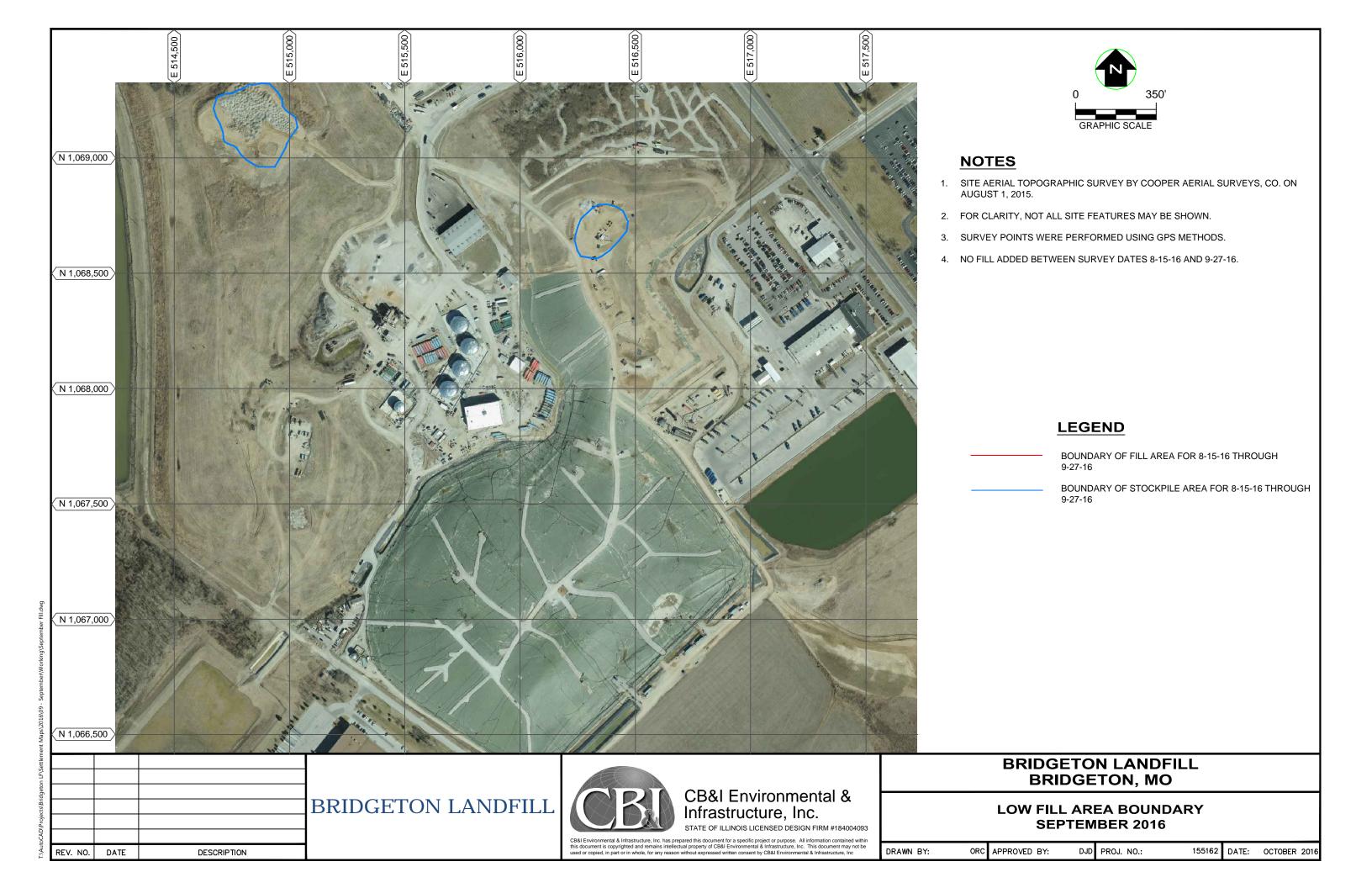
Total=

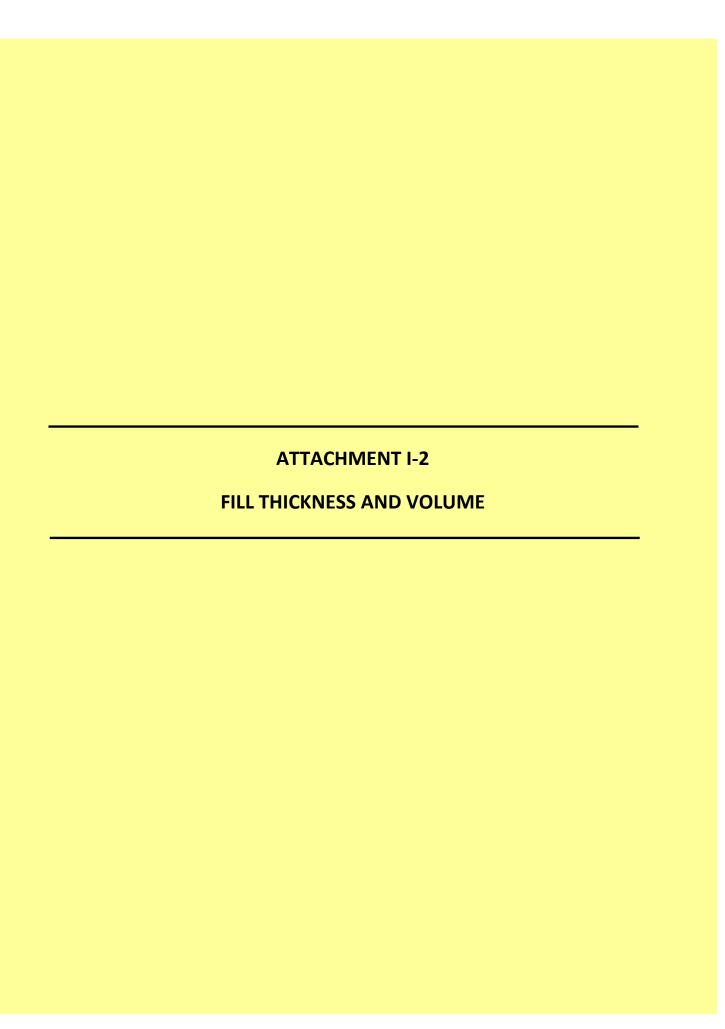
Direct Discharge to MSD

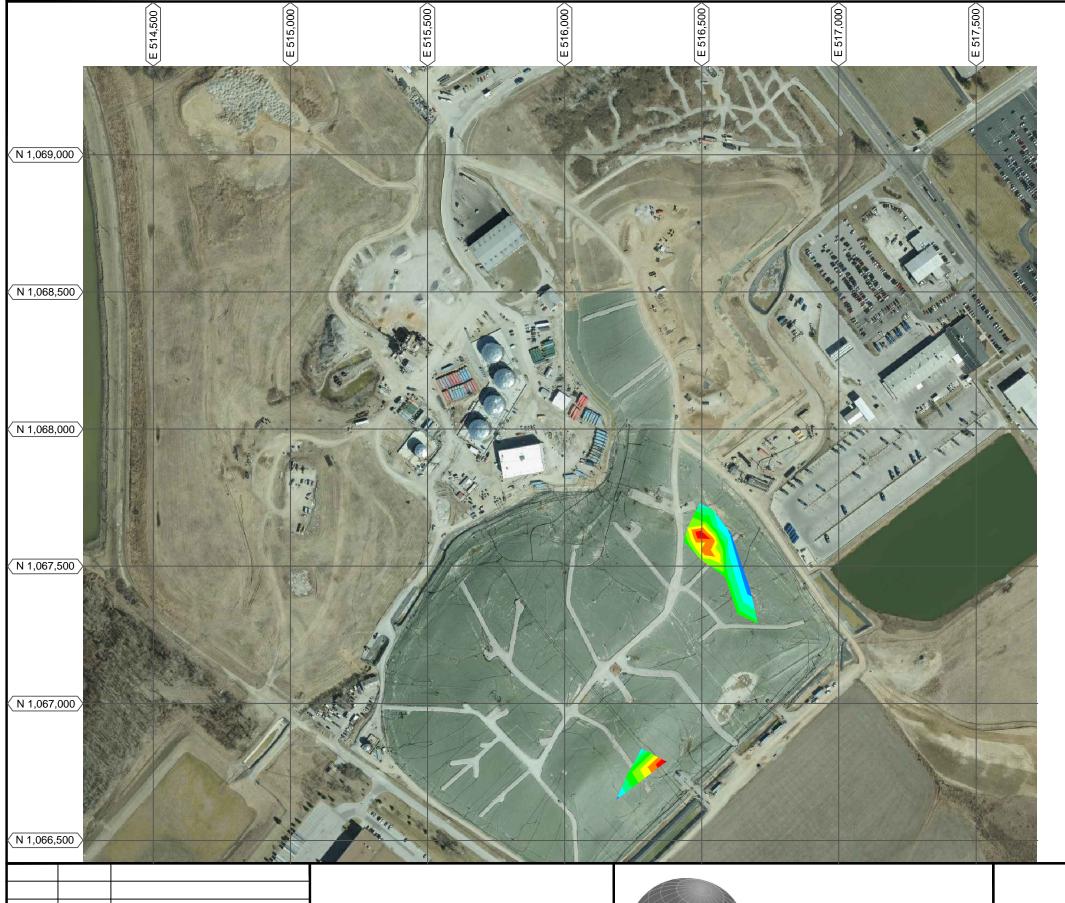
Date	Waste	Source	Quantity (gal)
9/1/2016			258,516
9/2/2016			255,859
9/3/2016			247,245
9/4/2016			244,781
9/5/2016			246,798
9/6/2016			250,503
9/7/2016			256,710
9/8/2016			260,712
9/9/2016			270,795
9/10/2016			265,189
9/11/2016			249,388
9/12/2016			288,044
9/13/2016			340,121
9/14/2016		Through Tank AST 97k (MSD	345,153
9/15/2016	LPTP		342,753
9/16/2016	Permeate	Sampling Point 013)	221,606
9/17/2016			221,374
9/18/2016			224,554
9/19/2016			252,202
9/20/2016			249,257
9/21/2016			228,626
9/22/2016			210,110
9/23/2016			212,826
