

# Bridgeton Landfill, LLC

## Monthly Data Submittals

April 2015

Required by Section 52.E of Agreed Order, Case No. 13SL-CC01088  
Effective May 13, 2013

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### Provided Separately:

- Flare Raw Data Excel Spreadsheet
- Gas Wellfield Raw Data Excel Spreadsheet

May 20, 2015

## **Commentary on Data**

May 20, 2015

The following observations and comments are offered for the April 2015 data, exclusive of temperature data for the GIW series wells, which are undergoing Heat Extraction System evaluation:

### **Gas Volume**

- As seen in Attachment B-2, gas collection volumetric rate in April averaged 4581 SCFM, as normalized per the MDNR weekly flow and TRS sampling results.

### **Gas Quality**

- Attachments D and E contain the monthly data related to gas quality and temperature as measured at the respective wellheads. Four vertical wells decreased by 30°F or more in April; the majority due to minimal flow conditions. Additionally, 18 vertical wells increased by 30°F or more, and are all within the historical gas temperature norms for these wells, and result from re-establishment of gas flow from these wells.
- Attachment E-1 details the vertical wells had oxygen levels over 5% at one or more weekly monitoring events in April. These consisted of 14 older GEW wells (<#-120) that are experiencing low flows; 12 new GEW wells (>#-120) that are experiencing restricted flows; 4 GIW wells that have low gas flow; and 10 SEW wells that are shallow extractors. By the end of the month, the majority (71%) of these wells still exhibited oxygen at the wellhead at or greater than 5%. All these wells, except the new GEWs are low-flow/vacuum sensitive wells with valves only slightly open. On-going tuning and maintenance and pump operation is being performed to manage the oxygen content. The wells are in the south quarry area where the flexible membrane liner cap is in place to prevent atmospheric intrusion into the waste mass.
- A detailed review of the gas extraction wells in the neck area was conducted. Temperature is consistent with previous months in each of the monitorable wells in vicinity to the neck. Carbon monoxide (CO) results from April showed stable month-over-month; wells remain within historical norms.
- All wells in the North Quarry continue to exhibit a maximum wellhead temperature under 145° F for the month of April, with the exception of GEW-054, that had a maximum temperature of 147.0° F during the month, which is within the historical operational range for this well. Therefore, monthly carbon monoxide testing has continued until this well gas temperature is below 140° F. Carbon monoxide (CO) results showed non-detect (ND) for this well, and all other North quarry wells except low level CO concentrations in GEW-008 and GEW-053. These two wells had low level detection concentrations in previous monthly sampling events. Review of weekly gas quality in Attachment F reveals that all of the active North Quarry gas wells continue to

have low, if any, oxygen and healthy methane and carbon dioxide levels indicating normal wellfield conditions for aged waste at all locations, consistent with well conditions observed in the North Quarry for some time.

#### Settlement

- The South Quarry exhibited monthly maximum settlement up to **2.2 feet (see Attachment F)** for the month of April. The rate of settlement directly south of the neck continues to be small and stable compared to previous months.

#### Bird Monitoring and Mitigation

- Bridgeton Landfill conducted bird monitoring during April 2015 in accordance with the Approved Bird Hazard Monitoring and Mitigation Plan. Logs of bird population observations were provided to the Airport on a weekly basis. No change in bird population or bird hazards were observed and no bird mitigation measures were necessary.

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**ATTACHMENT A**  
**WORK COMPLETED AND PLANNED**

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# **Bridgeton Landfill, LLC**

## **Monthly Summary of Work Completed and Planned**

### ***Work Completed in April 2015***

#### Gas Collection and Control System

- Continued operation and maintenance of GCCS System and GIW wells.

#### Alternative Heat Extraction System

- Continued operation and maintenance of the HES.

#### Leachate Management System

- Continued routine operation of previously installed and upgraded features.

#### Pre-Treatment Facility

- Ongoing operation of facility.

## ***Work Planned for May 2015***

### Gas Collection and Control System

- Continue operation and maintenance of GCCS system.
- Continue upgrades to GCCS system as required.

### Alternative Heat Extraction System

- Expand HES to additional GIWs

### Leachate Management System

- Continue routine operation of previously installed and upgraded features.
- Install new pump in LCS-2.

### Pre-Treatment Facility

- Ongoing operation of facility.

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**ATTACHMENT B**  
**DAILY FLARE MONITORING DATA**

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**ATTACHMENT B-1**  
**FLOW DATA TABLE**

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Daily Flare Monitoring Data - Bridgeton Landfill  
April 2015

Date	Average Device Flow (scfm)*				Total Avg. Flow* (scfm)
	Utility Flare (FL-100)	Utility Flare (FL-120)	Utility Flare (FL-140)	E. Aux. Utility Flare	
4/1/2015	1,473	1,822	1,712	18	5,025
4/2/2015	1,518	1,768	1,740		5,027
4/3/2015	1,346	1,720	1,627		4,693
4/4/2015	1,303	1,746	1,625		4,674
4/5/2015	1,187	1,496	1,570	440	4,693
4/6/2015	1,191	1,205	1,515	587	4,498
4/7/2015	1,421	1,305	1,709	164	4,598
4/8/2015	1,452	1,695	1,766		4,913
4/9/2015	1,350	1,737	1,716		4,804
4/10/2015	1,148	1,241	1,484	98	3,971
4/11/2015	1,250	1,478	1,598		4,326
4/12/2015	1,246	1,626	1,652		4,524
4/13/2015	1,271	1,422	1,652	60	4,405
4/14/2015	1,256	1,452	1,654	42	4,404
4/15/2015	1,278	1,629	1,572		4,479
4/16/2015	1,410	1,682	1,700		4,793
4/17/2015	1,443	1,700	1,792		4,936
4/18/2015	1,412	1,719	1,760		4,891
4/19/2015	1,344	1,642	1,633		4,619
4/20/2015	1,243	1,612	1,489		4,343
4/21/2015	1,277	1,648	1,524		4,450
4/22/2015	1,267	1,622	1,485		4,374
4/23/2015	1,300	1,656	1,573		4,529
4/24/2015	1,289	1,616	1,490		4,395
4/25/2015	1,378	1,576	1,246		4,200
4/26/2015	1,268	1,672	1,490		4,430
4/27/2015	1,289	1,678	1,547		4,514
4/28/2015	1,312	1,667	1,465		4,444
4/29/2015	1,295	1,563	1,657	180	4,694
4/30/2015	1,234	1,526	1,758	264	4,782
				<b>Average</b>	<b>4,581</b>

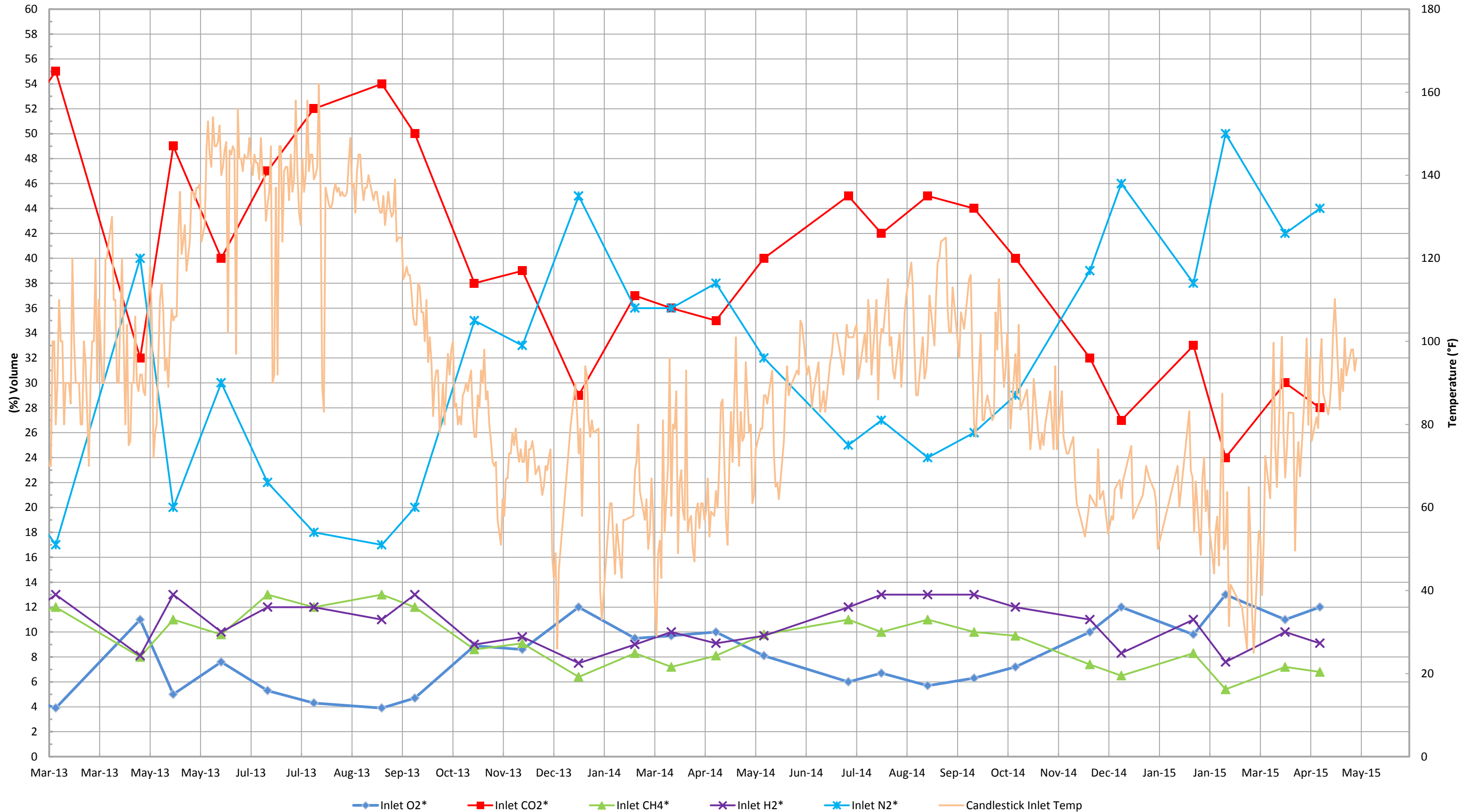
\* Flows normalized to EPA Method 2 flow measurement verification

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**ATTACHMENT B-2**  
**FLOW DATA GRAPHS**

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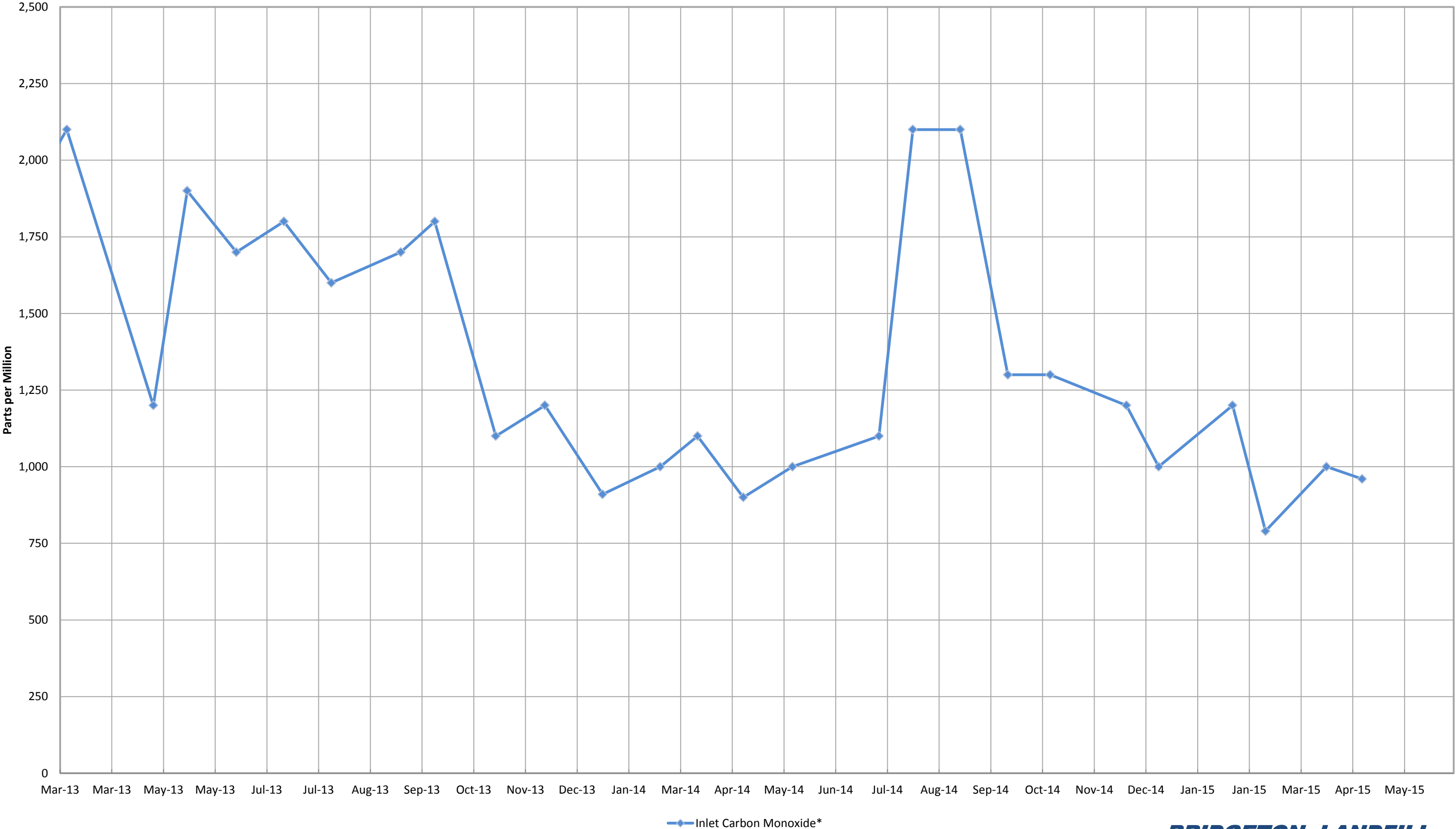
# Inlet Gas and Temperature\*



\*Gas data collected from Laboratory Reports. Temperature data collected from GEM 2000 field readings.

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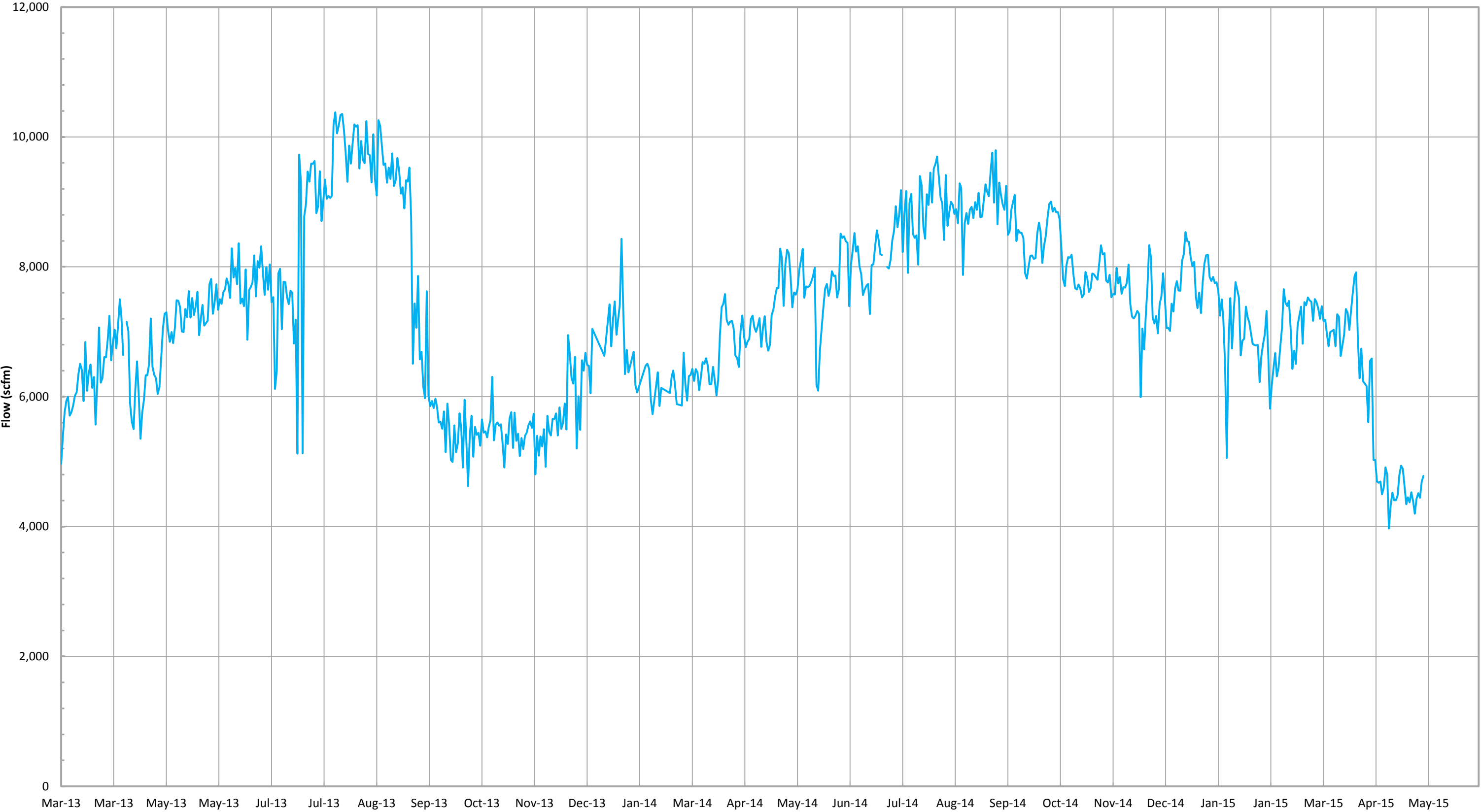
Inlet Carbon Monoxide\*



\*Data collected from Laboratory Reports.



Total Combined Flow (scfm)\*

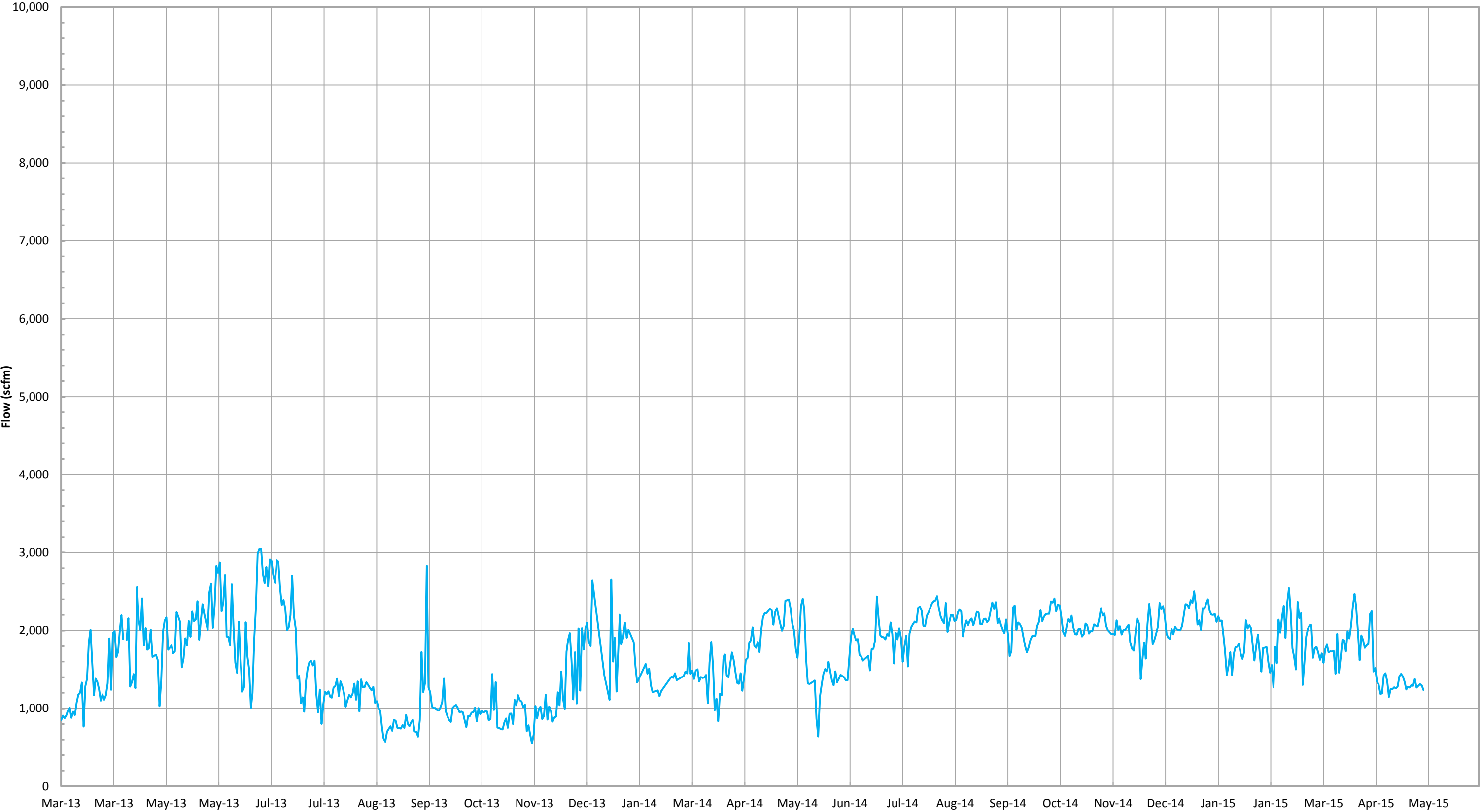


— Total Combined Flow (scfm)\*

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\*Combined flow is based on tabulated flow data collected daily from each device.

Candlestick Flare (FL-100) Flow (scfm)\*

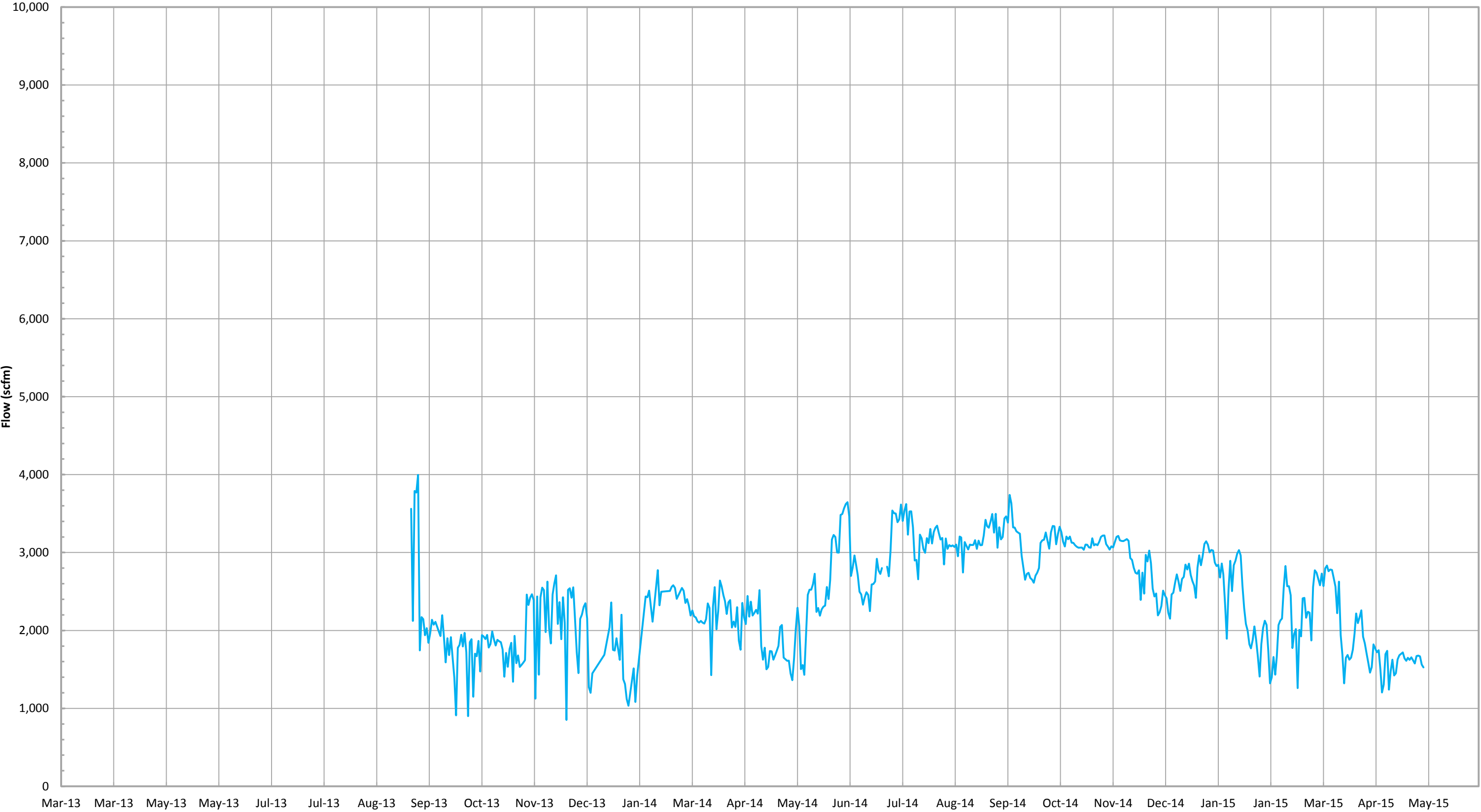


Candlestick Flare (FL-100) Flow (scfm)\*

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\*Flow is based on tabulated flow data collected daily.

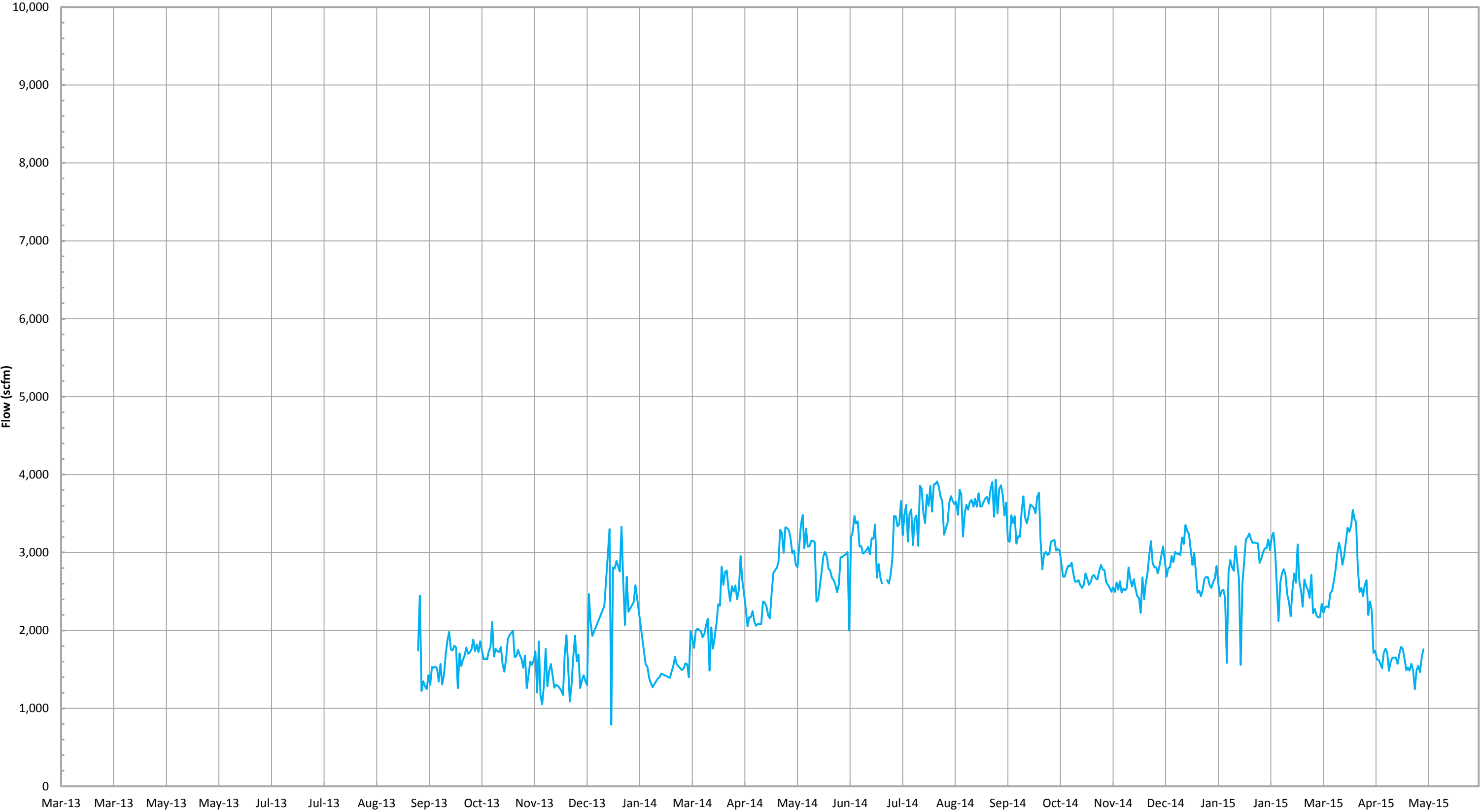
Candlestick Flare (FL-120) Flow (scfm)\*



Candlestick Flare (FL-120) Flow (scfm)\*

\*Flow is based on tabulated flow data collected daily.