9/24/2016			209,756
9/25/2016			196,251
9/26/2016			200,361
9/27/2016			192,691
9/28/2016			202,734
9/29/2016			274,311
9/30/2016			282,776
		Total =	7,502,002

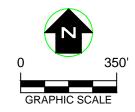












THICKNESS (FT.)							
MIN.	MAX.	COLOR					
0.0	1.00						
1.00	2.00						
2.00	3.00						
3.00	4.00						
4.00	5.00						
5.00	6.00						
6.00	7.00						
7.00	8.00						
8.00	9.00+						

NOTES

- 1. SITE AERIAL TOPOGRAPHIC SURVEY BY COOPER AERIAL SURVEYS, CO. ON AUGUST 1, 2015.
- 2. FOR CLARITY, NOT ALL SITE FEATURES MAY BE SHOWN.
- 3. ELEVATION DIFFERENCE DETERMINED BY SUBTRACTING SPOT ELEVATIONS SURVEYED ON 11-18-15 FROM SPOT ELEVATIONS SURVEYED ON 4-19-16, THAT WERE CORRECTED FOR ELEVATION LOSS DUE TO SETTLEMENT.
- 4. SURVEY POINTS WERE PERFORMED USING GPS METHODS.
- 5. ANY POINTS THAT ARE NOT A GROUND-TO-GROUND COMPARISON WITH THE PREVIOUS MONTH'S POINTS, OR THAT WERE NOT SURVEYED IN THE SAME LOCATION AS THE PREVIOUS MONTH ARE NOT INCLUDED AND WERE NOT USED IN ANY SURFACE GENERATION.
- 6. THE APPROXIMATE FILL VOLUME WAS 7,101 CUBIC YARDS BETWEEN NOVEMBER 2015 & APRIL 2016.

BRIDGETON LANDFILL

DATE

REV. NO.

DESCRIPTION



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FILL THICKNESS AND VOLUME

BRIDGETON LANDFILL BRIDGETON, MO

NOVEMBER 2015 - APRIL 2016

DRAWN BY: NV APPROVED BY: DJD PROJ. NO.: 155162 DATE: OCT. 2016