Candlestick Flare (FL-140) Flow (scfm)\*

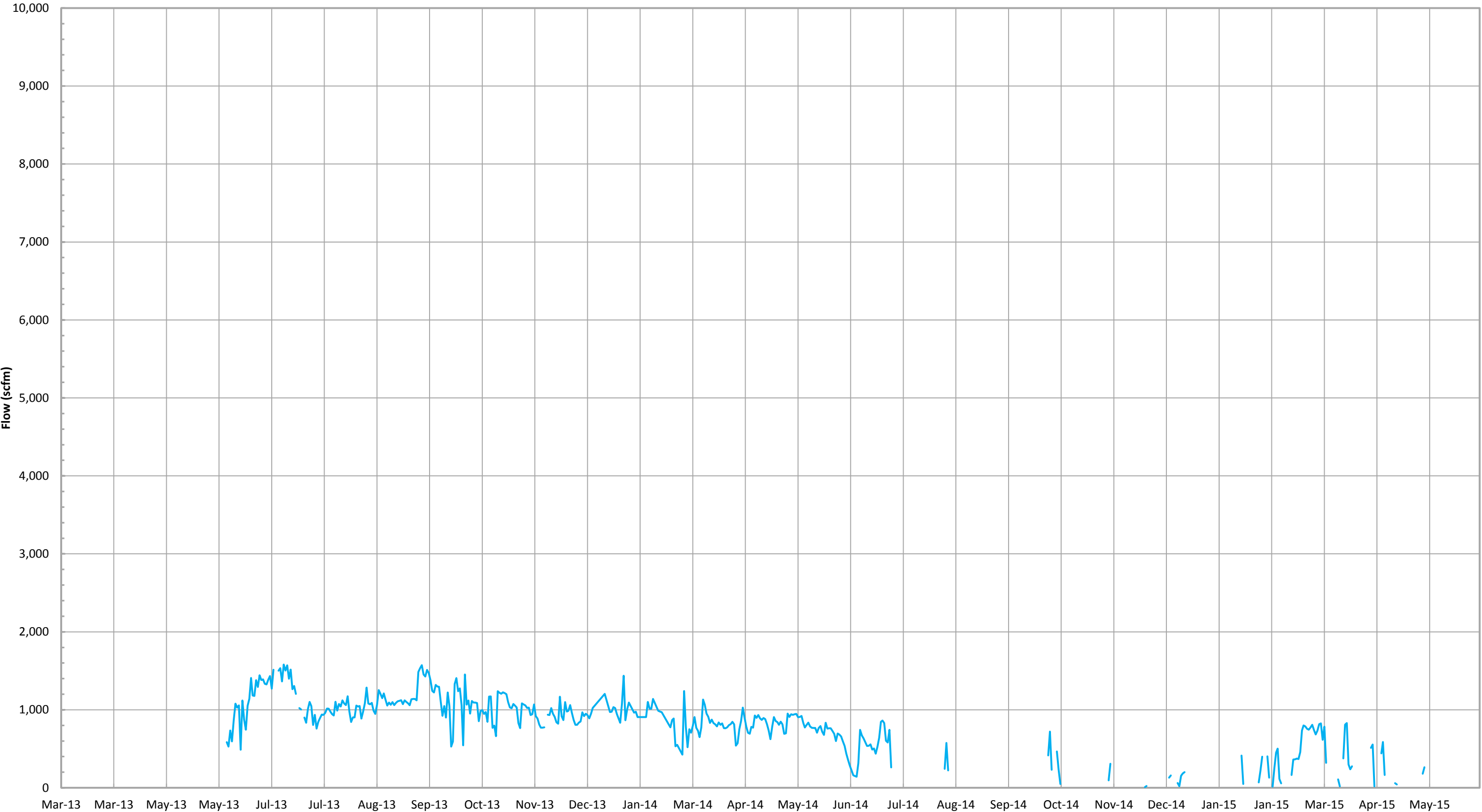


Candlestick Flare (FL-140) Flow (scfm)\*

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\*Flow is based on tabulated flow data collected daily.

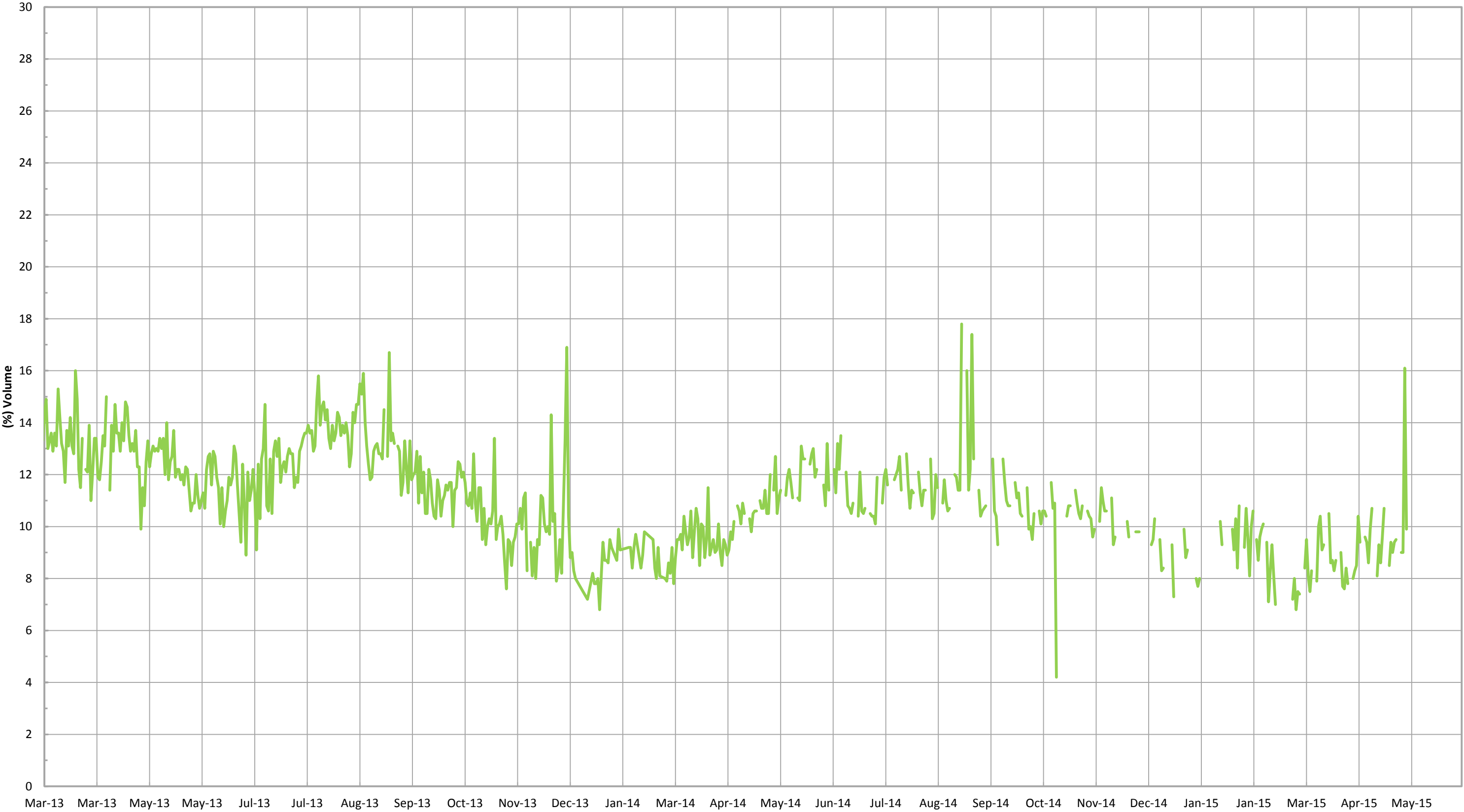
East Auxillary Candlestick Flare Flow (scfm)\*



East Auxillary Candlestick Flare Flow (scfm)\*

\*Flow is based on tabulated flow data collected daily.

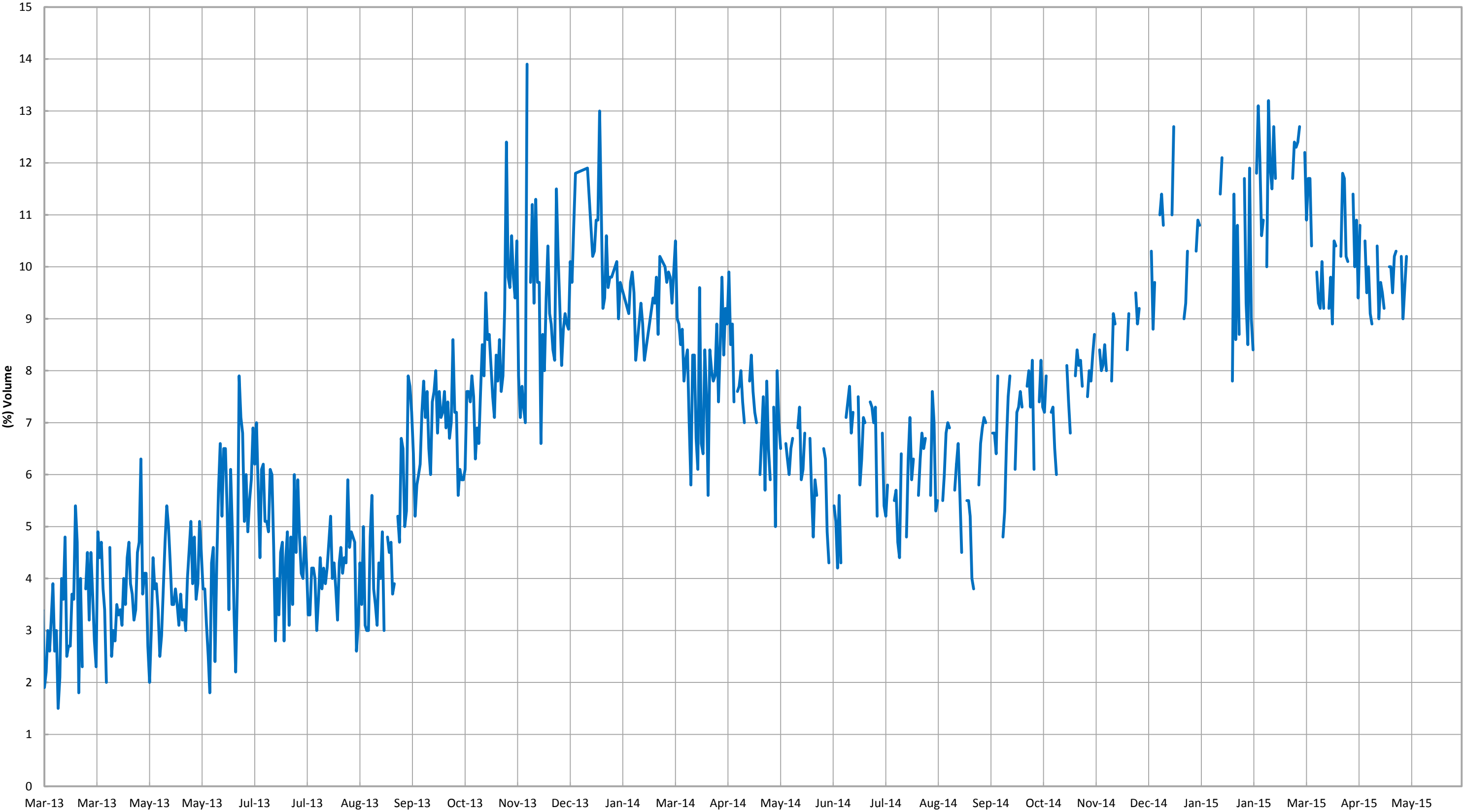
Combined Inlet Methane (GEM 2000)\*



Combined Inlet Methane (GEM 2000)\*

\*Gas data collected from GEM 2000 field monitoring instrument.

Combined Inlet Oxygen (GEM 2000)\*



Combined Inlet Oxygen (GEM 2000)\*

\*Gas data collected from GEM 2000 field monitoring instrument.

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**ATTACHMENT B-3**  
**FLARE TRS / FLARE STATION FLOW**

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**TABLE 1**  
**Summary of Key LFG Tested Parameters**  
**Flare Compound: *Blower Outlet***

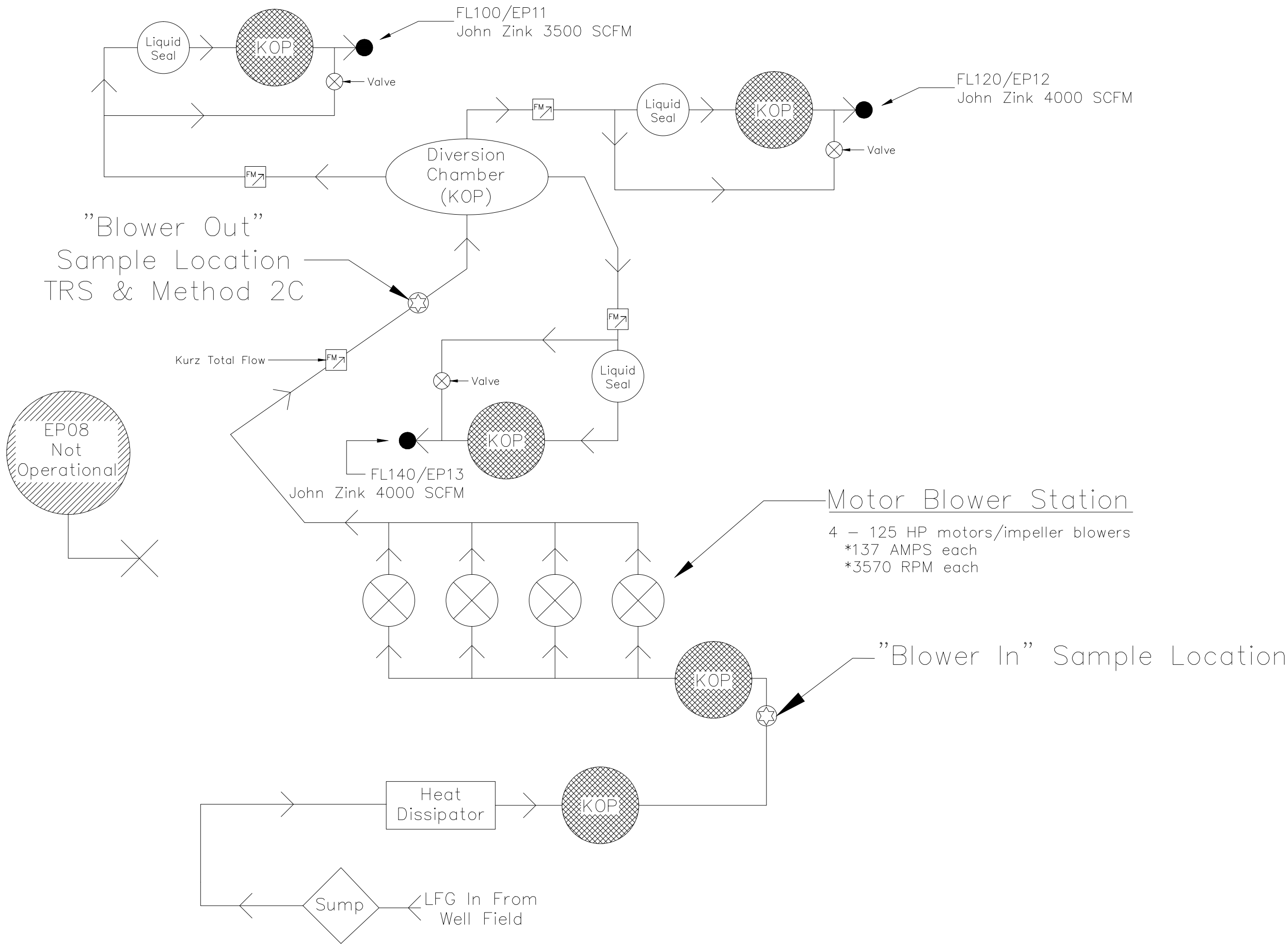
**Bridgeton Landfill, LLC.**  
**March 12 to May 19, 2015**

SAMPLE EVENT #	DATE	VELOCITY ft/sec	① FLOW dscfm	② TRS ppm <sub>vd</sub>
1	3/12/2015	52.38	4033	1518
2	3/18/2015	58.30	4702	817 874
3	3/24/2015	62.90	4815	832 834
4	4/1/2015	64.99	4742	881 922 1200 1300
5	4/8/2015	68.58	4984	1400 1100
6	4/14/2015	67.26	4888	1100 1700
7	4/21/2015	63.29	4751	1300 1200
8	4/28/2015	62.56	4752	1200 1100
9	5/5/2015	62.94	③4194	Final not received yet Final not received yet
10	5/12/2015	62.13	③4697	Final not received yet Final not received yet
11	5/19/2015	59.17	③4452	Final not received yet Final not received yet

① Flow based on EPA Method 2C (& Method 3C and 4) data collection from "Blower Outlet" Method 1 location for approximately 90 minutes

② TRS analyzed per EPA Method 15/16, collected from "Blower Outlet" location for approximately 5-10 minutes

③ Flow results for these dates based on field results for fixed gas results (Method 3C), when final lab data received, will be utilized in computations



## Detailed Summary Sheets 03-12 to 05-12-2015

SOURCE		EP11/FL100	EP12/FL120	EP13/FL140	Blower Out
Date	Test Date				3/12/15
Start	Run Start Time				11:02
	Run Finish Time				11:05
	Net Traversing Points				8
Θ	Net Run Time, minutes				0:03:00
C <sub>p</sub>	Pitot Tube Coefficient				0.99
P <sub>Br</sub>	Barometric Pressure, inches of Mercury				29.60
% H <sub>2</sub> O	Moisture Content of LFG, %				
% H <sub>2</sub> O <sub>sat</sub>	Moisture Saturation at LFG Temperature, %				4.91
M <sub>fd</sub>	Dry Mole Fraction				0.951
%CH <sub>4</sub>	Methane, %				8.52
%CO <sub>2</sub>	Carbon Dioxide, %				33.90
%O <sub>2</sub>	Oxygen, %				10.35
%Balance	Assumed as Nitrogen, %				37.50
%H <sub>2</sub>	Hydrogen, %				9.71
M <sub>d</sub>	Dry Molecular Weight, lb/lb-Mole				30.30
M <sub>s</sub>	Wet Molecular weight, lb/lb-Mole				29.69
P <sub>g</sub>	Flue Gas Static Pressure, inches of H <sub>2</sub> O				19.60
P <sub>s</sub>	Absolute Flue Gas Pressure, inches of Mercury				31.04
t <sub>s</sub>	Average Stack Gas Temperature, °F				100
ΔP <sub>avg</sub>	Average Velocity Head, inches of H <sub>2</sub> O				0.631
v <sub>s</sub>	Average LFG Velocity, feet/second				52.4
A <sub>s</sub>	Stack Crosssectional Area, square feet				1.38
Q <sub>sd</sub>	Dry Volumetric Flow Rate, dry scfm				4,033
Q <sub>s</sub>	Standard Volumetric Flow Rate, scfm				4,231
Q <sub>aw</sub>	Actual Wet Volumetric Flue Gas Flow Rate, acfm				4,334
Q <sub>lb/hr</sub>	Dry Air Flow Rate at Standard Conditions, lb/hr				19,030
LFG <sub>CH4</sub>	Methane, lb/hr				858.7
	Methane, grains/dscf				24.8397
LFG <sub>CO2</sub>	Carbon Dioxide, lb/hr				9,373.2
	Carbon Dioxide, grains/dscf				271.13
LFG <sub>O2</sub>	Oxygen, lb/hr				2080.7
	Oxygen, grains/dscf				60.1880
LFG <sub>N2</sub>	Balance gas as Nitrogen, lb/hr				6,599.9
	Balance gas as Nitrogen, grains/dscf				190.91
LFG <sub>H4</sub>	Hydrogen, lb/hr				123.0
	Hydrogen, grains/dscf				3.56

H <sub>2</sub> S	Hydrogen Sulfide Concentration, ppmvd				17.80
	Hydrogen Sulfide Rate, lb/hr				0.38
	Hydrogen Sulfide Rate, grains/dscf				0.01
COS	Carbonyl Sulfide Concentration, ppmvd				0.30
	Carbonyl Sulfide Rate, lb/hr				0.01
	Carbonyl Sulfide Rate, grains/dscf				0.00
CH <sub>4</sub> S	Methyl Mercaptan Concentration, ppmvd				281.00
	Methyl Mercaptan Rate, lb/hr				8.49
	Methyl Mercaptan Rate, grains/dscf				0.25
C <sub>2</sub> H <sub>6</sub> S	Ethyl Mercaptan Concentration, ppmvd				2.02
	Ethyl Mercaptan Rate, lb/hr				0.08
	Ethyl Mercaptan Rate, grains/dscf				0.00
(CH <sub>3</sub> ) <sub>2</sub> S	Dimethyl Sulfide Concentration, ppmvd				1100.00
	Dimethyl Sulfide Rate, lb/hr				42.94
	Dimethyl Sulfide Rate, grains/dscf				1.24
CS <sub>2</sub>	Carbon Disulfide Concentration, ppmvd				0.32
	Carbon Disulfide Rate, lb/hr				0.02
	Carbon Disulfide Rate, grains/dscf				0.00
C <sub>2</sub> H <sub>6</sub> S <sub>2</sub>	Dimethyl Disulfide Concentration, ppmvd				58.70
	Dimethyl Disulfide Rate, lb/hr				3.47
	Dimethyl Disulfide Rate, grains/dscf				0.10
①E <sub>TRS-SO2</sub>	TRS-->SO2 Emission Concentration, ppmvd				1518.0
	TRS-->SO2 Emission Rate, lb/hr				61.1
	TRS-->SO2 Emission Rate, grains/dscf				190.91

① TRS assumed molecular mass = SO<sub>2</sub>, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO<sub>2</sub> emitted from the stack

SOURCE		EP11/FL100	EP12/FL120	EP13/FL140	Blower Out
Date	Test Date	3/18/15	3/18/15	3/18/15	3/18/15
Start	Run Start Time	12:24:00	12:55:00	13:26:00	10:07
	Run Finish Time	12:30:00	13:01:00	13:32:00	10:22
	Net Traversing Points	6	6	6	16 (2 x 8)
$\Theta$	Net Run Time, minutes	0:06:00	0:06:00	0:06:00	0:15:00
$C_p$	Pitot Tube Coefficient	0.99	0.99	0.99	0.99
$P_{Br}$	Barometric Pressure, inches of Mercury	29.60	29.60	29.60	29.60
% $H_2O$	Moisture Content of LFG, %	10.00	10.00	10.00	
% $H_2O_{sat}$	Moisture Saturation at LFG Temperature, %				3.37
$M_{fd}$	Dry Mole Fraction	0.900	0.900	0.900	0.966
% $CH_4$	Methane, %	8.75	8.75	8.75	8.75
% $CO_2$	Carbon Dioxide, %	31.25	31.25	31.25	31.25
% $O_2$	Oxygen, %	14.73	14.73	14.73	14.73
% <b>Balance</b>	Assumed as Nitrogen, %	41.15	41.15	41.15	41.15
% $H_2$	Hydrogen, %	3.03	3.03	3.03	3.03
$M_d$	Dry Molecular Weight, lb/lb-Mole	31.46	31.46	31.46	31.46
$M_s$	Wet Molecular weight, lb/lb-Mole	30.11	30.11	30.11	31.00
$P_g$	Flue Gas Static Pressure, inches of $H_2O$	1.00	0.18	1.07	19.60
$P_s$	Absolute Flue Gas Pressure, inches of Mercury	29.67	29.61	29.68	31.04
$t_s$	Average Stack Gas Temperature, °F	69	73	74	73
$\Delta P_{avg}$	Average Velocity Head, inches of $H_2O$	0.281	0.080	0.302	0.858
$v_s$	Average LFG Velocity, feet/second	34.53	18.54	35.94	58.33
$A_s$	Stack Crosssectional Area, square feet	0.92	1.23	1.23	1.35
$Q_{sd}$	Dry Volumetric Flow Rate, dry scfm	1,703	1,204	2,337	4,702
$Q_s$	Standard Volumetric Flow Rate, scfm	1,873	1,324	2,571	4,861
$Q_{aw}$	Actual Wet Volumetric Flue Gas Flow Rate, acfm	1,910	1,365	2,646	4,735
$Q_{lb/hr}$	Dry Air Flow Rate at Standard Conditions, lb/hr	8,342	5,897	11,450	23,035
<b>LFG<sub>CH4</sub></b>	Methane, lb/hr	372.4	263.2	511.1	1,028.2
	Methane, grains/dscf	25.51	25.51	25.51	25.51
<b>LFG<sub>CO2</sub></b>	Carbon Dioxide, lb/hr	3,648.5	2,578.8	5,007.6	10,074.2
	Carbon Dioxide, grains/dscf	249.94	249.94	249.94	249.94
<b>LFG<sub>O2</sub></b>	Oxygen, lb/hr	1250.0	883.5	1715.6	3451.5
	Oxygen, grains/dscf	85.63	85.63	85.63	85.63
<b>LFG<sub>N2</sub></b>	Balance gas as Nitrogen, lb/hr	3,058.1	2,161.5	4,197.2	8,444.0
	Balance gas as Nitrogen, grains/dscf	209.49	209.49	209.49	209.49
<b>LFG<sub>H4</sub></b>	Hydrogen, lb/hr	16.2	11.4	22.2	44.7
	Hydrogen, grains/dscf	1.11	1.11	1.11	1.11

		Blower Out #1		Blower Out #2	
<b>H<sub>2</sub>S</b>	Hydrogen Sulfide Concentration, ppmvd			19.90	23.3
	Hydrogen Sulfide Rate, lb/hr			0.5	0.6
	Hydrogen Sulfide Rate, grains/dscf			0.01	0.01
<b>COS</b>	Carbonyl Sulfide Concentration, ppmvd			0.26	0.3
	Carbonyl Sulfide Rate, lb/hr			0.0	0.0
	Carbonyl Sulfide Rate, grains/dscf			0.00	0.00
<b>CH<sub>4</sub>S</b>	Methyl Mercaptan Concentration, ppmvd			137.00	142.0
	Methyl Mercaptan Rate, lb/hr			4.8	5.0
	Methyl Mercaptan Rate, grains/dscf			0.12	0.12
<b>C<sub>2</sub>H<sub>6</sub>S</b>	Ethyl Mercaptan Concentration, ppmvd			1.74	1.7
	Ethyl Mercaptan Rate, lb/hr			0.1	0.1
	Ethyl Mercaptan Rate, grains/dscf			0.00	0.00
<b>(CH<sub>3</sub>)<sub>2</sub>S</b>	Dimethyl Sulfide Concentration, ppmvd			621.0	651.0
	Dimethyl Sulfide Rate, lb/hr			28.3	29.6
	Dimethyl Sulfide Rate, grains/dscf			0.70	0.74
<b>CS<sub>2</sub></b>	Carbon Disulfide Concentration, ppmvd			0.2	0.2
	Carbon Disulfide Rate, lb/hr			0.0	0.0
	Carbon Disulfide Rate, grains/dscf			0.00	0.00
<b>C<sub>2</sub>H<sub>6</sub>S<sub>2</sub></b>	Dimethyl Disulfide Concentration, ppmvd			18.6	27.8
	Dimethyl Disulfide Rate, lb/hr			1.3	1.9
	Dimethyl Disulfide Rate, grains/dscf			0.03	0.05
<b>①E<sub>TRS-SO2</sub></b>	TRS-->SO2 Emission Concentration, ppmvd			817.0	874.0
	TRS-->SO2 Emission Rate, lb/hr			38.3	41.0
	TRS-->SO2 Emission Rate, grains/dscf			0.95	1.02

① TRS assumed molecular mass = SO2, 64.06 gram/mole, I.e. 1 TRS in LFG assumed to = 1 SO2 emitted from the stack

SOURCE		EP11/FL100	EP12/FL120	EP13/FL140	Blower Out
Date	Test Date				3/18/15
Start	Run Start Time				8:20
	Run Finish Time				8:42
	Net Traversing Points				16 (2 x 8)
⊖	Net Run Time, minutes				0:22:00
C <sub>p</sub>	Pitot Tube Coefficient				0.99
P <sub>Br</sub>	Barometric Pressure, inches of Mercury				29.60
% H <sub>2</sub> O	Moisture Content of LFG, %				10.00
% H <sub>2</sub> O <sub>sat</sub>	Moisture Saturation at LFG Temperature, %				
M <sub>fd</sub>	Dry Mole Fraction				0.900
%CH <sub>4</sub>	Methane, %				7.62
%CO <sub>2</sub>	Carbon Dioxide, %				31.25
%O <sub>2</sub>	Oxygen, %				11.52
%Balance	Assumed as Nitrogen, %				41.25
%H <sub>2</sub>	Hydrogen, %				8.34
M <sub>d</sub>	Dry Molecular Weight, lb/lb-Mole				30.39
M <sub>s</sub>	Wet Molecular weight, lb/lb-Mole				29.15
P <sub>g</sub>	Flue Gas Static Pressure, inches of H <sub>2</sub> O				25.40
P <sub>s</sub>	Absolute Flue Gas Pressure, inches of Mercury				31.47
t <sub>s</sub>	Average Stack Gas Temperature, °F				70
ΔP <sub>avg</sub>	Average Velocity Head, inches of H <sub>2</sub> O				0.956
v <sub>s</sub>	Average LFG Velocity, feet/second				62.90
A <sub>s</sub>	Stack Crosssectional Area, square feet				1.35
Q <sub>sd</sub>	Dry Volumetric Flow Rate, dry scfm				4,815
Q <sub>s</sub>	Standard Volumetric Flow Rate, scfm				5,296
Q <sub>aw</sub>	Actual Wet Volumetric Flue Gas Flow Rate, acfm				5,106
Q <sub>lb/hr</sub>	Dry Air Flow Rate at Standard Conditions, lb/hr				22,782
LFG <sub>CH4</sub>	Methane, lb/hr				916.8
	Methane, grains/dscf				22.22
LFG <sub>CO2</sub>	Carbon Dioxide, lb/hr				10,314.6
	Carbon Dioxide, grains/dscf				249.94
LFG <sub>O2</sub>	Oxygen, lb/hr				2764.7
	Oxygen, grains/dscf				66.99
LFG <sub>N2</sub>	Balance gas as Nitrogen, lb/hr				8,666.5
	Balance gas as Nitrogen, grains/dscf				210.00
LFG <sub>H4</sub>	Hydrogen, lb/hr				126.2
	Hydrogen, grains/dscf				3.06

H <sub>2</sub> S	Hydrogen Sulfide Concentration, ppmvd				28.75
	Hydrogen Sulfide Rate, lb/hr				0.73
	Hydrogen Sulfide Rate, grains/dscf				0.018
COS	Carbonyl Sulfide Concentration, ppmvd				0.27
	Carbonyl Sulfide Rate, lb/hr				0.01
	Carbonyl Sulfide Rate, grains/dscf				0.000
CH <sub>3</sub> S	Methyl Mercaptan Concentration, ppmvd				150.00
	Methyl Mercaptan Rate, lb/hr				5.41
	Methyl Mercaptan Rate, grains/dscf				0.131
C <sub>2</sub> H <sub>6</sub> S	Ethyl Mercaptan Concentration, ppmvd				1.69
	Ethyl Mercaptan Rate, lb/hr				0.08
	Ethyl Mercaptan Rate, grains/dscf				0.002
(CH <sub>3</sub> ) <sub>2</sub> S	Dimethyl Sulfide Concentration, ppmvd				599.50
	Dimethyl Sulfide Rate, lb/hr				27.94
	Dimethyl Sulfide Rate, grains/dscf				0.677
CS <sub>2</sub>	Carbon Disulfide Concentration, ppmvd				0.25
	Carbon Disulfide Rate, lb/hr				0.01
	Carbon Disulfide Rate, grains/dscf				0.000
C <sub>2</sub> H <sub>6</sub> S <sub>2</sub>	Dimethyl Disulfide Concentration, ppmvd				26.05
	Dimethyl Disulfide Rate, lb/hr				1.49
	Dimethyl Disulfide Rate, grains/dscf				0.036
①E <sub>TRS-SO2</sub>	TRS-->SO2 Emission Concentration, ppmvd				833.00
	TRS-->SO2 Emission Rate, lb/hr				40.02
	TRS-->SO2 Emission Rate, grains/dscf				0.970

① TRS assumed molecular mass = SO2, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO2 emitted from the stack

SOURCE		EP11/FL100	EP12/FL120	EP13/FL140	Blower Out
Date	Test Date	4/1/15	4/1/15	4/1/15	4/1/15
Start	Run Start Time	10:01:34	11:54:08	11:27:22	8:29
	Run Finish Time	10:29:10	12:06:48	11:43:57	9:33
	Net Traversing Points	6	6	6	16 (2 x 8)
$\Theta$	Net Run Time, minutes	0:27:36	0:12:40	0:16:35	1:03:05
$C_p$	Pitot Tube Coefficient	0.99	0.99	0.99	0.99
$P_{Br}$	Barometric Pressure, inches of Mercury	29.44	29.33	29.39	29.35
% $H_2O$	Moisture Content of LFG, %	10.00	10.00	10.00	6.27
% $H_2O_{sat}$	Moisture Saturation at LFG Temperature, %				
$M_{fd}$	Dry Mole Fraction	0.900	0.900	0.900	0.937
% $CH_4$	Methane, %	8.60	8.90	8.90	7.80
% $CO_2$	Carbon Dioxide, %	34.60	33.20	34.00	30.20
% $O_2$	Oxygen, %	9.70	9.70	9.60	11.60
% <b>Balance</b>	Assumed as Nitrogen, %	33.60	34.60	34.40	37.80
% $H_2$	Hydrogen, %	13.50	13.60	13.10	12.60
$M_d$	Dry Molecular Weight, lb/lb-Mole	29.40	29.11	29.36	29.10
$M_s$	Wet Molecular weight, lb/lb-Mole	28.26	28.00	28.23	28.40
$P_g$	Flue Gas Static Pressure, inches of $H_2O$	0.77	0.54	0.70	25.40
$P_s$	Absolute Flue Gas Pressure, inches of Mercury	29.50	29.37	29.44	31.22
$t_s$	Average Stack Gas Temperature, °F	95	95	105	115
$\Delta P_{avg}$	Average Velocity Head, inches of $H_2O$	0.427	0.791	0.192	0.910
$v_s$	Average LFG Velocity, feet/second	45.13	61.84	30.60	64.99
$A_s$	Stack Crosssectional Area, square feet	0.92	1.23	1.23	1.35
$Q_{sd}$	Dry Volumetric Flow Rate, dry scfm	2,106	3,824	1,865	4,742
$Q_s$	Standard Volumetric Flow Rate, scfm	2,316	4,207	2,052	5,039
$Q_{aw}$	Actual Wet Volumetric Flue Gas Flow Rate, acfm	2,496	4,554	2,253	5,276
$Q_{lb/hr}$	Dry Air Flow Rate at Standard Conditions, lb/hr	9,638	17,336	8,528	21,488
$LFG_{CH_4}$	Methane, lb/hr	452.5	850.6	414.8	924.4
	Methane, grains/dscf	25.07	25.95	25.95	22.74
$LFG_{CO_2}$	Carbon Dioxide, lb/hr	4,994.3	8,704.4	4,347.1	9,818.1
	Carbon Dioxide, grains/dscf	276.73	265.53	271.93	241.54
$LFG_{O_2}$	Oxygen, lb/hr	1018.0	1849.1	892.4	2742.0
	Oxygen, grains/dscf	56.41	56.41	55.83	67.46
$LFG_{N_2}$	Balance gas as Nitrogen, lb/hr	3,087.1	5,774.3	2,799.6	7,822.3
	Balance gas as Nitrogen, grains/dscf	171.06	176.15	175.13	192.44
$LFG_{H_4}$	Hydrogen, lb/hr	89.3	163.3	76.7	187.6
	Hydrogen, grains/dscf	4.95	4.98	4.80	4.62

		Cans		Bags	
$H_2S$	Hydrogen Sulfide Concentration, ppmvd			20.5	27.15
	Hydrogen Sulfide Rate, lb/hr			0.5	0.68
	Hydrogen Sulfide Rate, grains/dscf			0.0323	0.0168
$COS$	Carbonyl Sulfide Concentration, ppmvd			0.5	0.28
	Carbonyl Sulfide Rate, lb/hr			0.0	0.01
	Carbonyl Sulfide Rate, grains/dscf			0.0015	0.0003
$CH_4S$	Methyl Mercaptan Concentration, ppmvd			165.0	150.50
	Methyl Mercaptan Rate, lb/hr			5.9	5.35
	Methyl Mercaptan Rate, grains/dscf			0.3668	0.1316
$C_2H_6S$	Ethyl Mercaptan Concentration, ppmvd			2.0	1.56
	Ethyl Mercaptan Rate, lb/hr			0.1	0.07
	Ethyl Mercaptan Rate, grains/dscf			0.0056	0.0018
$(CH_3)_2S$	Dimethyl Sulfide Concentration, ppmvd			885.0	658.50
	Dimethyl Sulfide Rate, lb/hr			40.6	30.22
	Dimethyl Sulfide Rate, grains/dscf			2.541	0.744
$CS_2$	Carbon Disulfide Concentration, ppmvd			0.5	0.30
	Carbon Disulfide Rate, lb/hr			0.0	0.02
	Carbon Disulfide Rate, grains/dscf			0.0019	0.0004
$C_2H_6S_2$	Dimethyl Disulfide Concentration, ppmvd			96.0	31.50
	Dimethyl Disulfide Rate, lb/hr			5.4	1.77
	Dimethyl Disulfide Rate, grains/dscf			0.3378	0.0436
$\Theta_{E-TRS-SO_2}$	TRS-->SO2 Emission Concentration, ppmvd			1250.0	901.50
	TRS-->SO2 Emission Rate, lb/hr			59.2	42.66
	TRS-->SO2 Emission Rate, grains/dscf			3.70	1.05

① TRS assumed molecular mass =  $SO_2$ , 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1  $SO_2$  emitted from the stack

SOURCE		EP11/FL100	12/FL1	EP13/FL140	Blower Out
Date	Test Date				4/8/15
Start	Run Start Time				7:49
	Run Finish Time				9:12
	Net Traversing Points				16 (2 x 8)
⊖	Net Run Time, minutes				1:23:52
C <sub>p</sub>	Pitot Tube Coefficient				0.99
P <sub>Br</sub>	Barometric Pressure, inches of Mercury				29.25
% H <sub>2</sub> O	Moisture Content of LFG, %				4.79
% H <sub>2</sub> O <sub>sat</sub>	Moisture Saturation at LFG Temperature, %				
M <sub>fd</sub>	Dry Mole Fraction				0.952
%CH <sub>4</sub>	Methane, %				7.40
%CO <sub>2</sub>	Carbon Dioxide, %				31.00
%O <sub>2</sub>	Oxygen, %				10.50
%Balance	Assumed as Nitrogen, %				41.00
%H <sub>2</sub>	Hydrogen, %				9.20
M <sub>d</sub>	Dry Molecular Weight, lb/lb-Mole				29.86
M <sub>s</sub>	Wet Molecular weight, lb/lb-Mole				29.29
P <sub>g</sub>	Flue Gas Static Pressure, inches of H <sub>2</sub> O				25.40
P <sub>s</sub>	Absolute Flue Gas Pressure, inches of Mercury				31.12
t <sub>s</sub>	Average Stack Gas Temperature, °F				124
ΔP <sub>avg</sub>	Average Velocity Head, inches of H <sub>2</sub> O				1.025
v <sub>s</sub>	Average LFG Velocity, feet/second				68.58
A <sub>s</sub>	Stack Crosssectional Area, square feet				1.35
Q <sub>sd</sub>	Dry Volumetric Flow Rate, dry scfm				4,984
Q <sub>s</sub>	Standard Volumetric Flow Rate, scfm				5,223
Q <sub>aw</sub>	Actual Wet Volumetric Flue Gas Flow Rate, acfm				5,568
Q <sub>lb/hr</sub>	Dry Air Flow Rate at Standard Conditions, lb/hr				23,177
LFG <sub>CH4</sub>	Methane, lb/hr				921.7
	Methane, grains/dscf				21.57
LFG <sub>CO2</sub>	Carbon Dioxide, lb/hr				10,592.7
	Carbon Dioxide, grains/dscf				247.94
LFG <sub>O2</sub>	Oxygen, lb/hr				2608.7
	Oxygen, grains/dscf				61.06
LFG <sub>N2</sub>	Balance gas as Nitrogen, lb/hr				8,917.6
	Balance gas as Nitrogen, grains/dscf				208.73
LFG <sub>H4</sub>	Hydrogen, lb/hr				144.0
	Hydrogen, grains/dscf				3.37

		Blower Out Sample#1		Blower Out Sample#2	
H <sub>2</sub> S	Hydrogen Sulfide Concentration, ppmvd		9.90		0.59
	Hydrogen Sulfide Rate, lb/hr		0.26		0.02
	Hydrogen Sulfide Rate, grains/dscf		0.006		0.000
COS	Carbonyl Sulfide Concentration, ppmvd		0.58		0.59
	Carbonyl Sulfide Rate, lb/hr		0.03		0.03
	Carbonyl Sulfide Rate, grains/dscf		0.001		0.001
CH <sub>3</sub> S	Methyl Mercaptan Concentration, ppmvd		170.00		100.00
	Methyl Mercaptan Rate, lb/hr		6.35		3.74
	Methyl Mercaptan Rate, grains/dscf		0.149		0.087
C <sub>2</sub> H <sub>6</sub> S	Ethyl Mercaptan Concentration, ppmvd		1.90		1.80
	Ethyl Mercaptan Rate, lb/hr		0.09		0.09
	Ethyl Mercaptan Rate, grains/dscf		0.002		0.002
(CH <sub>3</sub> ) <sub>2</sub> S	Dimethyl Sulfide Concentration, ppmvd		830.00		800.00
	Dimethyl Sulfide Rate, lb/hr		40.04		38.59
	Dimethyl Sulfide Rate, grains/dscf		0.937		0.903
CS <sub>2</sub>	Carbon Disulfide Concentration, ppmvd		0.58		0.59
	Carbon Disulfide Rate, lb/hr		0.03		0.03
	Carbon Disulfide Rate, grains/dscf		0.001		0.001
C <sub>2</sub> H <sub>6</sub> S <sub>2</sub>	Dimethyl Disulfide Concentration, ppmvd		190.00		100.00
	Dimethyl Disulfide Rate, lb/hr		13.90		5.91
	Dimethyl Disulfide Rate, grains/dscf		0.325		0.138
①E <sub>TRS-SO2</sub>	TRS-->SO2 Emission Concentration, ppmvd		1400.00		1100.00
	TRS-->SO2 Emission Rate, lb/hr		69.64		54.71
	TRS-->SO2 Emission Rate, grains/dscf		1.630		1.281
① TRS assumed molecular mass = SO2, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO2 emitted from the stack					



SOURCE		EP11/FL10	P12/FL12	EP13/FL140	Blower Out
Date	Test Date				4/14/15
Start	Run Start Time				7:29
	Run Finish Time				8:47
	Net Traversing Points				16 (2 x 8)
⊖	Net Run Time, minutes				1:18:27
C <sub>p</sub>	Pitot Tube Coefficient				0.99
P <sub>Br</sub>	Barometric Pressure, inches of Mercury				29.25
% H <sub>2</sub> O	Moisture Content of LFG, %				4.79
% H <sub>2</sub> O <sub>sat</sub>	Moisture Saturation at LFG Temperature, %				
M <sub>fd</sub>	Dry Mole Fraction				0.952
%CH <sub>4</sub>	Methane, %				7.50
%CO <sub>2</sub>	Carbon Dioxide, %				31.00
%O <sub>2</sub>	Oxygen, %				10.50
%Balance	Assumed as Nitrogen, %				40.00
%H <sub>2</sub>	Hydrogen, %				10.50
M <sub>d</sub>	Dry Molecular Weight, lb/lb-Mole				29.62
M <sub>s</sub>	Wet Molecular weight, lb/lb-Mole				29.07
P <sub>g</sub>	Flue Gas Static Pressure, inches of H <sub>2</sub> O				25.40
P <sub>s</sub>	Absolute Flue Gas Pressure, inches of Mercury				31.12
t <sub>s</sub>	Average Stack Gas Temperature, °F				124
ΔP <sub>avg</sub>	Average Velocity Head, inches of H <sub>2</sub> O				0.978
v <sub>s</sub>	Average LFG Velocity, feet/second				67.26
A <sub>s</sub>	Stack Crosssectional Area, square feet				1.35
Q <sub>sd</sub>	Dry Volumetric Flow Rate, dry scfm				4,888
Q <sub>s</sub>	Standard Volumetric Flow Rate, scfm				5,122
Q <sub>aw</sub>	Actual Wet Volumetric Flue Gas Flow Rate, acfm				5,460
Q <sub>lb/hr</sub>	Dry Air Flow Rate at Standard Conditions, lb/hr				22,547
LFG <sub>CH4</sub>	Methane, lb/hr				916.1
	Methane, grains/dscf				21.87
LFG <sub>CO2</sub>	Carbon Dioxide, lb/hr				10,387.4
	Carbon Dioxide, grains/dscf				247.94
LFG <sub>O2</sub>	Oxygen, lb/hr				2558.1
	Oxygen, grains/dscf				61.06
LFG <sub>N2</sub>	Balance gas as Nitrogen, lb/hr				8,531.5
	Balance gas as Nitrogen, grains/dscf				203.64
LFG <sub>H4</sub>	Hydrogen, lb/hr				161.2
	Hydrogen, grains/dscf				3.85

		Blower Out		Blower Out
		Sample#1		Sample#2
H <sub>2</sub> S	Hydrogen Sulfide Concentration, ppmvd		8.10	0.56
	Hydrogen Sulfide Rate, lb/hr		0.21	0.01
	Hydrogen Sulfide Rate, grains/dscf		0.005	0.000
COS	Carbonyl Sulfide Concentration, ppmvd		0.55	0.56
	Carbonyl Sulfide Rate, lb/hr		0.03	0.03
	Carbonyl Sulfide Rate, grains/dscf		0.001	0.001
CH <sub>4</sub> S	Methyl Mercaptan Concentration, ppmvd		140.00	110.00
	Methyl Mercaptan Rate, lb/hr		5.13	4.03
	Methyl Mercaptan Rate, grains/dscf		0.122	0.096
C <sub>2</sub> H <sub>6</sub> S	Ethyl Mercaptan Concentration, ppmvd		1.70	1.40
	Ethyl Mercaptan Rate, lb/hr		0.08	0.07
	Ethyl Mercaptan Rate, grains/dscf		0.002	0.002
(CH <sub>3</sub> ) <sub>2</sub> S	Dimethyl Sulfide Concentration, ppmvd		730.00	1000.00
	Dimethyl Sulfide Rate, lb/hr		34.53	47.31
	Dimethyl Sulfide Rate, grains/dscf		0.824	1.129
CS <sub>2</sub>	Carbon Disulfide Concentration, ppmvd		0.55	0.56
	Carbon Disulfide Rate, lb/hr		0.03	0.03
	Carbon Disulfide Rate, grains/dscf		0.001	0.001
C <sub>2</sub> H <sub>6</sub> S <sub>2</sub>	Dimethyl Disulfide Concentration, ppmvd		100.00	310.00
	Dimethyl Disulfide Rate, lb/hr		7.17	17.97
	Dimethyl Disulfide Rate, grains/dscf		0.171	0.429
① E <sub>TRS-SO2</sub>	TRS-->SO2 Emission Concentration, ppmvd		1,100.00	1,700.00
	TRS-->SO2 Emission Rate, lb/hr		53.65	82.92
	TRS-->SO2 Emission Rate, grains/dscf		1.281	1.979

① TRS assumed molecular mass = SO<sub>2</sub>, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO<sub>2</sub> emitted from the stack

SOURCE		EP11/FL100	EP12/FL120	EP13/FL140	Blower Out
Date	Test Date	4/21/15	4/21/15	4/21/15	4/21/15
Start	Run Start Time	10:25:52	10:55:50	11:23:06	8:28
	Run Finish Time	10:46:12	11:13:12	11:39:51	9:58
	Net Traversing Points	6	8	8	16 (2 x 8)
⊖	Net Run Time, minutes	0:20:20	0:17:22	0:16:45	1:29:36
C <sub>p</sub>	Pitot Tube Coefficient	0.99	0.99	0.99	0.99
P <sub>Br</sub>	Barometric Pressure, inches of Mercury	29.14	29.14	29.14	29.14
% H <sub>2</sub> O	Moisture Content of LFG, %	10.00	10.00	10.00	3.43
% H <sub>2</sub> O <sub>sat</sub>	Moisture Saturation at LFG Temperature, %				
M <sub>fd</sub>	Dry Mole Fraction	0.900	0.900	0.900	0.966
%CH <sub>4</sub>	Methane, %	8.60	8.80	8.70	7.60
%CO <sub>2</sub>	Carbon Dioxide, %	33.90	34.10	34.60	32.50
%O <sub>2</sub>	Oxygen, %	10.20	10.00	9.90	9.85
%Balance	Assumed as Nitrogen, %	33.90	33.40	33.10	39.00
%H <sub>2</sub>	Hydrogen, %	13.70	13.70	13.70	10.00
M <sub>d</sub>	Dry Molecular Weight, lb/lb-Mole	29.34	29.25	29.34	29.80
M <sub>s</sub>	Wet Molecular weight, lb/lb-Mole	28.20	28.13	28.21	29.40
P <sub>g</sub>	Flue Gas Static Pressure, inches of H <sub>2</sub> O	0.10	1.00	0.66	23.99
P <sub>s</sub>	Absolute Flue Gas Pressure, inches of Mercury	29.14	29.21	29.18	30.90
t <sub>s</sub>	Average Stack Gas Temperature, °F	85	91	104	110
ΔP <sub>avg</sub>	Average Velocity Head, inches of H <sub>2</sub> O	0.174	0.220	0.345	0.892
v <sub>s</sub>	Average LFG Velocity, feet/second	28.75	32.51	41.18	63.29
A <sub>s</sub>	Stack Crosssectional Area, square feet	0.92	1.23	1.23	1.35
Q <sub>sd</sub>	Dry Volumetric Flow Rate, dry scfm	1,350	2,017	2,492	4,751
Q <sub>s</sub>	Standard Volumetric Flow Rate, scfm	1,485	2,219	2,741	4,914
Q <sub>aw</sub>	Actual Wet Volumetric Flue Gas Flow Rate, acfm	1,590	2,394	3,032	5,138
Q <sub>lb/hr</sub>	Dry Air Flow Rate at Standard Conditions, lb/hr	6,169	9,188	11,385	22,048
LFG <sub>CH4</sub>	Methane, lb/hr	290.2	443.6	541.7	902.3
	Methane, grains/dscf	25.07	25.66	25.36	22.16
LFG <sub>CO2</sub>	Carbon Dioxide, lb/hr	3,138.1	4,715.4	5,910.6	10,585.4
	Carbon Dioxide, grains/dscf	271.13	272.73	276.73	259.94
LFG <sub>O2</sub>	Oxygen, lb/hr	686.5	1005.4	1229.6	2332.6
	Oxygen, grains/dscf	59.32	58.15	57.57	57.28
LFG <sub>N2</sub>	Balance gas as Nitrogen, lb/hr	1,997.5	2,939.9	3,599.2	8,085.5
	Balance gas as Nitrogen, grains/dscf	172.58	170.04	168.51	198.55
LFG <sub>H4</sub>	Hydrogen, lb/hr	58.1	86.8	107.2	149.2
	Hydrogen, grains/dscf	5.02	5.02	5.02	3.66

		Blower Out		Blower Out	
		Sample#1	Sample#2	Sample#1	Sample#2
H <sub>2</sub> S	Hydrogen Sulfide Concentration, ppmvd			4.20	0.6
	Hydrogen Sulfide Rate, lb/hr			0.11	0.0
	Hydrogen Sulfide Rate, grains/dscf			0.003	0.00
COS	Carbonyl Sulfide Concentration, ppmvd			0.53	0.6
	Carbonyl Sulfide Rate, lb/hr			0.02	0.0
	Carbonyl Sulfide Rate, grains/dscf			0.001	0.00
CH <sub>4</sub> S	Methyl Mercaptan Concentration, ppmvd			140.00	130.0
	Methyl Mercaptan Rate, lb/hr			4.98	4.6
	Methyl Mercaptan Rate, grains/dscf			0.122	0.11
C <sub>2</sub> H <sub>6</sub> S	Ethyl Mercaptan Concentration, ppmvd			1.10	1.6
	Ethyl Mercaptan Rate, lb/hr			0.05	0.1
	Ethyl Mercaptan Rate, grains/dscf			0.001	0.00
(CH <sub>3</sub> ) <sub>2</sub> S	Dimethyl Sulfide Concentration, ppmvd			780.00	840.0
	Dimethyl Sulfide Rate, lb/hr			35.87	38.6
	Dimethyl Sulfide Rate, grains/dscf			0.881	0.95
CS <sub>2</sub>	Carbon Disulfide Concentration, ppmvd			0.53	0.6
	Carbon Disulfide Rate, lb/hr			0.03	0.0
	Carbon Disulfide Rate, grains/dscf			0.001	0.00
C <sub>2</sub> H <sub>6</sub> S <sub>2</sub>	Dimethyl Disulfide Concentration, ppmvd			170.00	110.0
	Dimethyl Disulfide Rate, lb/hr			11.85	6.2
	Dimethyl Disulfide Rate, grains/dscf			0.291	0.15
⊖ <sub>TRS-SO2</sub>	TRS-->SO2 Emission Concentration, ppmvd			1,300.00	1200.0
	TRS-->SO2 Emission Rate, lb/hr			61.64	56.9
	TRS-->SO2 Emission Rate, grains/dscf			1.514	1.40

① TRS assumed molecular mass = SO2, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO2 emitted from the stack

PARAMETER		EP11/FL100	EP12/FL120	EP13/FL140	Blower Out
Date	Test Date	4/28/15	4/28/15	4/28/15	4/28/15
Start	Run Start Time	9:48:45	10:25:27	10:56:17	7:23
	Run Finish Time	10:18:45	10:45:17	11:45:00	9:23
	Net Traversing Points	6	8	8	16 (2 x 8)
⊖	Net Run Time, minutes	0:30:00	0:19:50	0:48:43	1:59:39
C <sub>p</sub>	Pitot Tube Coefficient	0.99	0.99	0.99	0.99
P <sub>Br</sub>	Barometric Pressure, inches of Mercury	29.45	29.45	29.45	29.45
% H <sub>2</sub> O	Moisture Content of LFG, %	10.00	10.00	10.00	4.29
% H <sub>2</sub> O <sub>sat</sub>	Moisture Saturation at LFG Temperature, %				
M <sub>fd</sub>	Dry Mole Fraction	0.900	0.900	0.900	0.957
%CH <sub>4</sub>	Methane, %	9.20	9.40	9.30	7.55
%CO <sub>2</sub>	Carbon Dioxide, %	35.00	32.70	35.60	32.00
%O <sub>2</sub>	Oxygen, %	10.20	10.00	9.80	9.90
%Balance	Assumed as Nitrogen, %	35.50	36.80	32.90	39.50
%H <sub>2</sub>	Hydrogen, %	10.10	11.10	12.40	10.50
M <sub>d</sub>	Dry Molecular Weight, lb/lb-Mole	30.29	29.63	29.76	29.74
M <sub>s</sub>	Wet Molecular weight, lb/lb-Mole	29.06	28.47	28.59	29.24
P <sub>g</sub>	Flue Gas Static Pressure, inches of H <sub>2</sub> O	0.16	0.91	0.90	23.17
P <sub>s</sub>	Absolute Flue Gas Pressure, inches of Mercury	29.46	29.52	29.52	31.15
t <sub>s</sub>	Average Stack Gas Temperature, °F	85	94	97	102
ΔP <sub>avg</sub>	Average Velocity Head, inches of H <sub>2</sub> O	0.170	0.197	0.187	0.885
v <sub>s</sub>	Average LFG Velocity, feet/second	27.85	30.48	29.74	62.56
A <sub>s</sub>	Stack Crosssectional Area, square feet	0.92	1.23	1.23	1.35
Q <sub>sd</sub>	Dry Volumetric Flow Rate, dry scfm	1,323	1,898	1,844	4,752
Q <sub>s</sub>	Standard Volumetric Flow Rate, scfm	1,455	2,088	2,028	4,956
Q <sub>aw</sub>	Actual Wet Volumetric Flue Gas Flow Rate, acfm	1,540	2,244	2,190	5,078
Q <sub>lb/hr</sub>	Dry Air Flow Rate at Standard Conditions, lb/hr	6,240	8,759	8,544	22,009
LFG <sub>CH4</sub>	Methane, lb/hr	304.1	445.9	428.4	896.6
	Methane, grains/dscf	26.82	27.41	27.11	22.01
LFG <sub>CO2</sub>	Carbon Dioxide, lb/hr	3,174.0	4,255.2	4,499.3	10,425.5
	Carbon Dioxide, grains/dscf	279.93	261.54	284.73	255.94
LFG <sub>O2</sub>	Oxygen, lb/hr	672.5	946.1	900.5	2345.2
	Oxygen, grains/dscf	59.32	58.15	56.99	57.57
LFG <sub>N2</sub>	Balance gas as Nitrogen, lb/hr	2,049.2	3,048.2	2,646.7	8,191.5
	Balance gas as Nitrogen, grains/dscf	180.73	187.35	167.49	201.09
LFG <sub>H4</sub>	Hydrogen, lb/hr	42.0	66.2	71.8	156.7
	Hydrogen, grains/dscf	3.70	4.07	4.54	3.85

		FL100/EP11 Stack	Blower Out Sample #1	Blower Out Sample #2
H <sub>2</sub> S	Hydrogen Sulfide Concentration, ppmvd	20.00	0.59	3.80
	Hydrogen Sulfide Rate, lb/hr	0.14	0.01	0.10
	Hydrogen Sulfide Rate, grains/dscf	0.009	0.000	0.002
COS	Carbonyl Sulfide Concentration, ppmvd	0.53	0.49	0.51
	Carbonyl Sulfide Rate, lb/hr	0.01	0.02	0.02
	Carbonyl Sulfide Rate, grains/dscf	0.000	0.001	0.001
CH <sub>4</sub> S	Methyl Mercaptan Concentration, ppmvd	170.00	160.00	150.00
	Methyl Mercaptan Rate, lb/hr	1.69	5.70	5.34
	Methyl Mercaptan Rate, grains/dscf	0.104	0.140	0.131
C <sub>2</sub> H <sub>6</sub> S	Ethyl Mercaptan Concentration, ppmvd	2.20	1.80	1.90
	Ethyl Mercaptan Rate, lb/hr	0.03	0.08	0.09
	Ethyl Mercaptan Rate, grains/dscf	0.002	0.002	0.002
(CH <sub>3</sub> ) <sub>2</sub> S	Dimethyl Sulfide Concentration, ppmvd	900.00	940.00	810.00
	Dimethyl Sulfide Rate, lb/hr	11.52	43.24	37.26
	Dimethyl Sulfide Rate, grains/dscf	0.708	1.061	0.915
CS <sub>2</sub>	Carbon Disulfide Concentration, ppmvd	0.53	0.49	0.51
	Carbon Disulfide Rate, lb/hr	0.01	0.03	0.03
	Carbon Disulfide Rate, grains/dscf	0.001	0.001	0.001
C <sub>2</sub> H <sub>6</sub> S <sub>2</sub>	Dimethyl Disulfide Concentration, ppmvd	100.00	69.00	83.00
	Dimethyl Disulfide Rate, lb/hr	1.94	4.81	4.68
	Dimethyl Disulfide Rate, grains/dscf	0.119	0.118	0.115
① E <sub>TRS-SO2</sub>	TRS-->SO2 Emission Concentration, ppmvd	1,300.00	1,200.00	1,100.00
	TRS-->SO2 Emission Rate, lb/hr	17.16	56.91	52.17
	TRS-->SO2 Emission Rate, grains/dscf	1.055	1.397	1.281

① TRS assumed molecular mass = SO<sub>2</sub>, 64.06 gram/mole, i.e. 1 TRS in LFG assumed to = 1 SO<sub>2</sub> emitted from the stack

PARAMETER		EP11/FL100	EP12/FL120	EP13/FL140	Blower Out
Date	Test Date	5/5/15	5/5/15	5/5/15	5/5/15
Start	Run Start Time	10:10:28	10:50:08	11:32:55	8:50
	Run Finish Time	10:41:03	11:19:23	12:08:35	9:59
	Net Traversing Points	6	8	8	16 (2 x 8)
$\Theta$	Net Run Time, minutes	0:30:35	0:29:15	0:35:40	1:09:20
$C_p$	Pitot Tube Coefficient	0.99	0.99	0.99	0.99
$P_{Br}$	Barometric Pressure, inches of Mercury	29.51	29.51	29.51	29.51
% $H_2O$	Moisture Content of LFG, %	10.00	10.00	10.00	12.54
% $H_2O_{sat}$	Moisture Saturation at LFG Temperature, %				
$M_{fd}$	Dry Mole Fraction	0.900	0.900	0.900	0.875
% $CH_4$	Methane, %	7.60	7.60	7.60	7.60
% $CO_2$	Carbon Dioxide, %	32.50	32.50	32.50	32.50
% $O_2$	Oxygen, %	9.85	9.85	9.85	9.85
% <b>Balance</b>	Assumed as Nitrogen, %	39.00	39.00	39.00	39.00
% $H_2$	Hydrogen, %	10.00	10.00	10.00	10.00
$M_d$	Dry Molecular Weight, lb/lb-Mole	29.80	29.80	29.80	29.80
$M_s$	Wet Molecular weight, lb/lb-Mole	28.62	28.62	28.62	28.32
$P_g$	Flue Gas Static Pressure, inches of $H_2O$	0.16	0.91	0.90	23.23
$P_s$	Absolute Flue Gas Pressure, inches of Mercury	29.56	29.54	29.54	31.22
$t_s$	Average Stack Gas Temperature, °F	102	113	115	127
$\Delta P_{avg}$	Average Velocity Head, inches of $H_2O$	0.183	0.197	0.063	0.825
$v_s$	Average LFG Velocity, feet/second	29.51	30.93	17.52	62.64
$A_s$	Stack Crosssectional Area, square feet	0.92	1.23	1.23	1.35
$Q_{sd}$	Dry Volumetric Flow Rate, dry scfm	1,363	1,865	1,052	4,174
$Q_s$	Standard Volumetric Flow Rate, scfm	1,500	2,052	1,158	4,697
$Q_{aw}$	Actual Wet Volumetric Flue Gas Flow Rate, acfm	1,632	2,278	1,290	5,085
$Q_{lb/hr}$	Dry Air Flow Rate at Standard Conditions, lb/hr	6,327	8,655	4,884	19,369
<b>LFG<sub>CH4</sub></b>	Methane, lb/hr	258.9	354.2	199.9	792.7
	Methane, grains/dscf	22.16	22.16	22.16	22.16
<b>LFG<sub>CO2</sub></b>	Carbon Dioxide, lb/hr	3,037.6	4,155.4	2,345.0	9,299.0
	Carbon Dioxide, grains/dscf	259.94	259.94	259.94	259.94
<b>LFG<sub>O2</sub></b>	Oxygen, lb/hr	669.4	915.7	516.7	2049.2
	Oxygen, grains/dscf	57.28	57.28	57.28	57.28
<b>LFG<sub>N2</sub></b>	Balance gas as Nitrogen, lb/hr	2,320.2	3,174.1	1,791.2	7,102.9
	Balance gas as Nitrogen, grains/dscf	198.55	198.55	198.55	198.55
<b>LFG<sub>H4</sub></b>	Hydrogen, lb/hr	42.8	58.6	33.0	131.1
	Hydrogen, grains/dscf	3.66	3.66	3.66	3.66

PARAMETER		EP11/FL100	EP12/FL120	EP13/FL140	Blower Out
Date	Test Date	5/12/15	5/12/15	5/12/15	5/12/15
Start	Run Start Time	9:28:26	10:05:40	11:01:34	7:32
	Run Finish Time	9:56:56	10:31:45	11:11:29	9:12
	Net Traversing Points	6	8	8	16 (2 x 8)
⊙	Net Run Time, minutes	0:28:30	0:26:05	0:09:55	1:39:39
C <sub>p</sub>	Pitot Tube Coefficient	0.99	0.99	0.99	0.99
P <sub>Br</sub>	Barometric Pressure, inches of Mercury	29.53	29.53	29.53	29.53
% H <sub>2</sub> O	Moisture Content of LFG, %	10.00	10.00	10.00	3.62
% RH	Relative Humidity, %	75.0	80.4	98.0	46.20
M <sub>fd</sub>	Dry Mole Fraction	0.900	0.900	0.900	0.964
%CH <sub>4</sub>	Methane, %	7.90	7.90	10.00	7.80
%CO <sub>2</sub>	Carbon Dioxide, %	34.70	35.30	35.00	34.30
%O <sub>2</sub>	Oxygen, %	10.70	10.50	9.90	11.20
%Balance	Assumed as Nitrogen, %	36.60	35.20	32.70	33.70
%H <sub>2</sub>	Hydrogen, %	10.10	11.10	12.40	13.00
M <sub>d</sub>	Dry Molecular Weight, lb/lb-Mole	30.42	30.25	29.59	29.63
M <sub>s</sub>	Wet Molecular weight, lb/lb-Mole	29.18	29.02	28.43	29.21
P <sub>g</sub>	Flue Gas Static Pressure, inches of H <sub>2</sub> O	0.23	0.91	0.91	22.98
P <sub>s</sub>	Absolute Flue Gas Pressure, inches of Mercury	29.59	29.61	29.65	31.13
t <sub>s</sub>	Average Stack Gas Temperature, °F	87	93	100	109
ΔP <sub>avg</sub>	Average Velocity Head, inches of H <sub>2</sub> O	0.106	0.198	0.101	0.862
v <sub>s</sub>	Average LFG Velocity, feet/second	21.94	30.21	21.91	62.13
A <sub>s</sub>	Stack Crosssectional Area, square feet	0.92	1.23	1.23	1.35
Q <sub>sd</sub>	Dry Volumetric Flow Rate, dry scfm	1,042	1,892	1,358	4,697
Q <sub>s</sub>	Standard Volumetric Flow Rate, scfm	1,146	2,081	1,494	4,867
Q <sub>aw</sub>	Actual Wet Volumetric Flue Gas Flow Rate, acfm	1,213	2,224	1,614	5,044
Q <sub>lb/hr</sub>	Dry Air Flow Rate at Standard Conditions, lb/hr	4,935	8,911	6,257	21,677
LFG <sub>CH4</sub>	Methane, lb/hr	205.7	373.5	339.4	915.6
	Methane, grains/dscf	23.03	23.03	29.15	22.74
LFG <sub>CO2</sub>	Carbon Dioxide, lb/hr	2,478.3	4,578.2	3,258.6	11,045.7
	Carbon Dioxide, grains/dscf	277.53	282.33	279.93	274.33
LFG <sub>O2</sub>	Oxygen, lb/hr	555.6	990.2	670.2	2622.4
	Oxygen, grains/dscf	62.22	61.06	57.57	65.13
LFG <sub>N2</sub>	Balance gas as Nitrogen, lb/hr	1,663.9	2,905.9	1,937.9	6,907.9
	Balance gas as Nitrogen, grains/dscf	186.33	179.20	166.48	171.57
LFG <sub>H4</sub>	Hydrogen, lb/hr	33.0	65.9	52.9	191.8
	Hydrogen, grains/dscf	3.70	4.07	4.54	4.76

## Lab Results 03-12 to 04-28-2015

May 5, 2015

Weaver Consultants Group  
ATTN: David Randall  
6301 East Highway AB  
Columbia, MO 65201



ADE-1461  
EPA Methods TO-3,  
TO14A, TO15 SIM & Scan,  
ASTM D1946



LA Cert 04140  
EPA Methods TO3, TO14A, TO15, 25C/3C,  
RSK-175

TX Cert T104704450-09-TX  
EPA Methods TO14A, TO15

UT Cert CA0133332014-1  
EPA Methods TO3, TO14A, TO15, RSK-175

### LABORATORY TEST RESULTS

Project Name: Bridgeton Weekly GCCS TRS Sampling  
Project Number: 0120-131-10-47  
Lab Number: G042901-01/03

Enclosed are results for sample(s) received 4/29/15 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

#### Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to David Randall on 5/04/15.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,



Mark Johnson  
Operations Manager  
MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.



18501 E. Gale Ave., Suite 130  
City of Industry, CA 91748  
Ph: 626-964-4032  
Fx: 626-964-5832

Project No.: 0120-131-10-47

**Project Name:** Bridgeton Weekly GCCS TRS Sampling

Report To: David A. Randall

Company: Weaver Consultants Group

**Street:** 6301 East Highway AB

City/State/Zip: Columbia, MO 65201

Phone &amp; Fax: 888-660-0346

e-mail: [drandall@weaverboos.com](mailto:drandall@weaverboos.com)

## CHAIN OF CUSTODY RECORD

TURNAROUND TIME		DELIVERABLES	PAGE: 1 OF 1	
Standard	<input checked="" type="checkbox"/> 48 hours	EDD <input type="checkbox"/>	Condition upon receipt:	
Same Day	<input type="checkbox"/> 72 hours	EDF <input type="checkbox"/>	Sealed <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>
24 hours	<input type="checkbox"/> 96 hours	Level 3 <input type="checkbox"/>	Intact <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>
Other:		Level 4 <input type="checkbox"/>	Chilled _____ deg C	

## BILLING

P.O. No.:

**Bill to:** Ms. Michele Clark

&lt;--Same

## ANALYSIS REQUEST

[illegible]

## COMMENTS

AUTHORIZATION TO PERFORM WORK	COMPANY	DATE/TIME
David A. Ranaill SAMPLED BY	Weaver Consultants Group COMPANY	03/26/2015 DATE/TIME
J.Holtz/Randall RELINQUISHED BY	Weaver Consultants Group RECEIVED BY	04/28/15 0800-1100 DATE/TIME
SMS RELINQUISHED BY		RECEIVED BY 4/29/15 1000 DATE/TIME
		RECEIVED BY DATE/TIME

METHOD OF TRANSPORT (circle one):	Walk-In	FedEx	UPS	Courier	ATLI	Other

DISTRIBUTION: White &amp; Yellow - Lab Copies / Pink - Customer Copy

Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other

Rev. 03 - 5/7/09



**Client:** Weaver Consultants Group  
**Attn:** David Randall  
**Project Name:** Bridgeton Weekly GCCS TRS Sampling  
**Project No.:** 0120-131-10-47  
**Date Received:** 04/29/15  
**Matrix:** Air  
**Reporting Units:** ppmv

Page 2 of 5  
 G042901

**EPA 15/16**

Lab No.:	G042901-01	G042901-02	G042901-03	
Client Sample I.D.:	Blower Outlet #1, Can #1537	Blower Outlet #2, Can #1615	FL100 (EP11) Can #J1713	
Date/Time Sampled:	4/28/15 8:05	4/28/15 8:35	4/28/15 9:42	
Date/Time Analyzed:	5/1/15 8:56	5/1/15 9:32	5/1/15 10:07	
QC Batch No.:	150501GC3A1	150501GC3A1	150501GC3A1	
Analyst Initials:	AS	AS	AS	
Dilution Factor:	2.5	2.5	2.7	
ANALYTE	Result ppmv	RL ppmv	Result ppmv	RL ppmv
Hydrogen Sulfide	3.8	0.59	ND	0.59
Carbonyl Sulfide	ND	0.51	ND	0.49
Methyl Mercaptan	150 d	5.1	160 d	4.9
Ethyl Mercaptan	1.9	0.51	1.8	0.49
Dimethyl Sulfide	810 d	51	940 d	49
Carbon Disulfide	ND	0.51	ND	0.49
Dimethyl Disulfide	83 d	5.1	69 d	4.9
Total Reduced Sulfur	1,100	0.51	1,200	0.49

ND = Not Detected (below RL)

RL = Reporting Limit

d = result obtained from secondary dilution

Reviewed/Approved By: Mark Johnson

Mark Johnson  
 Operations Manager

Date

5-5-15

The cover letter is an integral part of this analytical report



QC Batch No.: 150501GC3A1  
Matrix: Air  
Units: ppmv

Page 3 of 5  
G042901

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	5/1/15 8:45		5/1/15 8:21		5/1/15 8:33			
Analyst Initials:	AS		AS		AS			
Datafile:	01may003		01may001		01may002			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen Sulfide	ND	0.20	108	70-130%	103	70-130%	4.4	<30
Carbonyl Sulfide	ND	0.20	102	70-130%	103	70-130%	1.1	<30
Methyl Mercaptan	ND	0.20	109	70-130%	109	70-130%	0.0	<30
Ethyl Mercaptan	ND	0.20	106	70-130%	103	70-130%	2.9	<30
Dimethyl Sulfide	ND	0.20	104	70-130%	104	70-130%	0.5	<30
Carbon Disulfide	ND	0.20	104	70-130%	99	70-130%	4.9	<30
Dimethyl Disulfide	ND	0.20	105	70-130%	98	70-130%	7.0	<30

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By: \_\_\_\_\_

  
Mark J. Johnson  
Operations Manager

Date: \_\_\_\_\_

5-5-15

The cover letter is an integral part of this analytical report.



**Client:** Weaver Consultants Group  
**Attn:** David Randall  
**Project Name:** Bridgeton Weekly GCCS TRS Sampling  
**Project No.:** 0120-131-10-47  
**Date Received:** 04/29/15  
**Matrix:** Air  
**Reporting Units:** % v/v

**ASTM D1946**

Lab No.:	G042901-01	G042901-02	G042901-03					
Client Sample I.D.:	Blower Outlet #1, Can #1537	Blower Outlet #2, Can #1615	FL100 (EP11) Can #J1713					
Date/Time Sampled:	4/28/15 8:05	4/28/15 8:35	4/28/15 9:42					
Date/Time Analyzed:	5/1/15 14:20	5/1/15 14:34	5/1/15 14:49					
QC Batch No.:	150501GC8A1	150501GC8A1	150501GC8A1					
Analyst Initials:	AS	AS	AS					
Dilution Factor:	2.5	2.5	2.7					
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v		
Hydrogen	10	2.5	11	2.5	10	2.7		
Carbon Dioxide	32	0.025	32	0.025	31	0.027		
Oxygen/Argon	10	1.3	9.8	1.2	10	1.3		
Nitrogen	40	2.5	39	2.5	41	2.7		
Methane	7.5	0.0025	7.6	0.0025	7.3	0.0027		

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: \_\_\_\_\_

Mark Johnson  
Operations Manager

Date

5-5-15

The cover letter is an integral part of this analytical report



QC Batch No.: 150501GC8A1

Matrix: Air

Units: % v/v

QC for ASTM D1946

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	5/1/15 11:14		5/1/15 10:30		5/1/15 10:44			
Analyst Initials:	AS		AS		AS			
Datafile:	01may011		01may008		01may009			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	71	70-130%	71	70-130%	0.5	<30
Carbon Dioxide	ND	0.010	90	70-130%	90	70-130%	0.1	<30
Oxygen/Argon	ND	0.50	112	70-130%	112	70-130%	0.4	<30
Nitrogen	ND	1.0	108	70-130%	108	70-130%	0.2	<30
Methane	ND	0.0010	88	70-130%	88	70-130%	0.5	<30

ND = Not Detected (Below RL)

Reviewed/Approved By:



Mark J. Johnson  
Operations Manager

Date:

5-5-15

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832



May 13, 2015

Weaver Consultants Group  
ATTN: David Randall  
6301 East Highway AB  
Columbia, MO 65201



**ADE-1461**  
EPA Methods TO-3,  
TO14A, TO15 SIM & Scan,  
ASTM D1946



**LA Cert 04140**  
EPA Methods TO3, TO14A, TO15, 25C/3C,  
RSK-175

**TX Cert T104704450-09-TX**  
EPA Methods TO14A, TO15

**UT Cert CA0133332014-1**  
EPA Methods TO3, TO14A, TO15, RSK-175

### LABORATORY TEST RESULTS

Project Name: Bridgeton Weekly GCCS TRS Sampling  
Project Number: 0120-131-10-47  
Lab Number: G042204-01/02

Enclosed are results for sample(s) received 4/22/15 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

#### Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results for were e-mailed to David Randall on 5/07/15.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,



Mark Johnson  
Operations Manager  
MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.



**Client:** Weaver Consultants Group  
**Attn:** David Randall  
**Project Name:** Bridgeton Weekly GCCS TRS Sampling  
**Project No.:** 0120-131-10-47  
**Date Received:** 04/22/15  
**Matrix:** Air  
**Reporting Units:** % v/v

**ASTM D1946**

Lab No.:	G042204-01	G042204-02						
Client Sample I.D.:	Blower Outlet #1, Can #1538	Blower Outlet #2, Can #1536						
Date/Time Sampled:	4/21/15 8:36	4/21/15 9:22						
Date/Time Analyzed:	4/23/15 14:52	4/23/15 15:53						
QC Batch No.:	150423GC8A1	150423GC8A1						
Analyst Initials:	AS	AS						
Dilution Factor:	2.7	2.8						
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v				
Hydrogen	10	2.7	10	2.8				
Carbon Dioxide	32	0.027	33	0.028				
Oxygen/Argon	10	1.3	9.7	1.4				
Nitrogen	40	2.7	38	2.8				
Methane	7.5	0.0027	7.7	0.0028				

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: Mark Johnson  
 Operations Manager

Date 5/7/15

The cover letter is an integral part of this analytical report.





QC Batch No.: 150423GC8A1

Matrix: Air

Units: % v/v

QC for ASTM D1946

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	4/23/15 12:51		4/23/15 12:07		4/23/15 12:22			
Analyst Initials:	AS		AS		AS			
Datafile:	23apr013		23apr010		23apr011			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	80	70-130%	77	70-130%	4.0	<30
Carbon Dioxide	ND	0.010	90	70-130%	87	70-130%	4.1	<30
Oxygen/Argon	ND	0.50	104	70-130%	100	70-130%	4.0	<30
Nitrogen	ND	1.0	102	70-130%	98	70-130%	3.9	<30
Methane	ND	0.0010	109	70-130%	108	70-130%	0.5	<30

ND = Not Detected (Below RL)

Reviewed/Approved By: \_\_\_\_\_

Mark J. Johnson  
Operations Manager

Date: \_\_\_\_\_

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832



**Client:** Weaver Consultants Group  
**Attn:** David Randall  
**Project Name:** Bridgeton Weekly GCCS TRS Sampling  
**Project No.:** 0120-131-10-47  
**Date Received:** 04/22/15  
**Matrix:** Air  
**Reporting Units:** ppmv

**EPA 15/16**

Lab No.:	G042204-01	G042204-02						
Client Sample I.D.:	Blower Outlet #1, Can #1538	Blower Outlet #2, Can #1536						
Date/Time Sampled:	4/21/15 8:36	4/21/15 9:22						
Date/Time Analyzed:	4/23/15 11:21	4/23/15 11:55						
QC Batch No.:	150423GC3A1	150423GC3A1						
Analyst Initials:	AS	AS						
Dilution Factor:	2.7	2.8						
ANALYTE	Result ppmv	RL ppmv	Result ppmv	RL ppmv				
Hydrogen Sulfide	4.2	0.53	ND	0.56				
Carbonyl Sulfide	ND	0.53	ND	0.56				
Methyl Mercaptan	140 d	5.3	130 d	5.6				
Ethyl Mercaptan	1.1	0.53	1.6	0.56				
Dimethyl Sulfide	780 d	53	840 d	56				
Carbon Disulfide	ND	0.53	ND	0.56				
Dimethyl Disulfide	170 d	53	110 d	5.6				
Total Reduced Sulfur	1,300	0.53	1,200	0.56				

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary dilution

Reviewed/Approved By: Mark Johnson  
 Operations Manager

Date 5/7/15

The cover letter is an integral part of this analytical report



QC Batch No.: 150423GC3A1  
Matrix: Air  
Units: ppmv

Page 5 of 5  
G042204

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	4/23/15 9:03		4/23/15 8:39		4/23/15 8:52			
Analyst Initials:	AS		AS		AS			
Datafile:	23apr003		23apr001		23apr002			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen Sulfide	ND	0.20	90	70-130%	89	70-130%	0.9	<30
Carbonyl Sulfide	ND	0.20	102	70-130%	101	70-130%	0.8	<30
Methyl Mercaptan	ND	0.20	99	70-130%	96	70-130%	2.8	<30
Ethyl Mercaptan	ND	0.20	115	70-130%	115	70-130%	0.0	<30
Dimethyl Sulfide	ND	0.20	92	70-130%	92	70-130%	0.4	<30
Carbon Disulfide	ND	0.20	89	70-130%	90	70-130%	1.4	<30
Dimethyl Disulfide	ND	0.20	88	70-130%	96	70-130%	8.9	<30

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By: \_\_\_\_\_

Mark J. Johnson  
Operations Manager

Date: \_\_\_\_\_

5/7/15

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832

April 28, 2015

Weaver Consultants Group  
ATTN: David Randall  
6301 East Highway AB  
Columbia, MO 65201



ADE-1461  
EPA Methods TO-3,  
TO14A, TO15 SIM & Scan,  
ASTM D1946



LA Cert 04140  
EPA Methods TO3, TO14A, TO15, 25C/3C,  
RSK-175

TX Cert T104704450-09-TX  
EPA Methods TO14A, TO15

UT Cert CA0133332014-1  
EPA Methods TO3, TO14A, TO15, RSK-175

### LABORATORY TEST RESULTS

Project Name: Bridgeton Weekly GCCS TRS Sampling  
Project Number: 0120-131-10-47  
Lab Number: G041502-01/02

Enclosed are results for sample(s) received 4/15/15 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

#### Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results for were e-mailed to David Randall on 4/27/15.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,

A handwritten signature in blue ink, appearing to read "Mark Johnson".

Mark Johnson  
Operations Manager  
MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.





18501 E. Gale Ave., Suite 130  
City of Industry, CA 91748  
Ph: 626-964-4032  
Fx: 626-964-5832

Project No.: 0120-131-10-47

Project Name: Bridgeton Weekly GCCS TRS Sampling

Report To: David A. Randall

Company: Weaver Consultants Group

Street: 6301 East Highway AB

City/State/Zip: Columbia, MO 65201

Phone & Fax: 888-660-0346

e-mail: [drandall@weaverboos.com](mailto:drandall@weaverboos.com)

#### LAB USE ONLY

#### SAMPLE IDENTIFICATION

6041502-01 Blower Outlet #1, Can # 117202  
1-02 Blower Outlet #2, Can # 117206  
EP FL Can # 41515

SAMPLE DATE  
SAMPLE TIME  
CONTAINER QTY/TYPE  
MATRIX  
PRESERVATION

4/14/2015 10:54  
4/14/2015 11:22  
4/14/2015 11:02  
C-1L LFG  
C-1L LFG  
C-1L LFG

EPA 15/16 + TRS & ASTM1946 + H2

X  
X  
X

#### CHAIN OF CUSTODY RECORD

TURNAROUND TIME DELIVERABLES PAGE: 1 OF 1

Standard 48 hours 48 hours

Same Day 72 hours 72 hours

24 hours 96 hours 96 hours

Other: Chilled \_\_\_\_\_ deg C

EDD

EDF

Level 3

Level 4

Sealed Yes ☐ No ☐

Intact Yes ☐ No ☐

Condition upon receipt:

#### ANALYSIS REQUEST

#### BILLING

P.O. No.:

Bill to: Ms. Michele Clark

<-Same

#### COMMENTS

2nd sample not submitted per email from Drandall 4/15/15 11:02 AM  
10 corrections per email from Drandall 4/15/15 12:04 PM

DATE/TIME  
03/26/2015  
DATE/TIME  
04/14/15 0800-1100  
DATE/TIME  
DATE/TIME  
4/15/15 0949  
DATE/TIME  
4/15/15 0949

AUTHORIZATION TO PERFORM WORK  
David A. Randall  
SAMPLED BY  
J. Holm/Randall  
RELINQUISHED BY  
RELINQUISHED BY  
RELINQUISHED BY

METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier ATLI Other

DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy

Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other

Rev. 03 - 5/7/09

**Client:** Weaver Consultants Group  
**Attn:** David Randall  
**Project Name:** Bridgeton Weekly GCCS TRS Sampling  
**Project No.:** 0120-131-10-47  
**Date Received:** 04/15/15  
**Matrix:** Air  
**Reporting Units:** ppmv

Page 2 of 5  
 G041502

**EPA 15/16**

Lab No.:	G041502-01	G041502-02						
Client Sample I.D.:	Blower Outlet #1, Can #J1722	Blower Outlet #2, Can #J1726						
Date/Time Sampled:	4/14/15 10:54	4/14/15 11:22						
Date/Time Analyzed:	4/17/15 12:29	4/17/15 13:45						
QC Batch No.:	150417GC3A1	150417GC3A1						
Analyst Initials:	AS	AS						
Dilution Factor:	2.7	2.8						
ANALYTE	Result ppmv	RL ppmv	Result ppmv	RL ppmv				
Hydrogen Sulfide	8.1	0.55	ND	0.56				
Carbonyl Sulfide	ND	0.55	ND	0.56				
Methyl Mercaptan	140 d	5.5	110 d	5.6				
Ethyl Mercaptan	1.7	0.55	1.4	0.56				
Dimethyl Sulfide	730 d	55	1,000 d	56				
Carbon Disulfide	ND	0.55	ND	0.56				
Dimethyl Disulfide	100 d	5.5	310 d	56				
Total Reduced Sulfur	1,100	0.55	1,700	0.56				

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary dilution

Reviewed/Approved By: \_\_\_\_\_

Mark Johnson  
 Operations Manager

Date 4-27-15

The cover letter is an integral part of this analytical report



QC Batch No.: 150417GC3A1  
Matrix: Air  
Units: ppmv

Page 3 of 5  
G041502


QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	4/17/15 12:26		4/17/15 11:55		4/17/15 12:06			
Analyst Initials:	AS		AS		AS			
Datafile:	17apr006		17apr004		17apr005			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen Sulfide	ND	0.20	101	70-130%	101	70-130%	0.3	<30
Carbonyl Sulfide	ND	0.20	112	70-130%	112	70-130%	0.1	<30
Methyl Mercaptan	ND	0.20	110	70-130%	107	70-130%	2.9	<30
Ethyl Mercaptan	ND	0.20	123	70-130%	115	70-130%	7.0	<30
Dimethyl Sulfide	ND	0.20	97	70-130%	93	70-130%	4.2	<30
Carbon Disulfide	ND	0.20	101	70-130%	96	70-130%	4.8	<30
Dimethyl Disulfide	ND	0.20	101	70-130%	95	70-130%	5.6	<30

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By:

  
Mark J. Johnson  
Operations Manager

Date:

4-27-15

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832



**Client:** Weaver Consultants Group  
**Attn:** David Randall  
**Project Name:** Bridgeton Weekly GCCS TRS Sampling  
**Project No.:** 0120-131-10-47  
**Date Received:** 04/15/15  
**Matrix:** Air  
**Reporting Units:** % v/v

Page 4 of 5  
 G041502

ASTM D1946

Lab No.:	G041502-01	G041502-02						
Client Sample I.D.:	Blower Outlet #1 - Can# J1722	Blower Outlet #2 - Can# J1726						
Date/Time Sampled:	4/14/15 10:54	4/14/15 11:22						
Date/Time Analyzed:	4/15/15 20:15	4/15/15 20:30						
QC Batch No.:	150415GC8A1	150415GC8A1						
Analyst Initials:	AS	AS						
Dilution Factor:	2.7	2.8						
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v				
Hydrogen	10	2.7	11	2.8				
Carbon Dioxide	30	0.027	32	0.028				
Oxygen/Argon	11	1.4	9.9	1.4				
Nitrogen	41	2.7	39	2.8				
Methane	7.4	0.0027	7.9	0.0028				

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: 

Mark Johnson  
 Operations Manager

Date

4-27-15

The cover letter is an integral part of this analytical report



QC Batch No.: 150415GC8A1

Matrix: Air

Units: % v/v

QC for ASTM D1946

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	4/15/15 17:05		4/15/15 13:13		4/15/15 13:27			
Analyst Initials:	AS		AS		AS			
Datafile:	15apr022		15apr006		15apr007			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	100	70-130%	100	70-130%	0.3	<30
Carbon Dioxide	ND	0.010	94	70-130%	94	70-130%	0.0	<30
Oxygen/Argon	ND	0.50	98	70-130%	98	70-130%	0.0	<30
Nitrogen	ND	1.0	99	70-130%	99	70-130%	0.1	<30
Methane	ND	0.0010	128	70-130%	127	70-130%	0.6	<30

ND = Not Detected (Below RL)

Reviewed/Approved By:



Mark J. Johnson  
Operations Manager

Date:

4-27-15

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832



April 22, 2015

Weaver Consultants Group  
ATTN: David Randall  
6301 East Highway AB  
Columbia, MO 65201



ADE-1461  
EPA Methods TO-3,  
TO14A, TO15 SIM & Scan,  
ASTM D1946



LA Cert 04140  
EPA Methods TO3, TO14A, TO15, 25C/3C,  
RSK-175

TX Cert T104704450-09-TX  
EPA Methods TO14A, TO15

UT Cert CA0133332014-1  
EPA Methods TO3, TO14A, TO15, RSK-175

### LABORATORY TEST RESULTS

Project Name: Bridgeton Weekly GCCS TRS Sampling  
Project Number: 0120-131-10-47  
Lab Number: G040902-01/02

Enclosed are results for sample(s) received 4/09/15 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

#### Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,

A handwritten signature in blue ink, appearing to read "Mark Johnson".

Mark Johnson  
Operations Manager  
MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.



# CHAIN OF CUSTODY RECORD

TURNAROUND TIME		DELIVERABLES	PAGE:	1	OF	1
Standard	<input checked="" type="checkbox"/> 48 hours	EDD <input checked="" type="checkbox"/>	Condition upon receipt:			
Same Day	<input type="checkbox"/> 72 hours	EDF <input type="checkbox"/>	Sealed Yes <input type="checkbox"/> No <input type="checkbox"/>			
24 hours	<input type="checkbox"/> 96 hours	Level 3 <input type="checkbox"/>	Intact Yes <input type="checkbox"/> No <input type="checkbox"/>			
Other:		Level 4 <input type="checkbox"/>	Chilled _____ deg C			

BILLING		ANALYSIS REQUEST			
P.O. No.:					
Bill to:	Ms. Michele Clark				
	<--Same				

[illegible]

AUTHORIZATION TO PERFORM WORK		COMPANY	DATE/TIME	COMMENTS
SAMPLED BY	David A. Randall	Weaver Consultants Group	03/26/2015	
RELINQUISHED BY	Jessie Holt	COMPANY	DATE/TIME	
RELINQUISHED BY	Jessie Holt	Weaver Consultants Group	04/08/15 0800-1000	
RELINQUISHED BY	4/8/15	RECEIVED BY	DATE/TIME	
RELINQUISHED BY	UPS	RECEIVED BY	DATE/TIME	
RELINQUISHED BY	DATE/TIME	RECEIVED BY	DATE/TIME	

METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier ATLI Other \_\_\_\_\_

Preservation: H=HCl N=None / Container: B=Baq C=Can V=VOA O=Other Rev. 03 - 5/7/09

Client: Weaver Consultants Group  
Attn: David Randall  
Project Name: Bridgeton Weekly GCCS TRS Sampling  
Project No.: 0120-131-10-47  
Date Received: 04/09/15  
Matrix: Air  
Reporting Units: % v/v

ASTM D1946

Lab No.:	G040902-01	G040902-02		
Client Sample I.D.:	Blower Outlet #1	Blower Outlet #2		
Date/Time Sampled:	4/8/15 8:06	4/8/15 8:52		
Date/Time Analyzed:	4/14/15 9:03	4/14/15 9:17		
QC Batch No.:	150413GC8A2	150413GC8A2		
Analyst Initials:	AS	AS		
Dilution Factor:	2.9	3.0		
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	8.4	2.9	10	3.0
Carbon Dioxide	30	0.029	32	0.030
Oxygen/Argon	11	1.4	10	1.5
Nitrogen	43	2.9	39	3.0
Methane	7.1	0.0029	7.7	0.0030

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: \_\_\_\_\_

Mark Johnson  
Operations Manager

Date \_\_\_\_\_

The cover letter is an integral part of this analytical report





QC Batch No.: 150413GC8A2

Matrix: Air

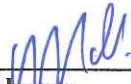
Units: % v/v

QC for ASTM D1946

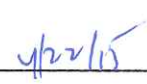
Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	4/13/15 21:07		4/13/15 19:29		4/13/15 19:49			
Analyst Initials:	AS		AS		AS			
Datafile:	13apr039		13apr034		13apr035			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	106	70-130%	107	70-130%	0.8	<30
Carbon Dioxide	ND	0.010	97	70-130%	96	70-130%	0.0	<30
Oxygen/Argon	ND	0.50	97	70-130%	96	70-130%	0.1	<30
Nitrogen	ND	1.0	98	70-130%	98	70-130%	0.0	<30
Methane	ND	0.0010	107	70-130%	106	70-130%	1.2	<30

ND = Not Detected (Below RL)

Reviewed/Approved By: \_\_\_\_\_

  
Mark J. Johnson  
Operations Manager

Date: \_\_\_\_\_



The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832

**Client:** Weaver Consultants Group  
**Attn:** David Randall  
**Project Name:** Bridgeton Weekly GCCS TRS Sampling  
**Project No.:** 0120-131-10-47  
**Date Received:** 04/09/15  
**Matrix:** Air  
**Reporting Units:** ppmv

Page 4 of 5  
 G040902

EPA 15/16							
Lab No.:	G040902-01		G040902-02				
Client Sample I.D.:	Blower Outlet #1		Blower Outlet #2				
Date/Time Sampled:	4/8/15 8:06		4/8/15 8:52				
Date/Time Analyzed:	4/10/15 9:29		4/10/15 10:06				
QC Batch No.:	150410GC3A1		150410GC3A1				
Analyst Initials:	AS		AS				
Dilution Factor:	2.9		3.0				
ANALYTE	Result ppmv	RL ppmv	Result ppmv	RL ppmv			
Hydrogen Sulfide	9.9	0.58	ND	0.59			
Carbonyl Sulfide	ND	0.58	ND	0.59			
Methyl Mercaptan	170 d	5.8	100 d	5.9			
Ethyl Mercaptan	1.9	0.58	1.8	0.59			
Dimethyl Sulfide	830 d	58	800 d	59			
Carbon Disulfide	ND	0.58	ND	0.59			
Dimethyl Disulfide	190 d	58	100 d	5.9			
Total Reduced Sulfur	1,400	0.58	1,100	0.59			

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary dilution

Reviewed/Approved By: Mark Johnson  
 Operations Manager

Date 4/22/15

The cover letter is an integral part of this analytical report



QC Batch No.: 150410GC3A1  
Matrix: Air  
Units: ppmv

Page 5 of 5  
G040902

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	4/10/15 8:11		4/10/15 7:47		4/10/15 8:00			
Analyst Initials:	AS		AS		AS			
Datafile:	10apr003		10apr001		10apr002			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen Sulfide	ND	0.20	95	70-130%	98	70-130%	3.4	<30
Carbonyl Sulfide	ND	0.20	97	70-130%	99	70-130%	2.9	<30
Methyl Mercaptan	ND	0.20	97	70-130%	99	70-130%	1.9	<30
Ethyl Mercaptan	ND	0.20	93	70-130%	93	70-130%	0.2	<30
Dimethyl Sulfide	ND	0.20	95	70-130%	97	70-130%	1.9	<30
Carbon Disulfide	ND	0.20	93	70-130%	92	70-130%	1.6	<30
Dimethyl Disulfide	ND	0.20	100	70-130%	99	70-130%	0.6	<30

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By: \_\_\_\_\_

Mark J. Johnson  
Operations Manager

Date: \_\_\_\_\_

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832

April 17, 2015

Weaver Consultants Group  
ATTN: David Randall  
6301 East Highway AB  
Columbia, MO 65201



ADE-1461  
EPA Methods TO-3,  
TO14A, TO15 SIM & Scan,  
ASTM D1946



LA Cert 04140  
EPA Methods TO3, TO14A, TO15, 25C/3C,  
RSK-175

TX Cert T104704450-09-TX  
EPA Methods TO14A, TO15

UT Cert CA0133332014-1  
EPA Methods TO3, TO14A, TO15, RSK-175

### LABORATORY TEST RESULTS

Project Name: Bridgeton Weekly GCCS TRS Sampling  
Project Number: 0120-131-10-47  
Lab Number: G040203-01/02

Enclosed are results for sample(s) received 4/02/15 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

#### Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results for were e-mailed to David Randall on 4/17/15.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,



Mark Johnson  
Operations Manager  
MJohnson@AirTechLabs.com

Enclosures

Note: The cover letter is an integral part of this analytical report.





18501 E. Gale Ave., Suite 130  
City of Industry, CA 91748  
Ph: 626-964-4032  
Fx: 626-964-5832

Project No.: 0120-131-10-47

Project Name: Bridgeton Weekly GCCS TRS Sampling

Report To: David A. Randall

Company: Weaver Consultants Group

Street: 6301 East Highway AB

City/State/Zip: Columbia, MO 65201

Phone & Fax: 888-660-0346

e-mail: [drandall@weaverboos.com](mailto:drandall@weaverboos.com)

## CHAIN OF CUSTODY RECORD

TURNAROUND TIME	DELIVERABLES	PAGE: 1 OF 1
Standard <input checked="" type="checkbox"/> 48 hours	EDD <input type="checkbox"/>	Condition upon receipt: Sealed Yes <input type="checkbox"/> No <input type="checkbox"/> Intact Yes <input type="checkbox"/> No <input type="checkbox"/> Chilled _____ deg C
Same Day <input type="checkbox"/> 72 hours	EDF <input type="checkbox"/>	
24 hours <input type="checkbox"/> 96 hours	Level 3 <input type="checkbox"/>	
Other: <input type="checkbox"/>	Level 4 <input type="checkbox"/>	

### ANALYSIS REQUEST

### BILLING

P.O. No.:  
Bill to: Ms. Michele Clark  
    <--Same

### SAMPLE IDENTIFICATION

### LAB USE ONLY

3042203-01 Blower Outlet #1 1618  
↓ -02 Blower Outlet #2 1613

SAMPLE DATE  
SAMPLE TIME  
CONTAINER QTY/TYPE  
MATRIX  
PRESERVA-TION

4/1/2015 0845 C-1L LFG  
4/1/2015 0855 C-1L LFG

EPA 15/16 + TRS

### AUTHORIZATION TO PERFORM WORK

David A. Randall  
SAMPLED BY

J. Holt & D. Randall  
RELINQUISHED BY

RELINQUISHED BY

RELINQUISHED BY

DATE/TIME

03/26/2015  
DATE/TIME

04/01/15 0800-1000  
DATE/TIME

DATE/TIME

DATE/TIME

### COMMENTS

METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier ATLI Other

DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy

Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other

Rev. 03 - 5/7/09



**Client:** Weaver Consultants Group  
**Attn:** David Randall  
**Project Name:** Bridgeton Weekly GCCS TRS Sampling  
**Project No.:** 0120-131-10-47  
**Date Received:** 04/02/15  
**Matrix:** Air  
**Reporting Units:** ppmv

Page 2 of 3  
 G040203

EPA 15/16

Lab No.:	G040203-01		G040203-02					
Client Sample I.D.:	Blower Outlet #1 1618		Blower Outlet #2 1613					
Date/Time Sampled:	4/1/15 8:45		4/1/15 8:55					
Date/Time Analyzed:	4/2/15 13:58		4/2/15 14:32					
QC Batch No.:	150402GC3A1		150402GC3A1					
Analyst Initials:	AS		AS					
Dilution Factor:	2.7		2.7					
ANALYTE	Result ppmv	RL ppmv	Result ppmv	RL ppmv				
Hydrogen Sulfide	17 d	5.3	24 d	5.5				
Carbonyl Sulfide	ND	0.53	ND	0.55				
Methyl Mercaptan	160 d	5.3	170 d	5.5				
Ethyl Mercaptan	1.9	0.53	2.0	0.55				
Dimethyl Sulfide	930 d	53	840 d	55				
Carbon Disulfide	ND	0.53	ND	0.55				
Dimethyl Disulfide	95 d	5.3	97 d	5.5				
Total Reduced Sulfur	1,300	0.53	1,200	0.55				

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary dilution

Reviewed/Approved By: Mark Johnson  
 Mark Johnson  
 Operations Manager

Date 4/15/15

The cover letter is an integral part of this analytical report



QC Batch No.: 150402GC3A1  
Matrix: Air  
Units: ppmv

Page 3 of 3  
G040203

QC for Sulfur Compounds by EPA 15/16

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	4/2/15 9:02		4/2/2015 08:35		4/2/15 8:46			
Analyst Initials:	AS		AS		AS			
Datafile:	02apr003		02apr001		02apr002			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen Sulfide	ND	0.20	91	70-130%	90	70-130%	1.7	<30
Carbonyl Sulfide	ND	0.20	99	70-130%	99	70-130%	0.0	<30
Methyl Mercaptan	ND	0.20	90	70-130%	89	70-130%	1.0	<30
Ethyl Mercaptan	ND	0.20	99	70-130%	99	70-130%	0.6	<30
Dimethyl Sulfide	ND	0.20	93	70-130%	94	70-130%	1.3	<30
Carbon Disulfide	ND	0.20	86	70-130%	86	70-130%	0.6	<30
Dimethyl Disulfide	ND	0.20	103	70-130%	103	70-130%	0.4	<30

ND = Not Detected (Below RL)

RL = Reporting Limit

Reviewed/Approved By: \_\_\_\_\_

Mark J. Johnson  
Operations Manager

Date: \_\_\_\_\_

4/15/15

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832

# ***ANALYTICAL SOLUTION, INC. (AnSol)***

4/18/2015

## **Analytical Report**

Sample log # : **Q0402c1**

---

Purchase Order #: 0120-131-10-27

Company : **Weaver Boos Consultants**

Requester : David Randall

Address : *6301 East Hwy AB  
Columbia, MO 65201*

Phone: (888) 660-0346

Fax:

Sample Description : *Bio Gas*

Customer Project: ***Bridgeton***

Number of Samples : 2

Received Date : *4/2/2015*

Total Report Page: 3

*Note: This report is submitted to the requester through E-mail only. Please let us know if your need this document security signed, or a hard copy report by mail or fax.*

### **Results:**

All results are attached in following pages.

The unit conversion is based on standard conditions at 60°F and 14.73 psia, where applied

Submitted by: Sherman S. Chao, Ph.D.

Tel: (630) 230-9378, Fax: (630) 230-9376

### **Disclaimer:**

Neither AnSol nor any person acting on behalf of AnSol assumes any liability with respect to the use of, or for damages resulting from the use of, any information presented in this report.

**Analytical Solution, Inc., 7320 S. Madison, Unit 500, Willowbrook, Illinois 60527**

**GAS COMPONENT –**

Sample ID:	Conc Unit	Q0402c01	Q0402c02
		Blower Outlet, pre diverter, #1, 4/1/15	Blower Outlet #2, 4/1/15
Hydrogen	%	7.65	7.95
Methane	%	7.82	7.87
Carbon dioxide	%	29.7	29.9
Nitrogen	%	42.9	42.5
Oxygen	%	11.96	11.77
Relative density *		1.048	1.046
GHV, dry (14.73 psi) *	Btu/scf	104	106
NHV, dry (14.73 psi) *	Btu/scf	92	94

**Note:** Major component concentrations were normalized to 100% on a dry basis. Oxygen and Argon cannot be separated; therefore, the oxygen result may include a small amount of Argon. Some results may be reported with additional significance for reference. All components are identified by GC retention times only. (ASTM D1945/EPA 3C)

\* 60°F and 14.73 psia , ASTM D3588

**Compound Speciation – Sulfur Components**

	<b>Q0402c01</b>	<b>Q0402c02</b>
<b>Sulfur Compounds, ppmv</b>	Blower Outlet, pre diverter, #1, 4/1/15	Blower Outlet #2, 4/1/15
Hydrogen sulfide	25.9	28.4
Carbonyl sulfide	0.36	0.20
Carbon disulfide *	0.27	0.33
Methyl mercaptan	146	155
Ethyl mercaptan	1.56	1.55
Dimethyl sulfide/ i-Propyl mercaptan	653	664
Dimethyl disulfide *	27.1	35.9
Total Reduced Sulfur (H <sub>2</sub> S, COS, CS <sub>2</sub> , MM, EM, DMS & DMDS), as S	881	922
(mg/M3)	1193	1248

Note: ASTM D5504. Some results were reported with additional significance for reference. The normal detection limit of each sulfur compound is 0.1 ppmv S.

\* 1.0 ppmv sulfur compound = 2.0 ppmv sulfur

# ***ANALYTICAL SOLUTION, INC. (AnSol)***

4/6/2015

## **Analytical Report**

Sample log # : Q0325c1

---

Purchase Order #:	0120-131-10-27	Requester :	David Randall
Company :	<b>Weaver Boos Consultants</b>	Phone:	(888) 660-0346
Address :	<i>6301 East Hwy AB Columbia, MO 65201</i>	Fax:	
Sample Description :	<i>Bio Gas</i>	Customer Project:	<b>Bridgeton</b>
Number of Samples :	2	Received Date :	<i>3/25/2015</i>
Total Report Page:	3		

*Note: This report is submitted to the requester through E-mail only. Please let us know if your need this document security signed, or a hard copy report by mail or fax.*

### **Results:**

All results are attached in following pages.

The unit conversion is based on standard conditions at 60°F and 14.73 psia, where applied

Submitted by: Sherman S. Chao, Ph.D.  
Tel: (630) 230-9378, Fax: (630) 230-9376

### **Disclaimer:**

Neither AnSol nor any person acting on behalf of AnSol assumes any liability with respect to the use of, or for damages resulting from the use of, any information presented in this report.

**Analytical Solution, Inc., 7320 S. Madison, Unit 500, Willowbrook, Illinois 60527**

4/6/2015

**Analytical Report**Sample log # : **Q0325c1****GAS COMPONENT –**

Sample ID:	Conc Unit	Q0325c01	Q0325c02
		Blower Outlet, pre diverter, #1, 3/24/15	Blower Outlet #2, 3/24/15
Hydrogen	%	8.39	8.34
Methane	%	7.56	7.68
Carbon dioxide	%	31.3	31.2
Nitrogen	%	41.2	41.3
Oxygen	%	11.52	11.52
Relative density *		1.051	1.050
GHV, dry (14.73 psi) *	Btu/scf	104	105
NHV, dry (14.73 psi) *	Btu/scf	92	93

**Note:** Major component concentrations were normalized to 100% on a dry basis. Oxygen and Argon cannot be separated; therefore, the oxygen result may include a small amount of Argon. Some results may be reported with additional significance for reference. All components are identified by GC retention times only. (ASTM D1945/EPA 3C)

\* 60°F and 14.73 psia , ASTM D3588

**Compound Speciation – Sulfur Components**

	<b>Q0325c01</b>	<b>Q0325c02</b>
<b>Sulfur Compounds, ppmv</b>	Blower Outlet, pre diverter, #1, 3/24/15	Blower Outlet #2, 3/24/15
Hydrogen sulfide	28.1	29.4
Carbonyl sulfide	0.29	0.24
Carbon disulfide *	0.23	0.26
Methyl mercaptan	148	152
Ethyl mercaptan	1.66	1.71
Dimethyl sulfide/ i-Propyl mercaptan	602	597
Dimethyl disulfide *	25.5	26.6
Total Reduced Sulfur (H <sub>2</sub> S, COS, CS <sub>2</sub> , MM, EM, DMS & DMDS), as S	832	834
(mg/M3)	1126	1129

Note: ASTM D5504. Some results were reported with additional significance for reference. The normal detection limit of each sulfur compound is 0.1 ppmv S.

\* 1.0 ppmv sulfur compound = 2.0 ppmv sulfur



# ***ANALYTICAL SOLUTION, INC. (AnSol)***

4/4/2015

## **Analytical Report**

Sample log # : **Q0319a1**

---

Purchase Order #:	0120-131-10-27	Requester :	David Randall
Company :	<b>Weaver Boos Consultants</b>	Phone:	(888) 660-0346
Address :	<i>6301 East Hwy AB Columbia, MO 65201</i>	Fax:	
Sample Description :	<i>Bio Gas</i>	Customer Project:	<b>Bridgeton</b>
Number of Samples :	2	Received Date :	<i>3/19/2015</i>
Total Report Page:	3		

*Note: This report is submitted to the requester through E-mail only. Please let us know if your need this document security signed, or a hard copy report by mail or fax.*

### **Results:**

All results are attached in following pages.

The unit conversion is based on standard conditions at 60°F and 14.73 psia, where applied

Submitted by: Sherman S. Chao, Ph.D.  
Tel: (630) 230-9378, Fax: (630) 230-9376

### **Disclaimer:**

Neither AnSol nor any person acting on behalf of AnSol assumes any liability with respect to the use of, or for damages resulting from the use of, any information presented in this report.

**Analytical Solution, Inc., 7320 S. Madison, Unit 500, Willowbrook, Illinois 60527**

**GAS COMPONENT –**

Sample ID:	Conc Unit	Q0319a01	Q0319a02
		Blower Outlet #1, 3/18/15, 0934	Blower Outlet #2, 3/18/15, 0935
Hydrogen	%	2.86	3.19
Methane	%	8.6	8.9
Carbon dioxide	%	31.2	32.7
Nitrogen	%	42.1	41.1
Oxygen	%	15.26	14.19
Relative density *		1.101	1.103
GHV, dry (14.73 psi) *	Btu/scf	97	100
NHV, dry (14.73 psi) *	Btu/scf	86	90

**Note:** Major component concentrations were normalized to 100% on a dry basis. Oxygen and Argon cannot be separated; therefore, the oxygen result may include a small amount of Argon. Some results may be reported with additional significance for reference. All components are identified by GC retention times only. (ASTM D1945/EPA 3C)

\* 60°F and 14.73 psia , ASTM D3588

**Compound Speciation – Sulfur Components**

	<b>Q0319a01</b>	<b>Q0319a02</b>
<b>Sulfur Compounds, ppmv</b>	Blower Outlet #1, 3/18/15, 0934	Blower Outlet #2, 3/18/15, 0935
Hydrogen sulfide	19.9	23.3
Carbonyl sulfide	0.26	0.26
Carbon disulfide *	0.22	0.22
Methyl mercaptan	137	142
Ethyl mercaptan	1.74	1.66
Dimethyl sulfide/ i-Propyl mercaptan	621	651
Dimethyl disulfide *	18.6	27.8
Total Reduced Sulfur (H <sub>2</sub> S, COS, CS <sub>2</sub> , MM, EM, DMS & DMDS), as S	817	874
(mg/M3)	1106	1182

Note: ASTM D5504. Some results were reported with additional significance for reference. The normal detection limit of each sulfur compound is 0.1 ppmv S.

\* 1.0 ppmv sulfur compound = 2.0 ppmv sulfur

**ANALYTICAL SOLUTION, INC. (AnSol)**

3/24/2015

**Analytical Report**

Sample log # : **Q0312b3**

---

Purchase Order #:	0120-131-10-27	Requester :	David Randall
Company :	<b>Weaver Boos Consultants</b>	Phone:	(888) 660-0346
Address :	<i>6301 East Hwy AB Columbia, MO 65201</i>	Fax:	
Sample Description :	<i>Bio Gas</i>	Customer Project:	<b>Bridgeton</b>
Number of Samples :	2	Received Date :	<i>3/12/2015</i>
Total Report Page:	2		

*Note: This report is submitted to the requester through E-mail only. Please let us know if your need this document security signed, or a hard copy report by mail or fax.*

**Results:**

All results are attached in following pages.

The unit conversion is based on standard conditions at 60°F and 14.73 psia, where applied

Submitted by: Sherman S. Chao, Ph.D.  
Tel: (630) 230-9378, Fax: (630) 230-9376

**Disclaimer:**

Neither AnSol nor any person acting on behalf of AnSol assumes any liability with respect to the use of, or for damages resulting from the use of, any information presented in this report.

**Analytical Solution, Inc., 7320 S. Madison, Unit 500, Willowbrook, Illinois 60527**

**GAS COMPONENT –**

Sample ID:	Conc Unit	Q0312b05
		Blower Outlet, Pre diverter, 3/12/15
Hydrogen	%	9.71
Methane	%	8.52
Carbon dioxide	%	33.9
Nitrogen	%	37.5
Oxygen	%	10.35
Relative density *		1.047
GHV, dry (14.73 psi) *		118.0
NHV, dry (14.73 psi) *		104.5
Total Reduced Sulfur (EPA15 - CS <sub>2</sub> , H <sub>2</sub> S & COS)	ppmv	18.8
Total Reduced Sulfur (EPA16, H <sub>2</sub> S, MM, DMS & DMDS)		1515
Total Reduced Sulfur (EPA15/16, plus other mercaptans)		1557

**Note:** Major component concentrations were normalized to 100% on a dry basis. Oxygen and Argon cannot be separated; therefore, the oxygen result may include a small amount of Argon. Some results may be reported with additional significance for reference. All components are identified by GC retention times only. (ASTM D1945/EPA 3C)

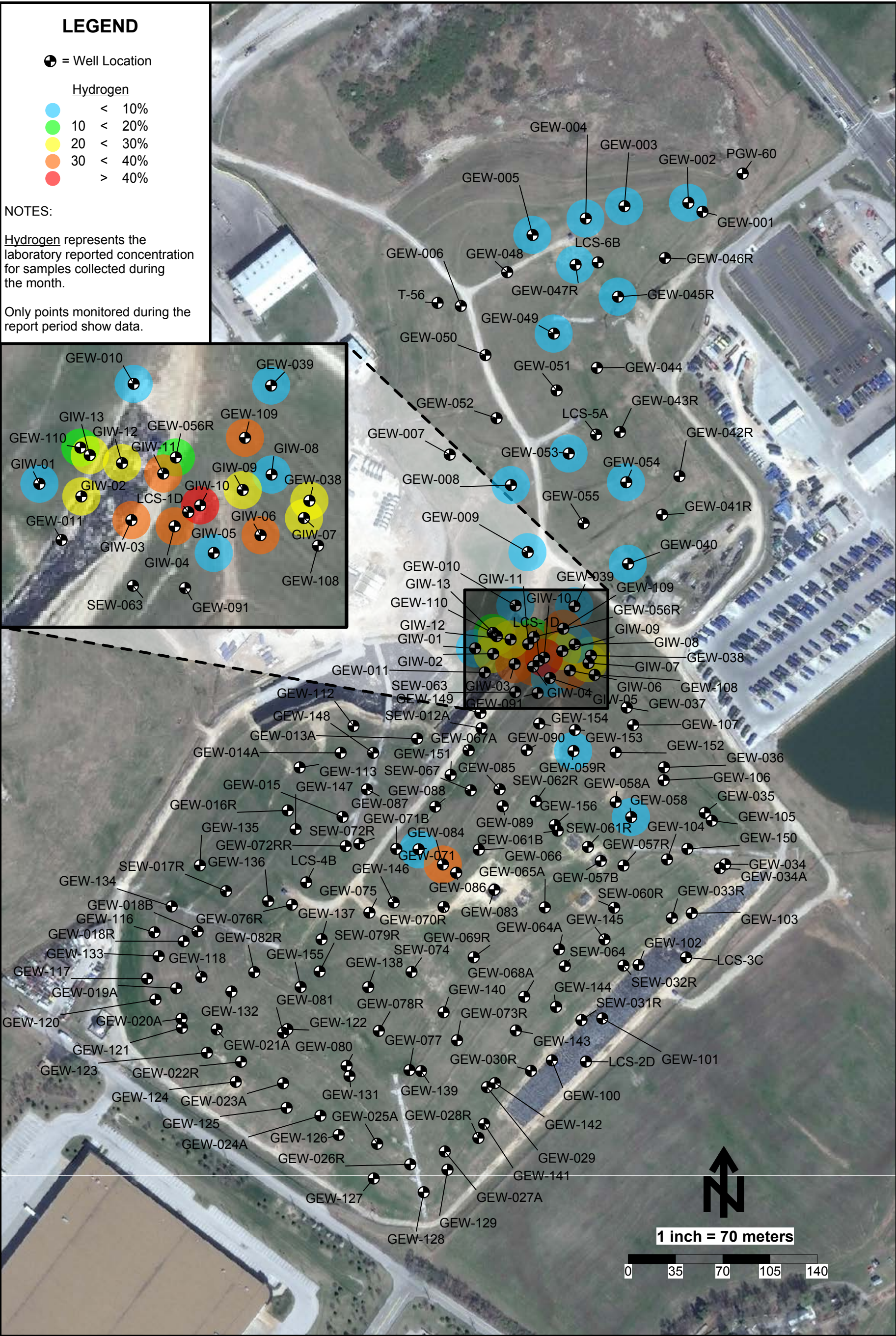
\* 60°F and 14.73 psia , ASTM D3588

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**ATTACHMENT C**  
**GAS WELL ANALYSES MAPS**

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Hydrogen Data Map - April 2015 - Bridgeton Landfill











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**ATTACHMENT D**  
**HYDROGEN / CARBON MONOXIDE DATA**

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**ATTACHMENT D-1**  
**LAB ANALYSIS SUMMARY**

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# Laboratory Analysis - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub> /Argon	Nitrogen	Hydrogen	Carbon Monoxide
		(%)					(ppm)
North Quarry							
GEW-002	1/20/2015	54	39	ND	5.7	0.058	ND
GEW-002	3/17/2015	55	39	ND	4.7	0.06	ND
GEW-002	4/29/2015	53	40	ND	5.4	0.046	ND
GEW-003	1/20/2015	48	37	ND	15	0.055	ND
GEW-003	3/17/2015	53	42	ND	3.7	ND	ND
GEW-003	4/29/2015	49	39	ND	11	0.089	ND
GEW-004	1/20/2015	51	38	ND	9.5	0.11	ND
GEW-004	3/17/2015	55	38	ND	5.4	0.11	ND
GEW-004	4/29/2015	53	40	ND	6	0.054	ND
GEW-005	1/27/2015	35	ND	0.046	48	15	ND
GEW-005	3/17/2015	55	37	ND	7.2	0.091	ND
GEW-005	4/29/2015	53	38	ND	8.6	0.085	ND
GEW-006	1/20/2015	51	38	ND	10	ND	ND
GEW-006	3/18/2015	52	36	2.2	9.7	ND	ND
GEW-007	1/20/2015	55	42	ND	ND	ND	ND
GEW-007	3/18/2015	55	39	ND	4.8	ND	ND
GEW-008	1/19/2015	50	45	ND	ND	2.6	ND
GEW-008	2/24/2015	47	42	2	7.2	2.6	30
GEW-008	3/18/2015	50	42	ND	3.5	2.6	33
GEW-008	4/17/2015	51	44	ND	ND	2.6	33
GEW-009	1/19/2015	51	43	ND	3.9	0.81	ND
GEW-009	2/24/2015	45	38	1.8	14	0.99	ND
GEW-009	3/18/2015	50	41	ND	6.5	0.96	ND
GEW-009	4/17/2015	49	40	ND	8.5	0.64	ND
GEW-040	1/16/2015	52	43	ND	3.4	ND	ND
GEW-040	2/13/2015	50	40	ND	7.4	ND	ND
GEW-040	3/17/2015	50	39	2.4	8.5	ND	ND
GEW-040	4/17/2015	54	43	ND	ND	ND	ND
GEW-041R	1/16/2015	55	40	ND	3.8	ND	ND
GEW-041R	2/13/2015	53	39	ND	7.7	ND	ND
GEW-041R	3/17/2015	55	39	ND	5.2	ND	ND
GEW-042R	1/20/2015	57	40	ND	2.8	0.031	ND
GEW-042R	3/17/2015	55	39	ND	4.8	ND	ND
GEW-042R	4/29/2015	55	39	ND	4.6	ND	ND
GEW-043R	1/16/2015	52	40	ND	5.8	0.435	ND
GEW-043R	2/13/2015	56	42	ND	ND	0.380	ND
GEW-043R	3/18/2015	54	41	ND	3.4	0.620	ND
GEW-044R	1/27/2015	30	ND	ND	38	31	ND
GEW-045R	1/20/2015	57	37	ND	5.6	ND	ND
GEW-045R	4/29/2015	59	38	ND	ND	ND	ND
GEW-046R	1/27/2015	35	ND	0.1	41	23	ND
GEW-046R	4/29/2015	52	39	ND	8.1	0.11	ND
GEW-047R	1/27/2015	35	ND	0.1	44	20	ND
GEW-047R	3/17/2015	52	37	ND	9.7	0.09	ND
GEW-047R	4/29/2015	55	41	ND	3.3	0.069	ND

# Laboratory Analysis - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub> /Argon	Nitrogen	Hydrogen	Carbon Monoxide
		(%)					(ppm)
GEW-048	1/20/2015	55	39	ND	5.6	0.043	ND
GEW-048	3/17/2015	56	38	ND	4.8	0.047	ND
GEW-048	4/29/2015	55	40	ND	5	0.031	ND
GEW-049	1/27/2015	29	ND	ND	32	37	ND
GEW-049	3/17/2015	49	34	ND	15	0.17	ND
GEW-049	4/29/2015	49	36	ND	14	0.064	ND
GEW-050	1/20/2015	54	42	ND	3.1	0.052	ND
GEW-050	3/17/2015	51	35	2.7	11	0.058	ND
GEW-051	1/20/2015	52	40	ND	6.3	0.92	ND
GEW-051	3/17/2015	50	36	2.5	9.9	1.5	ND
GEW-052	1/20/2015	51	39	ND	10	ND	ND
GEW-052	3/18/2015	52	37	ND	9.9	ND	ND
GEW-053	1/16/2015	48	42	ND	3.6	5	41
GEW-053	3/17/2015	50	40	ND	3.7	4.9	52
GEW-053	4/29/2015	48	43	ND	ND	7.1	55
GEW-054	1/16/2015	50	42	ND	ND	5.3	ND
GEW-054	2/26/2015	51	41	ND	ND	4.5	ND
GEW-054	3/17/2015	46	35	3.1	11	4.4	ND
GEW-054	4/24/2015	51	41	ND	ND	4.6	ND
GEW-055	1/16/2015	50	42	ND	4.3	3	ND
GEW-055	2/24/2015	50	41	ND	5.3	2.2	ND
GEW-055	3/17/2015	51	40	ND	5.8	2.4	0
GEW-055	4/17/2015	52	41	ND	3.9	2	ND

# Laboratory Analysis - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub> /Argon	Nitrogen	Hydrogen	Carbon Monoxide
		(%)					(ppm)
South Quarry							
GEW-010	1/19/2015	52	36	2.4	8.8	0.4	ND
GEW-010	2/24/2015	36	40	3.4	19	1.3	110
GEW-010	3/18/2015	42	44	2.3	9.1	2.0	130
GEW-010	4/17/2015	54	39	ND	4.3	0.53	83
GEW-011	1/20/2015	1.2	55	2.4	8.6	32	2,600
GEW-011	3/31/2015	3.3	58	ND	5.4	31	2,500
GEW-016R	1/20/2015	0.47	55	ND	3.4	38	2,500
GEW-016R	3/31/2015	0.51	53	ND	4.9	38	2,500
GEW-020A	1/20/2015	0.53	51	6.6	24	17	3,000
GEW-022R	1/20/2015	0.46	63	ND	3.7	30	3,900
GEW-022R	1/20/2015	2.8	67	ND	ND	27	3,900
GEW-022R	3/31/2015	3	65	ND	ND	28	3,600
GEW-023A	1/20/2015	0.13	64	ND	3	31	4,200
GEW-023A	3/31/2015	0.13	65	ND	3.7	28	4,000
GEW-025A	1/20/2015	0.18	63	ND	ND	34	4,600
GEW-025A	3/31/2015	0.13	65	ND	3.6	28	4,100
GEW-026R	1/20/2015	0.4	70	ND	ND	25	5,300
GEW-026R	3/31/2015	0.33	65	2.2	7.9	23	4,700
GEW-027A	1/20/2015	0.1	58	2.0	7	32	2,800
GEW-028R	1/20/2015	0.5	53	2.0	7	36	4,600
GEW-029	1/20/2015	0.13	56	ND	ND	40	3,300
GEW-029	3/31/2015	0.15	55	ND	ND	41	3,700
GEW-033R	1/20/2015	12	55	ND	ND	30	1,800
GEW-034	1/20/2015	6.8	61	ND	4.2	26	1,700
GEW-034	3/31/2015	15	63	ND	3.5	16	1,100
GEW-035	1/20/2015	3.2	43	6.3	23	24	2,200
GEW-035	3/31/2015	3.0	53	2.8	12	28	2,900
GEW-038	1/19/2015	0.17	38	7.3	26	28	2,700
GEW-038	2/24/2015	0.18	47	4.7	17	31	2,800
GEW-038	3/30/2015	0.12	30	11.0	38	20	1,800
GEW-038	4/17/2015	0.2	41	6.5	24	28	2,600
GEW-039	1/19/2015	29	56	ND	ND	11	500
GEW-039	2/24/2015	33	50	ND	9.3	6.2	250
GEW-039	3/18/2015	32	57	ND	ND	7.6	390
GEW-039	4/17/2015	32	57	ND	ND	8.2	450
GEW-056R	1/19/2015	19	50	1.6	19	11	570
GEW-056R	2/24/2015	13	35	2.7	41	8.6	480
GEW-056R	3/18/2015	16	41	2.4	30	11	650
GEW-056R	4/17/2015	14	41	1.9	32	10	680
GEW-057R	1/20/2015	0.46	54	1.6	5.7	37	2,700
GEW-057R	3/31/2015	0.46	54	1.7	6	36	2,600
GEW-058	1/20/2015	0.42	48	3.3	12	36	2,600
GEW-058	3/31/2015	0.75	56	ND	3.9	37	2,700
GEW-058A	3/31/2015	0.43	50	2.6	9.4	36	2,600
GEW-059R	3/31/2015	0.75	51	1.8	6.3	39	1,700

# Laboratory Analysis - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub> /Argon	Nitrogen	Hydrogen	Carbon Monoxide
		(%)					(ppm)
GEW-065A	1/20/2015	0.37	59	ND	ND	37	3,600
GEW-065A	3/31/2015	0.38	58	ND	3.7	35	3,300
GEW-071	3/31/2015	0.53	54	ND	ND	41	2,500
GEW-077	1/21/2015	0.33	57	3.6	13	26	5,700
GEW-080	1/21/2015	0.22	64	ND	ND	32	5,800
GEW-080	3/30/2015	0.26	64	ND	3	30	5,000
GEW-082R	1/21/2015	0.75	57	ND	ND	40	2,700
GEW-082R	3/30/2015	0.99	55	ND	3.3	38	2,500
GEW-084	3/31/2015	1.9	65	ND	ND	29	3,000
GEW-090	1/21/2015	0.41	55	ND	ND	42	3,000
GEW-090	3/31/2015	1.7	51	1.9	6.6	37	2,400
GEW-101	1/21/2015	0.36	27	14.0	49	9.3	1,400
GEW-102	1/21/2015	0.71	61	ND	ND	35	2,600
GEW-102	3/31/2015	0.71	60	ND	ND	35	2,600
GEW-107	1/20/2015	0.33	58	ND	3	37	3,600
GEW-107	3/31/2015	0.32	55	2.0	7.3	34	3,500
GEW-109	12/8/2014	1.4	56	ND	3.4	37	2,400
GEW-109	1/19/2015	1.1	53	1.8	6.2	37	2,200
GEW-109	2/24/2015	1.6	54	2.2	7.7	34	210
GEW-109	3/18/2015	2.6	56	1.6	5.7	33	2,400
GEW-109	4/17/2015	1.6	52	2.4	8.4	34	2,400
GEW-110	2/26/2015	19	51	2.4	8.8	18	1,300
GEW-110	3/18/2015	1.3	53	2.5	8.9	33	2,500
GEW-110	4/17/2015	15	40	3.6	27	14	1,200
GEW-116	1/21/2015	5.9	73	3.2	11	5.8	420
GEW-116	3/31/2015	20	63	ND	2.9	12	1,300
GEW-117	1/21/2015	48	50	ND	ND	0.048	39
GIW-01	1/21/2015	0.93	61	1.5	5.5	30	3,500
GIW-01	2/13/2015	2.3	64	1.5	5.6	26	2,700
GIW-01	3/18/2015	2.4	54	4.3	15	22	2,300
GIW-01	4/17/2015	3	67	ND	ND	27	2,600
GIW-02	1/21/2015	1.3	58	ND	ND	37	4,200
GIW-02	2/11/2015	0.9	58	3.8	14	24	2,400
GIW-02	3/18/2015	3.6	63	ND	ND	30	2,500
GIW-02	4/17/2015	10	57	ND	6	25	1,600
GIW-03	1/21/2015	0.25	47	5.5	20	27	2,800
GIW-03	2/10/2015	0.34	60	ND	5	32	3,300
GIW-03	3/30/2015	0.26	39	8.4	31	21	2,200
GIW-03	4/16/2015	0.47	62	ND	ND	34	3,300
GIW-04	1/21/2015	0.35	58	1.6	5.7	34	3,600
GIW-04	2/10/2015	0.36	57	3.0	11	28	2,800
GIW-04	3/18/2015	0.43	55	1.9	6.8	35	3,400
GIW-04	4/16/2015	0.44	52	3.4	12	31	3,000
GIW-05	1/21/2015	0.54	61	ND	ND	34	3,600
GIW-05	2/11/2015	0.45	59	2.4	8.7	29	2,800
GIW-05	3/18/2015	0.6	61	ND	3.1	34	3,200
GIW-05	4/17/2015	0.7	60	ND	3.5	34	3,000

## Laboratory Analysis - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub> /Argon	Nitrogen	Hydrogen	Carbon Monoxide
		(%)					(ppm)
GIW-06	1/21/2015	0.93	64	ND	ND	31	2,200
GIW-06	2/11/2015	0.64	58	2.7	9.7	29	2,000
GIW-06	3/18/2015	0.76	61	ND	4.3	32	2,300
GIW-06	4/16/2015	0.84	63	ND	ND	32	1,900
GIW-07	1/21/2015	27	50	2.1	7.5	13	1,100
GIW-07	2/11/2015	20	56	2.7	9.7	11	970
GIW-07	3/18/2015	26	58	ND	ND	12	1,100
GIW-07	4/17/2015	29	58	ND	ND	9.6	800
GIW-08	1/21/2015	1.1	30	12.0	45	10	1,300
GIW-08	2/11/2015	22	64	ND	4.9	7.2	1,300
GIW-08	3/18/2015	23	65	ND	2.9	7.3	1,300
GIW-08	4/16/2015	23	65	ND	3.3	7.5	1,100
GIW-09	1/21/2015	0.5	67	ND	3	27	3,900
GIW-09	2/11/2015	0.66	68	ND	3.5	26	3,400
GIW-09	3/18/2015	0.77	67	ND	ND	26	3,400
GIW-09	4/16/2015	0.78	64	ND	3.6	28	3,400
GIW-10	1/21/2015	0.36	53	3.4	12	30	5,600
GIW-10	2/10/2015	0.24	53	3.6	13	30	3,900
GIW-10	3/18/2015	0.25	54	ND	3	41	3,500
GIW-10	4/16/2015	0.69	54	ND	ND	42	3,200
GIW-11	1/21/2015	1.5	60	ND	4.1	32	3,300
GIW-11	2/11/2015	1.9	55	3.8	15	24	2,400
GIW-11	3/18/2015	1.5	60	ND	ND	34	3,200
GIW-11	4/17/2015	2.5	53	2.5	10	30	2,700
GIW-12	1/21/2015	2.5	54	2.9	11	29	2,400
GIW-12	2/11/2015	3.4	31	8.4	44	13	1,100
GIW-12	3/30/2015	3.5	27	10.0	49	10	790
GIW-12	4/17/2015	2.3	55	3.4	14	25	2,300
GIW-13	1/21/2015	1.8	61	ND	3.7	32	2,700
GIW-13	2/11/2015	3.7	63	ND	4.7	27	2,200
GIW-13	3/18/2015	2.9	62	ND	3.4	30	2,300
GIW-13	4/17/2015	4.6	58	ND	6.6	29	2,100
INLET	1/21/2015	8.3	33	9.8	38	11	1,200
INLET	2/10/2015	5.4	24	13.0	50	7.6	790
INLET	3/18/2015	7.2	30	11.0	42	10	1,000
INLET	4/16/2015	6.8	28	12	44	9.1	960

ND = Analyte not detected in sample.



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**ATTACHMENT D-2**  
**LAB ANALYSIS REPORTS**

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April 28, 2015

Republic Services  
ATTN: Jim Getting  
13570 St. Charles Rock Rd.  
Bridgeton, MO 63044



ADE-1461  
EPA Methods TO-3,  
TO14A, TO15 SIM & Scan,  
ASTM D1946



LA Cert 04140  
EPA Methods TO3, TO14A, TO15, 25C/3C,  
RSK-175

TX Cert T104704450-09-TX  
EPA Methods TO14A, TO15

UT Cert CA0133332014-1  
EPA Methods TO3, TO14A, TO15, RSK-175

### LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill  
Lab Number: G041302-01/24

Enclosed are results for sample(s) received 4/13/15 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

#### Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Jim Getting, Mike Lambrich, Dan Brennan and Ray Huff of SCS Engineers on 4/27/15.

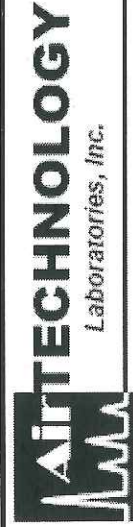
ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,

A handwritten signature in blue ink, appearing to read "Mark Johnson".

Mark Johnson  
Operations Manager  
[MJohnson@AirTechLabs.com](mailto:MJohnson@AirTechLabs.com)

Note: The cover letter is an integral part of this analytical report.



18501 E. Gale Ave., Suite 130  
City of Industry, CA 91748  
Ph: 626-964-4032  
Fx: 626-964-5832

Project No.:

Project Name: Bridgeton Landfill

Report To: Jim Getting

Company: Republic Services

Street: 13570 St. Charles Rock Rd.

City/State/Zip: Bridgeton, MO 63044

Phone& Fax: 314-683-3921

e-mail: JGetting@republicservices.com

## CHAIN OF CUSTODY RECORD

TURNAROUND TIME	DELIVERABLES	PAGE: 1 OF 3
Standard <input checked="" type="checkbox"/> 48 hours	EDD <input checked="" type="checkbox"/>	Condition upon receipt:
Same Day <input type="checkbox"/> 72 hours	EDF <input type="checkbox"/>	Sealed Yes <input type="checkbox"/> No <input type="checkbox"/>
24 hours <input type="checkbox"/> 96 hours	Level 3 <input type="checkbox"/>	Intact Yes <input type="checkbox"/> No <input type="checkbox"/>
Other: 120 hours	Level 4 <input type="checkbox"/>	Chilled _____ deg C

### ANALYSIS REQUEST

P.O. No.:	PO4862452
Bill to:	Republic Services
	Attn: Mike Lambrich
	13570 St. Charles Rock Rd.
	Bridgeton, MO 63044

LAB USE ONLY	SAMPLE IDENTIFICATION				PRESERVATION	MATRIX	CONTAINER QTY/TYPE	SAMPLE TIME	SAMPLE DATE	D1946 + CO <sub>2</sub> H <sub>2</sub>					
6041302-01		Outlet A				LFG	NA	908	4/8/2015	X					
-02		Outlet B				LFG	NA	912	4/8/2015	X					
-03		Inlet A				LFG	NA	923	4/8/2015	X					
-04		Inlet B				LFG	NA	927	4/8/2015	X					
-05		GIW-6				LFG	NA	957	4/8/2015	X					
-06		GIW-7				LFG	NA	1007	4/8/2015	X					
-07		GIW-8				LFG	NA	1015	4/8/2015	X					
-08		GIW-9				LFG	NA	1023	4/8/2015	X					
-09		GIW-10				LFG	NA	1047	4/8/2015	X					
-10		GIW-4				LFG	NA	1057	4/8/2015	X					

### COMMENTS

AUTHORIZATION TO PERFORM WORK:	DATE/TIME:
DAVE PENCYER	
COMPANY: Republic Services	
SAMPLED BY: Ryan Ayers	DATE/TIME
RELINQUISHED BY: [Signature]	DATE/TIME
RELINQUISHED BY: [Signature]	DATE/TIME
RELINQUISHED BY: [Signature]	DATE/TIME
METHOD OF TRANSPORT (circle one):	Walk-In FedEx UPS Courier ATLI Other

DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other Rev. 03 - 5/7/09


<p>01 E. Gale Ave., Suite 130 of Industry, CA 91748 626-964-4032 626-964-5832</p>		<b>CHAIN OF CUSTODY RECORD</b>									
		TURNAROUND TIME Standard <input checked="" type="checkbox"/> 48 hours Same Day <input type="checkbox"/> 72 hours 24 hours <input type="checkbox"/> 96 hours Other: 120 hours	DELIVERABLES <input checked="" type="checkbox"/> EDD <input type="checkbox"/> EDF <input type="checkbox"/> Level 3 <input type="checkbox"/> Level 4	PAGE: 2 OF 3							
Project No.: Project Name: Bridgeton Landfill Report To: Jim Getting		BILLING P.O. No.: PO4862452 Bill to: Republic Services Attn: Mike Lambrich 13570 St. Charles Rock Rd. Bridgeton, MO 63044								ANALYSIS REQUEST D1946 + CO, H2	
<b>LAB USE ONLY</b>		<b>SAMPLE IDENTIFICATION</b>		SAMPLE DATE	SAMPLE TIME	CONTAINER QTY/TPE	MATRIX	PRESERVATION			
				4/10/2015	903	C	LFG	NA			
GIW-3		GIW-3		4/10/2015	903	C	LFG	NA	X		
GIW-12		GIW-12		4/10/2015	911	C	LFG	NA	X		
GIW-13		GIW-13		4/10/2015	917	C	LFG	NA	X		
GIW-2		GIW-2		4/10/2015	924	C	LFG	NA	X		
GIW-11		GIW-11		4/10/2015	940	C	LFG	NA	X		
GEW-56R		GEW-56R		4/10/2015	949	C	LFG	NA	X		
GEW-110		GEW-110		4/10/2015	956	C	LFG	NA	X		
GEW-40		GEW-40		4/10/2015	1131	C	LFG	NA	X		
GEW-55		GEW-55		4/10/2015	1138	C	LFG	NA	X		
GIW-1		GIW-1		4/10/2015	917	C	LFG	NA	X		

AUTHORIZATION TO PERFORM WORK: Dave Penoyer COMPANY: Republic Services		DATE/TIME:	
SAMPLED BY: Ryan Ayers COMPANY: Republic Services		DATE/TIME:	
RELINQUISHED BY: <i>[Signature]</i> DATE/TIME: 4/10-15 1300		RECEIVED BY: <i>[Signature]</i> DATE/TIME: 4/13/15 1140	
RELINQUISHED BY: <i>[Signature]</i> DATE/TIME:		RECEIVED BY: <i>[Signature]</i> DATE/TIME:	
RELINQUISHED BY: <i>[Signature]</i> DATE/TIME:		RECEIVED BY: <i>[Signature]</i> DATE/TIME:	
METHOD OF TRANSPORT (circle one): Walk-In FedEx UPS Courier ATLI Other			

Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other  
 DISTRIBUTION: White & Yellow - Lab Copies / Pink - Customer Copy



 <b>AIRTECHNOLOGY</b> Laboratories, Inc. 01 E. Gale Ave., Suite 130 of Industry, CA 91748 626-964-4032 626-964-5832		<b>CHAIN OF CUSTODY RECORD</b> TURNAROUND TIME: <input type="checkbox"/> 48 hours <input type="checkbox"/> 72 hours <input type="checkbox"/> 96 hours <input type="checkbox"/> 120 hours Standard <input type="checkbox"/> EDD <input checked="" type="checkbox"/> Condition upon receipt: Sealed <input type="checkbox"/> No <input type="checkbox"/> Same Day <input type="checkbox"/> EDF <input type="checkbox"/> Intact <input type="checkbox"/> No <input type="checkbox"/> 24 hours <input type="checkbox"/> Level 3 <input type="checkbox"/> Chilled <input type="checkbox"/> deg C Other: <input type="checkbox"/> Level 4 <input type="checkbox"/>										PAGE: 3 OF 3	
<b>Project No.:</b> Bridgeton Landfill		<b>BILLING</b> P.O. No.: PO4862452 Bill to: Republic Services 13570 St. Charles Rock Rd. Attn: Mike Lambrich Bridgeton, MO 63044 314-683-3921 JGetting@republicservices.com										<b>ANALYSIS REQUEST</b>	
<b>Project Name:</b> Bridgeton Landfill		<b>SAMPLE IDENTIFICATION</b>										<b>LAB USE ONLY</b>	
<b>Report To:</b> Jim Getting		SAMPLE DATE 4/10/2015 938 C LFG NA X 4/10/2015 951 C LFG NA X 4/10/2015 1138 C LFG NA X 4/10/2015 1151 C LFG NA X										PRESERVATION D1946 + CO <sub>2</sub> H2	
<b>Company:</b> Republic Services		CONTAINER QTY/TYPE C LFG NA X C LFG NA X C LFG NA X C LFG NA X										MATRIX NA X NA X NA X NA X	
<b>Street:</b> 13570 St. Charles Rock Rd.		SAMPLE TIME 938 951 1138 1151										MATRIX NA X NA X NA X NA X	
<b>City/State/Zip:</b> Bridgeton, MO 63044		DATE 4/10/2015 4/10/2015 4/10/2015 4/10/2015										MATRIX NA X NA X NA X NA X	
<b>Phone&amp; Fax:</b> 314-683-3921		DATE 4/10/2015 4/10/2015 4/10/2015 4/10/2015										MATRIX NA X NA X NA X NA X	
<b>e-mail:</b> JGetting@republicservices.com		DATE 4/10/2015 4/10/2015 4/10/2015 4/10/2015										MATRIX NA X NA X NA X NA X	
<b>LAB USE ONLY</b>		<b>SAMPLE IDENTIFICATION</b>										<b>LAB USE ONLY</b>	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
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-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
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-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
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-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
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-24		GEW-9										4/10/2015 1151 C LFG NA X	
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-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
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-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
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-24		GEW-9										4/10/2015 1151 C LFG NA X	
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-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
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-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
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-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
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-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
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-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
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-23		GEW-8										4/10/2015 1138 C LFG NA X	
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-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24		GEW-9										4/10/2015 1151 C LFG NA X	
6041302-21		GIW-5										4/10/2015 938 C LFG NA X	
-22		GEW-10										4/10/2015 951 C LFG NA X	
-23		GEW-8										4/10/2015 1138 C LFG NA X	
-24       </													

**Client:** Republic Services  
**Attn:** Jim Getting  
**Project Name:** Bridgeton Landfill  
**Project No.:** NA  
**Date Received:** 04/13/15  
**Matrix:** Air  
**Reporting Units:** % v/v

Page 2 of 10  
 G041302

**ASTM D1946**

Lab No.:	G041302-01	G041302-02	G041302-03	G041302-04					
Client Sample I.D.:	Outlet A	Outlet B	Inlet A	Inlet B					
Date/Time Sampled:	4/8/15 9:08	4/8/15 9:12	4/8/15 9:23	4/8/15 9:27					
Date/Time Analyzed:	4/16/15 17:43	4/16/15 17:57	4/16/15 18:12	4/16/15 18:27					
QC Batch No.:	150416GC8A1	150416GC8A1	150416GC8A1	150416GC8A1					
Analyst Initials:	AS	AS	AS	AS					
Dilution Factor:	3.0	3.1	3.1	3.2					
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	
	Hydrogen	11	3.0	10	3.1	9.1	3.1	9.5	3.2
	Carbon Dioxide	32	0.030	32	0.031	28	0.031	29	0.032
	Oxygen/Argon	10	1.5	10	1.5	12	1.5	11	1.6
	Nitrogen	39	3.0	39	3.1	44	3.1	43	3.2
	Methane	7.9	0.0030	7.8	0.0031	6.8	0.0031	7.0	0.0032
	Carbon Monoxide	0.092	0.0030	0.10	0.0031	0.096	0.0031	0.099	0.0032

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: Mark Johnson  
 Mark Johnson  
 Operations Manager

Date 4/27/15

The cover letter is an integral part of this analytical report



**Client:** Republic Services  
**Attn:** Jim Getting  
**Project Name:** Bridgeton Landfill  
**Project No.:** NA  
**Date Received:** 04/13/15  
**Matrix:** Air  
**Reporting Units:** % v/v

Page 3 of 10  
 G041302

**ASTM D1946**

Lab No.:	G041302-05		G041302-06		G041302-07		G041302-08	
Client Sample I.D.:	GIW-6		GIW-7		GIW-8		GIW-9	
Date/Time Sampled:	4/8/15 9:57		4/8/15 10:07		4/8/15 10:15		4/8/15 10:23	
Date/Time Analyzed:	4/16/15 18:41		4/17/15 10:18		4/16/15 19:11		4/16/15 19:25	
QC Batch No.:	150416GC8A1		150416GC8A1		150416GC8A1		150416GC8A1	
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	3.0		3.0		3.1		3.1	
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	32	3.0	9.6	3.0	7.5	3.1	28	3.1
Carbon Dioxide	63	0.030	58	0.030	65	0.031	64	0.031
Oxygen/Argon	ND	1.5	ND	1.5	ND	1.5	ND	1.5
Nitrogen	ND	3.0	ND	3.0	3.3	3.1	3.6	3.1
Methane	0.84	0.0030	29	0.0030	23	0.0031	0.78	0.0031
Carbon Monoxide	0.19	0.0030	0.080	0.0030	0.11	0.0031	0.34	0.0031

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: Mark Johnson  
 Operations Manager

Date 4/25/15

The cover letter is an integral part of this analytical report





**Client:** Republic Services  
**Attn:** Jim Getting  
**Project Name:** Bridgeton Landfill  
**Project No.:** NA  
**Date Received:** 04/13/15  
**Matrix:** Air  
**Reporting Units:** % v/v

Page 4 of 10  
 G041302

**ASTM D1946**


Lab No.:	G041302-09	G041302-10	G041302-11	G041302-12					
Client Sample I.D.:	GIW-10	GIW-4	GIW-3	GIW-12					
Date/Time Sampled:	4/8/15 10:47	4/8/15 10:57	4/10/15 9:03	4/10/15 9:11					
Date/Time Analyzed:	4/16/15 19:40	4/16/15 19:54	4/16/15 20:09	4/17/15 8:21					
QC Batch No.:	150416GC8A1	150416GC8A1	150416GC8A1	150416GC8A1					
Analyst Initials:	AS	AS	AS	AS					
Dilution Factor:	3.2	3.2	2.8	2.8					
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	
	Hydrogen	42	3.2	31	3.2	34	2.8	25	2.8
	Carbon Dioxide	54	0.032	52	0.032	62	0.028	55	0.028
	Oxygen/Argon	ND	1.6	3.4	1.6	ND	1.4	3.4	1.4
	Nitrogen	ND	3.2	12	3.2	ND	2.8	14	2.8
	Methane	0.69	0.0032	0.44	0.0032	0.47	0.0028	2.3	0.0028
	Carbon Monoxide	0.32	0.0032	0.30	0.0032	0.33	0.0028	0.23	0.0028

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: \_\_\_\_\_

  
 Mark Johnson  
 Operations Manager

Date 4/27/15

The cover letter is an integral part of this analytical report



**Client:** Republic Services  
**Attn:** Jim Getting  
**Project Name:** Bridgeton Landfill  
**Project No.:** NA  
**Date Received:** 04/13/15  
**Matrix:** Air  
**Reporting Units:** % v/v

Page 5 of 10  
 G041302


ASTM D1946								
Lab No.:	G041302-13		G041302-14		G041302-15		G041302-16	
Client Sample I.D.:	GIW-13		GIW-2		GIW-11		GEW-56R	
Date/Time Sampled:	4/10/15 9:17		4/10/15 9:24		4/10/15 9:40		4/10/15 9:49	
Date/Time Analyzed:	4/17/15 8:35		4/17/15 8:50		4/17/15 9:19		4/17/15 9:34	
QC Batch No.:	150416GC8A1		150416GC8A1		150416GC8A1		150416GC8A1	
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	2.9		2.8		2.8		2.8	
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	29	2.9	25	2.8	30	2.8	10	2.8
Carbon Dioxide	58	0.029	57	0.028	53	0.028	41	0.028
Oxygen/Argon	ND	1.4	ND	1.4	2.5	1.4	1.9	1.4
Nitrogen	6.6	2.9	6.0	2.8	10	2.8	32	2.8
Methane	4.6	0.0029	10.0	0.0028	2.5	0.0028	14	0.0028
Carbon Monoxide	0.21	0.0029	0.16	0.0028	0.27	0.0028	0.068	0.0028

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: \_\_\_\_\_

  
 Mark Johnson  
 Operations Manager

Date 4/27/15

The cover letter is an integral part of this analytical report



**Client:** Republic Services  
**Attn:** Jim Getting  
**Project Name:** Bridgeton Landfill  
**Project No.:** NA  
**Date Received:** 04/13/15  
**Matrix:** Air  
**Reporting Units:** % v/v

Page 6 of 10  
 G041302

**ASTM D1946**

Lab No.:	G041302-17	G041302-18	G041302-19	G041302-20				
Client Sample I.D.:	GEW-110	GEW-40	GEW-55	GIW-1				
Date/Time Sampled:	4/10/15 9:56	4/10/15 11:31	4/10/15 11:38	4/10/15 9:17				
Date/Time Analyzed:	4/17/15 9:49	4/17/15 10:03	4/17/15 13:37	4/17/15 13:51				
QC Batch No.:	150416GC8A1	150416GC8A1	150417GC8A1	150417GC8A1				
Analyst Initials:	AS	AS	AS	AS				
Dilution Factor:	2.9	3.0	3.0	2.8				
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	14	2.9	ND d	0.030	2.0 d	0.030	27	2.8
Carbon Dioxide	40	0.029	43	0.030	41	0.030	67	0.028
Oxygen/Argon	3.6	1.4	ND	1.5	ND	1.5	ND	1.4
Nitrogen	27	2.9	ND	3.0	3.9	3.0	ND	2.8
Methane	15	0.0029	54	0.0030	52	0.0030	3.0	0.0028
Carbon Monoxide	0.12	0.0029	ND	0.0030	ND	0.0030	0.26	0.0028


Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary dilution. QC Batch 150420GC8A2

Reviewed/Approved By: \_\_\_\_\_

  
 Mark Johnson  
 Operations Manager

Date 4/27/15

The cover letter is an integral part of this analytical report





**Client:** Republic Services  
**Attn:** Jim Getting  
**Project Name:** Bridgeton Landfill  
**Project No.:** NA  
**Date Received:** 04/13/15  
**Matrix:** Air  
**Reporting Units:** % v/v

Page 7 of 10  
 G041302

**ASTM D1946**

Lab No.:	G041302-21		G041302-22		G041302-23		G041302-24	
Client Sample I.D.:	GIW-5		GEW-10		GEW-8		GEW-9	
Date/Time Sampled:	4/10/15 9:38		4/10/15 9:51		4/10/15 11:38		4/10/15 11:51	
Date/Time Analyzed:	4/17/15 14:06		4/17/15 14:21		4/17/15 14:35		4/17/15 14:50	
QC Batch No.:	150417GC8A1		150417GC8A1		150417GC8A1		150417GC8A1	
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	3.0		3.0		3.2		3.2	
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	34	3.0	0.53 d	0.030	2.6 d	0.032	0.64 d	0.032
Carbon Dioxide	60	0.030	39	0.030	44	0.032	40	0.032
Oxygen/Argon	ND	1.5	ND	1.5	ND	1.6	ND	1.6
Nitrogen	3.5	3.0	4.3	3.0	ND	3.2	8.5	3.2
Methane	0.70	0.0030	54	0.0030	51	0.0032	49	0.0032
Carbon Monoxide	0.30	0.0030	0.0083	0.0030	0.0033	0.0032	ND	0.0032


Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary dilution. QC Batch 150420GC8A2

Reviewed/Approved By: \_\_\_\_\_

  
 Mark Johnson  
 Operations Manager

Date \_\_\_\_\_

4/27/15

The cover letter is an integral part of this analytical report



QC Batch No.: 150416GC8A1

Matrix: Air

Units: % v/v

QC for ASTM D1946

Lab No.:	Method Blank	LCS		LCSD				
Date/Time Analyzed:	4/16/15 16:59	4/17/15 11:17		4/17/15 11:35				
Analyst Initials:	AS	AS		AS				
Datafile:	16apr011	16apr038		16apr039				
Dilution Factor:	1.0	1.0		1.0				
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	115	70-130%	117	70-130%	1.5	<30
Carbon Dioxide	ND	0.010	99	70-130%	100	70-130%	0.7	<30
Oxygen/Argon	ND	0.50	99	70-130%	99	70-130%	0.6	<30
Nitrogen	ND	1.0	100	70-130%	101	70-130%	0.5	<30
Methane	ND	0.0010	118	70-130%	118	70-130%	0.3	<30
Carbon Monoxide	ND	0.0010	127	70-130%	121	70-130%	4.8	<30

ND = Not Detected (Below RL)

Reviewed/Approved By:

Mark J. Johnson  
Operations Manager

Date:

4/27/15

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832

QC Batch No.: 150417GC8A1

Matrix: Air

Units: % v/v

QC for ASTM D1946

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	4/17/15 13:21		4/17/15 12:37		4/17/15 12:52			
Analyst Initials:	AS		AS		AS			
Datafile:	17apr006		17apr003		17apr004			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	114	70-130%	115	70-130%	0.5	<30
Carbon Dioxide	ND	0.010	99	70-130%	99	70-130%	0.0	<30
Oxygen/Argon	ND	0.50	98	70-130%	98	70-130%	0.1	<30
Nitrogen	ND	1.0	100	70-130%	100	70-130%	0.0	<30
Methane	ND	0.0010	120	70-130%	119	70-130%	1.2	<30
Carbon Monoxide	ND	0.0010	115	70-130%	111	70-130%	3.8	<30

ND = Not Detected (Below RL)

Reviewed/Approved By: \_\_\_\_\_

Mark J. Johnson  
Operations Manager

Date: \_\_\_\_\_

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832

QC Batch # 150420GC8A2  
Matrix: Air  
Units: % v/v

QC for Low Level Hydrogen Analysis

Lab No.:	Blank		LCS		LCSD			
Date Analyzed:	4/20/15 11:40		4/20/15 11:31		4/20/15 11:46			
Analyst Initials:	AS		AS		AS			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	%Rec	Criteria	%Rec	Criteria	RPD	Criteria
Hydrogen	ND	0.01	113	70-130	113	70-130	0.1	<20

ND = Not Detected (Below RL)

RL = PQL X Dilution Factor

Reviewed/Approved By:

Mark Johnson  
Operations Manager

Date:

4/27/15

The cover letter is an integral part of this analytical report.





April 28, 2015

Republic Services  
ATTN: Jim Getting  
13570 St. Charles Rock Rd.  
Bridgeton, MO 63044



ADE-1461  
EPA Methods TO-3,  
TO14A, TO15 SIM & Scan,  
ASTM D1946



LA Cert 04140  
EPA Methods TO3, TO14A, TO15, 25C/3C,  
RSK-175

TX Cert T104704450-09-TX  
EPA Methods TO14A, TO15

UT Cert CA0133332014-1  
EPA Methods TO3, TO14A, TO15, RSK-175

### LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill  
Lab Number: G041602-01/03

Enclosed are results for sample(s) received 4/16/15 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

#### Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Jim Getting, Mike Lambrich, Dan Brennan and Ray Huff of SCS Engineers on 4/27/15.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,



Mark Johnson  
Operations Manager  
[MJohnson@AirTechLabs.com](mailto:MJohnson@AirTechLabs.com)

Note: The cover letter is an integral part of this analytical report.



18501 E. Gale Ave., Suite 130  
City of Industry, CA 91748  
Ph: 626-964-4032  
Fx: 626-964-5832

Project No.:

Project Name:

Report To:

Company:

Street:

City/State/Zip:

Phone & Fax:

e-mail:

Bridgeton Landfill

Jim Getting

Republic Services

13570 St. Charles Rock Rd.

Bridgeton, MO 63044

314-683-3921

JGetting@republicservices.com

### LAB USE ONLY

### SAMPLE IDENTIFICATION

3041602-01

-02

-03

GEW-38

GEW-109

GEW-39

### CHAIN OF CUSTODY RECORD

TURNAROUND TIME		DELIVERABLES		PAGE: 1 OF 1	
Standard	<input checked="" type="checkbox"/> 48 hours	EDD	<input type="checkbox"/>	Condition upon receipt:	
Same Day	<input type="checkbox"/> 72 hours	EDF	<input type="checkbox"/>	Sealed	Yes <input type="checkbox"/> No <input type="checkbox"/>
24 hours	<input type="checkbox"/> 96 hours	Level 3	<input type="checkbox"/>	Intact	Yes <input type="checkbox"/> No <input type="checkbox"/>
Other:	120 hours	Level 4	<input type="checkbox"/>	Chilled	_____ deg C

### ANALYSIS REQUEST

### BILLING

P.O. No.: PO4862452

Bill to: Republic Services

Attn: Mike Lambrich

13570 St. Charles Rock Rd.

Bridgeton, MO 63044

SAMPLE DATE

SAMPLE TIME

CONTAINER QTY/TYPE

MATRIX

PRESERVATION

D1946 + CO<sub>2</sub> H<sub>2</sub>

4/15/2015

4/15/2015

4/15/2015

1349

1355

1402

C

C

C

LFG

LFG

LFG

NA

NA

NA

X

X

X

### COMMENTS

DATE/TIME:

DATE/TIME

DATE/TIME

DATE/TIME

DATE/TIME

AUTHORIZATION TO PERFORM WORK: Dave Penoyer

COMPANY: Republic Services

COMPANY: Republic Services

SAMPLED BY: Ryan Ayers

RECEIVED BY

DATE/TIME

4-15-15 1500

RECEIVED BY

DATE/TIME

DATE/TIME

4-16-15 0919

RECEIVED BY

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4-16-15 0919

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4-16-15 0919

RECEIVED BY

DATE/TIME

DATE/TIME

**Client:** Republic Services  
**Attn:** Jim Getting  
**Project Name:** Bridgeton Landfill  
**Project No.:** NA  
**Date Received:** 04/16/15  
**Matrix:** Air  
**Reporting Units:** % v/v

Page 2 of 3  
 G041602

**ASTM D1946**

Lab No.:	G041602-01	G041602-02	G041602-03					
Client Sample I.D.:	GEW-38	GEW-109	GEW-39					
Date/Time Sampled:	4/15/15 13:49	4/15/15 13:55	4/15/15 14:02					
Date/Time Analyzed:	4/17/15 15:04	4/17/15 15:19	4/17/15 15:34					
QC Batch No.:	150417GC8A1	150417GC8A1	150417GC8A1					
Analyst Initials:	AS	AS	AS					
Dilution Factor:	3.1	3.2	3.2					
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v		
Hydrogen	28	3.1	34	3.2	8.2	3.2		
Carbon Dioxide	41	0.031	52	0.032	57	0.032		
Oxygen/Argon	6.5	1.5	2.4	1.6	ND	1.6		
Nitrogen	24	3.1	8.4	3.2	ND	3.2		
Methane	0.20	0.0031	1.6	0.0032	32	0.0032		
Carbon Monoxide	0.26	0.0031	0.24	0.0032	0.045	0.0032		

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

Reviewed/Approved By: \_\_\_\_\_

  
 Mark Johnson  
 Operations Manager

Date \_\_\_\_\_

4/27/15

The cover letter is an integral part of this analytical report





QC Batch No.: 150417GC8A1

Matrix: Air

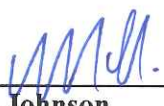
Units: % v/v

QC for ASTM D1946

Lab No.:	Method Blank	LCS		LCSD				
Date/Time Analyzed:	4/17/15 13:21	4/17/15 12:37		4/17/15 12:52				
Analyst Initials:	AS	AS		AS				
Datafile:	17apr006	17apr003		17apr004				
Dilution Factor:	1.0	1.0		1.0				
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	114	70-130%	115	70-130%	0.5	<30
Carbon Dioxide	ND	0.010	99	70-130%	99	70-130%	0.0	<30
Oxygen/Argon	ND	0.50	98	70-130%	98	70-130%	0.1	<30
Nitrogen	ND	1.0	100	70-130%	100	70-130%	0.0	<30
Methane	ND	0.0010	120	70-130%	119	70-130%	1.2	<30
Carbon Monoxide	ND	0.0010	115	70-130%	111	70-130%	3.8	<30

ND = Not Detected (Below RL)

Reviewed/Approved By:

  
Mark J. Johnson  
Operations Manager

Date:

4/27/15

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832

April 29, 2015

Republic Services  
ATTN: Jim Getting  
13570 St. Charles Rock Rd.  
Bridgeton, MO 63044



ADE-1461  
EPA Methods TO-3,  
TO14A, TO15 SIM & Scan,  
ASTM D1946



LA Cert 04140  
EPA Methods TO3, TO14A, TO15, 25C/3C,  
RSK-175

TX Cert T104704450-09-TX  
EPA Methods TO14A, TO15

UT Cert CA013332014-1  
EPA Methods TO3, TO14A, TO15, RSK-175

### LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill  
Lab Number: G042701-01

Enclosed are results for sample(s) received 4/27/15 by Air Technology Laboratories. Sample was received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

#### Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Jim Getting, Mike Lambrich, and Ryan Ayers on 4/28/15.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,

A handwritten signature in blue ink, appearing to read "Mark Johnson".

Mark Johnson  
Operations Manager  
[MJohnson@AirTechLabs.com](mailto:MJohnson@AirTechLabs.com)

Enclosures

Note: The cover letter is an integral part of this analytical report.





**Client:** Republic Services  
**Attn:** Jim Getting  
**Project Name:** Bridgeton Landfill  
**Project No.:** NA  
**Date Received:** 04/27/15  
**Matrix:** Air  
**Reporting Units:** % v/v

**ASTM D1946**

<b>Lab No.:</b>	<b>G042701-01</b>						
<b>Client Sample I.D.:</b>	<b>GEW-54</b>						
<b>Date/Time Sampled:</b>	<b>4/24/15 8:13</b>						
<b>Date/Time Analyzed:</b>	<b>4/27/15 12:23</b>						
<b>QC Batch No.:</b>	<b>150427GC8A1</b>						
<b>Analyst Initials:</b>	<b>AS</b>						
<b>Dilution Factor:</b>	<b>2.8</b>						
<b>ANALYTE</b>	<b>Result % v/v</b>	<b>RL % v/v</b>					
Hydrogen	4.6	2.8					
Carbon Dioxide	41	0.028					
Oxygen/Argon	ND	1.4					
Nitrogen	ND	2.8					
Methane	51	0.0028					
Carbon Monoxide	ND	0.0028					

Results normalized including non-methane hydrocarbons  
 ND = Not Detected (below RL)  
 RL = Reporting Limit

Reviewed/Approved By: Mark Johnson  
 Mark Johnson  
 Operations Manager

Date 4/28/15

The cover letter is an integral part of this analytical report



QC Batch No.: 150427GC8A1

Matrix: Air

Units: % v/v

QC for ASTM D1946

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	4/27/15 12:08		4/27/15 11:24		4/27/15 11:39			
Analyst Initials:	AS		AS		AS			
Datafile:	27apr009		27apr006		27apr007			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	111	70-130%	110	70-130%	0.6	<30
Carbon Dioxide	ND	0.010	98	70-130%	98	70-130%	0.4	<30
Oxygen/Argon	ND	0.50	97	70-130%	97	70-130%	0.3	<30
Nitrogen	ND	1.0	99	70-130%	99	70-130%	0.2	<30
Methane	ND	0.0010	104	70-130%	102	70-130%	1.8	<30
Carbon Monoxide	ND	0.0010	116	70-130%	110	70-130%	4.6	<30

ND = Not Detected (Below RL)

Reviewed/Approved By: \_\_\_\_\_

  
Mark J. Johnson  
Operations Manager

Date: \_\_\_\_\_

4/28/15

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832

April 29, 2015

Republic Services  
ATTN: Jim Getting  
13570 St. Charles Rock Rd.  
Bridgeton, MO 63044



ADE-1461  
EPA Methods TO-3,  
TO14A, TO15 SIM & Scan,  
ASTM D1946



LA Cert 04140  
EPA Methods TO3, TO14A, TO15, 25C/3C,  
RSK-175

TX Cert T104704450-09-TX  
EPA Methods TO14A, TO15

UT Cert CA013332014-1  
EPA Methods TO3, TO14A, TO15, RSK-175

### LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill  
Lab Number: G042701-01

Enclosed are results for sample(s) received 4/27/15 by Air Technology Laboratories. Sample was received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

#### Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

Preliminary results were e-mailed to Jim Getting, Mike Lambrich, and Ryan Ayers on 4/28/15.

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,

A handwritten signature in blue ink, appearing to read "Mark Johnson".

Mark Johnson  
Operations Manager  
[MJohnson@AirTechLabs.com](mailto:MJohnson@AirTechLabs.com)

Enclosures

Note: The cover letter is an integral part of this analytical report.





**Project No.:**

**Project Name:**

Report To:

**Company:**

**Street:**

City/State/Zip

**Phone & Fax:**

**e-mail:**

## CHAIN OF CUSTODY RECORD

[illegible]

AUTHORIZATION TO PERFORM WORK: Dave Penoyer			COMPANY: Republic Services	DATE/TIME:	COMMENTS
SAMPLED BY: Ryan Ayers			COMPANY: Republic Services	DATE/TIME	
RELINQUISHED BY: <i>[Signature]</i>	DATE/TIME: 4-24-15 0900	RECEIVED BY		DATE/TIME	
RELINQUISHED BY: <i>FBI EX</i>	DATE/TIME	RECEIVED BY: <i>[Signature]</i>		DATE/TIME: 4/27/15 0831	
RELINQUISHED BY:	DATE/TIME	RECEIVED BY:		DATE/TIME	
METHOD OF TRANSPORT (circle one):				Walk-In	
FedEx				UPS	
Courier				ATLI	Other

DISTRIBUTION: White &amp; Yellow - Lab Copies / Pink - Customer Copy

Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other

Rev. 03 - 5/7/09

**Client:** Republic Services  
**Attn:** Jim Getting  
**Project Name:** Bridgeton Landfill  
**Project No.:** NA  
**Date Received:** 04/27/15  
**Matrix:** Air  
**Reporting Units:** % v/v

**ASTM D1946**

<b>Lab No.:</b>	<b>G042701-01</b>						
<b>Client Sample I.D.:</b>	<b>GEW-54</b>						
<b>Date/Time Sampled:</b>	<b>4/24/15 8:13</b>						
<b>Date/Time Analyzed:</b>	<b>4/27/15 12:23</b>						
<b>QC Batch No.:</b>	<b>150427GC8A1</b>						
<b>Analyst Initials:</b>	<b>AS</b>						
<b>Dilution Factor:</b>	<b>2.8</b>						
<b>ANALYTE</b>	<b>Result % v/v</b>	<b>RL % v/v</b>					
Hydrogen	4.6	2.8					
Carbon Dioxide	41	0.028					
Oxygen/Argon	ND	1.4					
Nitrogen	ND	2.8					
Methane	51	0.0028					
Carbon Monoxide	ND	0.0028					

Results normalized including non-methane hydrocarbons  
 ND = Not Detected (below RL)  
 RL = Reporting Limit

Reviewed/Approved By: Mark Johnson  
 Mark Johnson  
 Operations Manager

Date 4/28/15

The cover letter is an integral part of this analytical report



QC Batch No.: 150427GC8A1

Matrix: Air

Units: % v/v

QC for ASTM D1946

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	4/27/15 12:08		4/27/15 11:24		4/27/15 11:39			
Analyst Initials:	AS		AS		AS			
Datafile:	27apr009		27apr006		27apr007			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	111	70-130%	110	70-130%	0.6	<30
Carbon Dioxide	ND	0.010	98	70-130%	98	70-130%	0.4	<30
Oxygen/Argon	ND	0.50	97	70-130%	97	70-130%	0.3	<30
Nitrogen	ND	1.0	99	70-130%	99	70-130%	0.2	<30
Methane	ND	0.0010	104	70-130%	102	70-130%	1.8	<30
Carbon Monoxide	ND	0.0010	116	70-130%	110	70-130%	4.6	<30

ND = Not Detected (Below RL)

Reviewed/Approved By: \_\_\_\_\_

  
Mark J. Johnson  
Operations Manager

Date: \_\_\_\_\_

4/28/15

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832



May 6, 2015

Republic Services  
ATTN: Jim Getting  
13570 St. Charles Rock Rd.  
Bridgeton, MO 63044



ADE-1461  
EPA Methods TO-3,  
TO14A, TO15 SIM & Scan,  
ASTM D1946



LA Cert 04140  
EPA Methods TO3, TO14A, TO15, 25C/3C,  
RSK-175

TX Cert T104704450-09-TX  
EPA Methods TO14A, TO15

UT Cert CA0133332014-1  
EPA Methods TO3, TO14A, TO15, RSK-175

### LABORATORY TEST RESULTS

Project Reference: Bridgeton Landfill  
Lab Number: G043007-01/11

Enclosed are results for sample(s) received 4/30/15 by Air Technology Laboratories. Samples were received intact. Analyses were performed according to specifications on the chain of custody provided with the sample(s).

#### Report Narrative:

- Unless otherwise noted in the report, sample analyses were performed within method performance criteria and meet all requirements of the NELAC Standards.
- The enclosed results relate only to the sample(s).

ATL appreciates the opportunity to provide testing services to your company. If you have any questions regarding these results, please call me at (626) 964-4032.

Sincerely,

A handwritten signature in blue ink, appearing to read "Mark Johnson".

Mark Johnson  
Operations Manager  
[MJohnson@AirTechLabs.com](mailto:MJohnson@AirTechLabs.com)

Enclosures

Note: The cover letter is an integral part of this analytical report.

<div><div><div>18501 E. Gale Ave., Suite 130 City of Industry, CA 91748 Ph: 626-964-4032 Fx: 626-964-5832</div><div><div>AIMTECHNOLOGY</div><div>Laboratories, Inc.</div></div></div><div><div>Project No.:</div><div>Project Name:</div><div>Report To:</div><div>Company:</div><div>Street:</div><div>City/State/Zip:</div><div>Phone&amp; Fax:</div><div>e-mail:</div></div><div><div>Bridgeton Landfill</div><div>Jim Getting</div><div>Republic Services</div><div>13570 St. Charles Rock Rd.</div><div>Bridgeton, MO 63044</div><div>314-683-3921</div><div>JGetting@republicservices.com</div></div></div>		<div>CHAIN OF CUSTODY RECORD</div> <div><div>TURNAROUND TIME</div><div>DELIVERABLES</div><div>PAGE: 1 OF 2</div></div> <div><div>Standard</div><div>Same Day</div><div>24 hours</div><div>Other:</div></div> <div><div>48 hours</div><div>72 hours</div><div>96 hours</div><div>120 hours</div></div> <div><div>Condition upon receipt:</div><div>Sealed</div><div>Intact</div><div>Chilled</div></div> <div><div>Yes</div><div>Yes</div><div>Yes</div><div>deg C</div></div> <div><div>No</div><div>No</div><div>No</div><div></div></div>	
<div><div>BILLING</div><div>ANALYSIS REQUEST</div></div> <div><div>P.O. No.:</div><div>Bill to:</div><div>Attn:</div><div>13570 St. Charles Rock Rd.</div><div>Bridgeton, MO 63044</div></div> <div><div>PO4862452</div><div>Republic Services</div><div>Mike Lambrich</div></div>		<div><div>DELIVERABLES</div><div>Condition upon receipt:</div></div> <div><div>EDD</div><div>EDF</div><div>Level 3</div><div>Level 4</div></div> <div><div>Sealed</div><div>Intact</div><div>Chilled</div></div> <div><div>Yes</div><div>Yes</div><div>deg C</div></div> <div><div>No</div><div>No</div><div></div></div>	
<div><div>SAMPLE IDENTIFICATION</div></div> <div><div>LAB USE ONLY</div><div>0043007-01</div><div>-02</div><div>-03</div><div>-04</div><div>-05</div><div>-06</div><div>-07</div><div>-08</div><div>-09</div><div>-10</div></div>		<div><div>SAMPLE DATE</div><div>4/29/2015</div><div>4/29/2015</div><div>4/29/2015</div><div>4/29/2015</div><div>4/29/2015</div><div>4/29/2015</div><div>4/29/2015</div><div>4/29/2015</div><div>4/29/2015</div><div>4/29/2015</div></div> <div><div>SAMPLE TIME</div><div>845</div><div>855</div><div>906</div><div>917</div><div>931</div><div>941</div><div>949</div><div>959</div><div>1006</div><div>1014</div></div> <div><div>CONTAINER QTY/TYPE</div><div>C</div><div>C</div><div>C</div><div>C</div><div>C</div><div>C</div><div>C</div><div>C</div><div>C</div><div>C</div></div> <div><div>MATRIX</div><div>LFG</div><div>LFG</div><div>LFG</div><div>LFG</div><div>LFG</div><div>LFG</div><div>LFG</div><div>LFG</div><div>LFG</div><div>LFG</div></div> <div><div>PRESERVATION</div><div>NA</div><div>NA</div><div>NA</div><div>NA</div><div>NA</div><div>NA</div><div>NA</div><div>NA</div><div>NA</div><div>NA</div></div>	
<div><div>DAVE PENOYER</div><div>COMPANY: Republic Services</div></div> <div><div>RYAN AYERS</div><div>COMPANY: Republic Services</div></div>		<div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div></div>	
<div><div>RECEIVED BY</div><div>RECEIVED BY</div><div>RECEIVED BY</div></div> <div><div>4-29-15 1100</div><div>4-29-15 0919</div><div>4-29-15 0919</div></div>		<div><div>RECEIVED BY</div><div>RECEIVED BY</div><div>RECEIVED BY</div></div> <div><div>4-29-15 1100</div><div>4-29-15 0919</div><div>4-29-15 0919</div></div>	
<div><div>METHOD OF TRANSPORT (circle one):</div><div>Walk-In</div><div>FedEx</div><div>UPS</div><div>Courier</div><div>ATLI</div><div>Other</div></div>		<div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div><div>DATE/TIME:</div></div>	
<div><div>DISTRIBUTION: White &amp; Yellow - Lab Copies / Pink - Customer Copy</div></div>		<div><div>Preservation: H=HCl N=None / Container: B=Bag C=Can V=VOA O=Other</div></div>	





**Client:** Republic Services  
**Attn:** Jim Getting  
**Project Name:** Bridgeton Landfill  
**Project No.:** NA  
**Date Received:** 04/30/15  
**Matrix:** Air  
**Reporting Units:** % v/v

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 G043007

**ASTM D1946**

Lab No.:	G043007-01		G043007-02		G043007-03		G043007-04	
Client Sample I.D.:	GEW-42R		GEW-45R		GEW-2		GEW-3	
Date/Time Sampled:	4/29/15 8:45		4/29/15 8:55		4/29/15 9:06		4/29/15 9:17	
Date/Time Analyzed:	5/4/15 11:34		5/4/15 11:49		5/4/15 12:04		5/4/15 12:18	
QC Batch No.:	150504GC8A1		150504GC8A1		150504GC8A1		150504GC8A1	
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	3.0		3.0		3.0		3.1	
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	ND d	0.030	ND d	0.030	0.046 d	0.030	0.089 d	0.031
Carbon Dioxide	39	0.030	38	0.030	40	0.030	39	0.031
Oxygen/Argon	ND	1.5	ND	1.5	ND	1.5	ND	1.5
Nitrogen	4.6	3.0	ND	3.0	5.4	3.0	11	3.1
Methane	55	0.0030	59	0.0030	53	0.0030	49	0.0031
Carbon Monoxide	ND	0.0030	ND	0.0030	ND	0.0030	ND	0.0031

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 150504GC8A2

Reviewed/Approved By: Mark Johnson  
 Operations Manager

Date 5/6/15

The cover letter is an integral part of this analytical report



**Client:** Republic Services  
**Attn:** Jim Getting  
**Project Name:** Bridgeton Landfill  
**Project No.:** NA  
**Date Received:** 04/30/15  
**Matrix:** Air  
**Reporting Units:** % v/v

Page 3 of 6  
 G043007

ASTM D1946								
Lab No.:	G043007-05		G043007-06		G043007-07		G043007-08	
Client Sample I.D.:	GEW-4		GEW-46R		GEW-47R		GEW-5	
Date/Time Sampled:	4/29/15 9:31		4/29/15 9:41		4/29/15 9:49		4/29/15 9:59	
Date/Time Analyzed:	5/4/15 12:33		5/4/15 12:47		5/4/15 13:02		5/4/15 13:17	
QC Batch No.:	150504GC8A1		150504GC8A1		150504GC8A1		150504GC8A1	
Analyst Initials:	AS		AS		AS		AS	
Dilution Factor:	3.2		3.0		3.0		3.2	
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v
Hydrogen	0.054 d	0.032	0.11 d	0.030	0.069 d	0.030	0.085 d	0.032
Carbon Dioxide	40	0.032	39	0.030	41	0.030	38	0.032
Oxygen/Argon	ND	1.6	ND	1.5	ND	1.5	ND	1.6
Nitrogen	6.0	3.2	8.1	3.0	3.3	3.0	8.6	3.2
Methane	53	0.0032	52	0.0030	55	0.0030	53	0.0032
Carbon Monoxide	ND	0.0032	ND	0.0030	ND	0.0030	ND	0.0032

Results normalized including non-methane hydrocarbons  
 ND = Not Detected (below RL)  
 RL = Reporting Limit  
 d = Reported from a secondary analysis. QC Batch 150504GC8A2

Reviewed/Approved By: Mark Johnson  
 Mark Johnson  
 Operations Manager

Date 5/6/15

The cover letter is an integral part of this analytical report





**Client:** Republic Services  
**Attn:** Jim Getting  
**Project Name:** Bridgeton Landfill  
**Project No.:** NA  
**Date Received:** 04/30/15  
**Matrix:** Air  
**Reporting Units:** % v/v

Page 4 of 6  
 G043007

**ASTM D1946**

Lab No.:	G043007-09	G043007-10	G043007-11					
Client Sample I.D.:	GEW-48	GEW-49	GEW-53					
Date/Time Sampled:	4/29/15 10:06	4/29/15 10:14	4/29/15 10:24					
Date/Time Analyzed:	5/4/15 13:31	5/4/15 13:46	5/4/15 14:01					
QC Batch No.:	150504GC8A1	150504GC8A1	150504GC8A1					
Analyst Initials:	AS	AS	AS					
Dilution Factor:	3.1	3.0	3.2					
ANALYTE	Result % v/v	RL % v/v	Result % v/v	RL % v/v	Result % v/v	RL % v/v		
Hydrogen	0.031 d	0.031	0.064 d	0.030	7.1	3.2		
Carbon Dioxide	40	0.031	36	0.030	43	0.032		
Oxygen/Argon	ND	1.5	ND	1.5	ND	1.6		
Nitrogen	5.0	3.1	14	3.0	ND	3.2		
Methane	55	0.0031	49	0.0030	48	0.0032		
Carbon Monoxide	ND	0.0031	ND	0.0030	0.0055	0.0032		

Results normalized including non-methane hydrocarbons

ND = Not Detected (below RL)

RL = Reporting Limit

d = Reported from a secondary analysis. QC Batch 150504GC8A2

Reviewed/Approved By: Mark Johnson  
 Operations Manager

Date 5/6/15

The cover letter is an integral part of this analytical report



QC Batch No.: 150504GC8A1

Matrix: Air

Units: % v/v

QC for ASTM D1946

Lab No.:	Method Blank		LCS		LCSD			
Date/Time Analyzed:	5/4/15 10:30		5/4/15 9:46		5/4/15 10:01			
Analyst Initials:	AS		AS		AS			
Datafile:	04may009		04may006		04may007			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	% Rec.	Criteria	% Rec.	Criteria	%RPD	Criteria
Hydrogen	ND	1.0	120	70-130%	105	70-130%	13.4	<30
Carbon Dioxide	ND	0.010	102	70-130%	89	70-130%	13.6	<30
Oxygen/Argon	ND	0.50	102	70-130%	89	70-130%	14.0	<30
Nitrogen	ND	1.0	104	70-130%	90	70-130%	13.9	<30
Methane	ND	0.0010	96	70-130%	95	70-130%	1.0	<30
Carbon Monoxide	ND	0.0010	100	70-130%	99	70-130%	1.4	<30

ND = Not Detected (Below RL)

Reviewed/Approved By:

  
Mark Johnson  
Operations Manager

Date:

5/6/15

The cover letter is an integral part of this analytical report.



AirTECHNOLOGY Laboratories, Inc.

18501 E. Gale Avenue, Suite 130 ♦ City of Industry, CA 91748 ♦ Ph: (626) 964-4032 ♦ Fx: (626) 964-5832

QC Batch # 150504GC8A2  
Matrix: Air  
Units: % v/v

QC for Low Level Hydrogen Analysis

Lab No.:	Blank		LCS		LCSD			
Date Analyzed:	5/4/15 15:51		5/4/15 15:42		5/4/15 15:46			
Analyst Initials:	AS		AS		AS			
Dilution Factor:	1.0		1.0		1.0			
ANALYTE	Results	RL	%Rec	Criteria	%Rec	Criteria	RPD	Criteria
Hydrogen	ND	0.01	98	70-130	98	70-130	0.7	<20

ND = Not Detected (Below RL)

RL = PQL X Dilution Factor

Reviewed/Approved By:

  
Mark Johnson  
Operations Manager

Date:

5/6/15

The cover letter is an integral part of this analytical report.



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**ATTACHMENT E**  
**GAS WELLFIELD DATA**

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**ATTACHMENT E-1**

**GEM DATA TABLE**

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April 2015 Wellfield Monitoring Data - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
GEW-002	4/1/2015 10:28	56.1	41.0	0	2.9	119		13	14	-0.3	-0.3	-26.91	
GEW-002	4/10/2015 13:57	56.6	38.5	0	4.9	120		14	14	-0.6	-0.6	-28.47	
GEW-002	4/16/2015 12:33	53.1	41.1	0	5.8	123	123	16	15	-0.9	-1.0	-26.38	29.53
GEW-002	4/16/2015 12:35	52.7	41.5	0	5.8	123	123	14	13	-0.7	-0.7	-26.08	29.53
GEW-002	4/22/2015 9:33	55.8	41.6	0	2.6	117		13	14	-0.5	-0.5	-26.76	
GEW-002	4/29/2015 9:03	55.4	40.3	0	4.3	122		44	44	-1.0	-1.0	-27.22	
GEW-002	4/29/2015 9:12	55.5	40.7	0	3.8	119		34	35	-0.3	-0.3	-26.85	
GEW-003	4/1/2015 10:31	53.6	40.6	0	5.8	124		7	8	-0.1	-0.1	-25.93	
GEW-003	4/10/2015 14:01	54.2	35.5	0	10.3	120		51	53	-3.7	-3.6	-27.73	
GEW-003	4/16/2015 12:38	46.7	40.0	0	13.3	124	124	45	47	-3.0	-3.0	-24.90	29.52
GEW-003	4/16/2015 12:40	48.2	40.0	0	11.8	124	124	27	36	-2.2	-2.2	-25.21	29.52
GEW-003	4/22/2015 9:38	47.5	38.3	0	14.2	119		0	5	-2.1	-2.1	-26.70	
GEW-003	4/22/2015 9:41	47.3	39.0	0	13.7	118		18	22	-1.7	-1.7	-26.51	
GEW-003	4/29/2015 9:15	50.1	38.7	0	11.2	125		17	21	-0.7	-0.7	-26.97	
GEW-003	4/29/2015 9:21	50.1	39.6	0	10.3	125		17	17	-0.6	-0.6	-27.28	
GEW-004	4/1/2015 10:34	54.9	41.1	0	4.0	99		0	0	0.1	0.1	-24.59	
GEW-004	4/1/2015 10:35	55.1	41.3	0	3.6	105		37	36	0.0	0.0	-25.87	
GEW-004	4/10/2015 14:04	52.8	37.6	0	9.6	112		7	5	-1.3	-1.3	-28.47	
GEW-004	4/16/2015 12:42	46.5	39.9	0	13.6	117	117	25	24	-0.8	-0.8	-26.16	29.51
GEW-004	4/16/2015 12:44	47.1	39.6	0	13.3	117	117			-0.6	-0.6	-26.37	29.51
GEW-004	4/22/2015 9:46	49.4	40.7	0	9.9	71		33	33	-1.0	-1.0	-26.82	
GEW-004	4/22/2015 9:48	49.5	40.9	0	9.6	68		0	0	-0.9	-0.9	-26.82	
GEW-004	4/29/2015 9:28	53.0	39.9	0.5	6.6	77		4	4	0	0	-27.58	
GEW-004	4/29/2015 9:35	54.9	40.5	0	4.6	77		10	10	0.0	0.0	-27.34	
GEW-005	4/1/2015 14:48	55.4	38.6	0	6.0	90		14	10	0.5	0.5	-24.89	
GEW-005	4/1/2015 14:49	56.0	39.2	0	4.8	95		19	15	0.4	0.4	-25.32	
GEW-005	4/10/2015 14:17	45.1	35.1	0	19.8	91		9	8	-0.6	-0.6	-30.05	
GEW-005	4/16/2015 12:55	40.0	35.4	0	24.6	92	92	15	15	-0.1	-0.1	-25.92	29.50
GEW-005	4/22/2015 10:04	38.2	35.6	0	26.2	90		12	14	-0.7	-0.7	-27.18	
GEW-005	4/22/2015 10:06	38.6	34.9	0	26.5	87		10	10	-0.7	-0.7	-26.94	
GEW-005	4/29/2015 9:57	52.8	38.9	0	8.3	91		10	10	0.1	0.1	-27.77	
GEW-005	4/29/2015 10:02	53.4	37.9	0	8.7	92		25	24	0.1	0.1	-27.34	
GEW-006	4/1/2015 14:56	56.7	39.7	0	3.6	89		13	12	0.5	0.6	-25.87	
GEW-006	4/1/2015 14:57	57.1	39.7	0	3.2	90		16	20	0.4	0.4	-25.26	
GEW-006	4/10/2015 14:23	53.1	36.6	0	10.3	85		19	19	-0.6	-0.6	-28.89	
GEW-006	4/16/2015 13:01	55.4	40.2	0	4.4	88	88	20	26	0	-0.1	-26.02	29.51
GEW-006	4/22/2015 10:31	49.6	37.5	0	12.9	87		19	18	-0.8	-0.8	-26.45	
GEW-006	4/22/2015 10:33	49.5	38.2	0	12.3	86		13	11	-0.6	-0.6	-26.82	
GEW-006	4/29/2015 12:05	55.4	38.6	0	6.0	90		10	10	0.2	0.2	-25.96	
GEW-006	4/29/2015 12:07	55.4	38.5	0	6.1	91		16	15	0.1	0.1	-27.49	

April 2015 Wellfield Monitoring Data - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
GEW-007	4/1/2015 15:07	56.3	40.3	0	3.4	95		37	36	0.3	0.4	-24.89	
GEW-007	4/1/2015 15:08	56.4	41.6	0	2.0	95		34	34	-0.2	-0.1	-25.14	
GEW-007	4/10/2015 14:23	56.5	39.9	0	3.6	97		7	7	-2.1	-2.1	-28.69	
GEW-007	4/10/2015 14:24	56.2	41.6	0	2.2	97		6		-2.1		-28.87	
GEW-007	4/16/2015 13:12	57.0	42.9	0	0.1	99	99	8	7	-1.2	-1.2	-25.67	29.54
GEW-007	4/22/2015 11:01	56.5	42.4	0	1.1	95		3	5	-2.4	-2.4	-26.15	
GEW-007	4/29/2015 12:42	56.5	38.8	0	4.7	99		12	12	-1.2	-1.2	-26.45	
GEW-007	4/29/2015 12:44	56.2	38.9	0	4.9	99		11	10	-1.0	-1.0	-28.04	
GEW-008	4/1/2015 15:32	50.4	42.7	0	6.9	116		16	13	0.1	0.1	-24.95	
GEW-008	4/1/2015 15:32	50.4	43.6	0	6.0	117		17	20	0.0	0.0	-25.02	
GEW-008	4/10/2015 11:36	53.6	38.3	0	8.1	116		17	16	-0.7	-0.7	-27.31	
GEW-008	4/10/2015 11:40	53.2	39.2	0	7.6	116		19	19	-0.8	-0.7	-28.16	
GEW-008	4/16/2015 13:15	52.6	45.6	0	1.8	118	118	15	15	-0.3	-0.3	-25.51	29.53
GEW-008	4/22/2015 13:33	52.0	43.6	0	4.4	116		19	19	-0.6	-0.6	-26.88	
GEW-008	4/29/2015 12:24	50.4	41.3	0	8.3	117		17	17	-0.3	-0.3	-27.43	
GEW-008	4/29/2015 12:26	50.2	42.1	0	7.7	117		17	15	-0.2	-0.2	-25.29	
GEW-009	4/1/2015 15:37	51.3	40.6	0	8.1	123		12	15	-0.1	-0.1	-24.95	
GEW-009	4/10/2015 11:49	50.7	40.5	0	8.8	121		12	12	-0.3	-0.3	-26.39	
GEW-009	4/10/2015 11:53	51.6	39.6	0	8.8	121		38	37	-0.3	-0.3	-27.24	
GEW-009	4/16/2015 13:43	52.3	43.5	0	4.2	126	126	28	28	0	0	-25.01	29.55
GEW-009	4/16/2015 13:44	51.9	43.5	0	4.6	126	126	29	28	0	0	-25.20	29.55
GEW-009	4/22/2015 13:38	51.2	41.3	0	7.5	121		8	9	-0.3	-0.3	-25.78	
GEW-009	4/29/2015 12:30	52.2	41.8	0	6.0	123		9	8	0.0	0	-21.20	
GEW-009	4/29/2015 12:31	52.1	41.5	0	6.4	124		12	12	0.0	0.0	-19.36	
GEW-010	4/1/2015 15:40	42.8	40.7	2.4	14.1	103				-15.9	-15.9	-25.26	
GEW-010	4/1/2015 15:40	41.6	44.1	1.5	12.8	103				-13.1	-13.0	-24.83	
GEW-010	4/10/2015 9:49	53.9	41.4	1.0	3.7	63				-2.5	-2.5	-25.41	
GEW-010	4/10/2015 9:53	54.0	35.8	1.3	8.9	63				-2.4	-2.5	-27.61	
GEW-010	4/16/2015 13:51	57.8	40.6	0	1.6	97	97			3.8	3.8	-25.33	29.55
GEW-010	4/16/2015 13:52	57.7	40.5	0	1.8	100	100	244	247	-13.4	-13.8	-25.20	29.55
GEW-010	4/22/2015 13:45	38.3	38.5	1.5	21.7	96				-25.7	-25.4	-26.02	
GEW-010	4/22/2015 13:48	38.1	38.7	1.8	21.4	96				-25.3	-25.2	-25.90	
GEW-010	4/28/2015 15:33	40.7	43.0	0.2	16.1	105				-20.2	-20.0	-21.53	
GEW-011	4/20/2015 13:50	2.7	63.2	0.1	34.0	189				-3.7	-3.7	-25.08	
GEW-011	4/20/2015 13:52	2.7	62.0	0	35.3	190				-3.7	-3.7	-25.26	
GEW-011	4/21/2015 14:41	2.7	60.3	0	37.0	190				-3.3	-3.2	-25.78	
GEW-011	4/21/2015 14:43	2.7	59.5	0	37.8	190				-5.4	-5.4	-25.05	
GEW-014A	4/20/2015 14:35	0.3	48.4	5.0	46.3	83				-22.9	-23.0	-22.87	

April 2015 Wellfield Monitoring Data - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
GEW-016R	4/20/2015 14:39	0.5	57.6	0.1	41.8	196				-9.8	-8.9	-22.02	
GEW-016R	4/20/2015 14:40	0.8	59.5	0	39.7	196				-7.1	-7.5	-14.86	
GEW-016R	4/21/2015 15:01	0.8	59.2	0	40.0	196				-9.2	-9.2	-21.62	
GEW-016R	4/21/2015 15:02	1.0	57.7	0	41.3	196				-13.7	-13.7	-20.59	
GEW-018R	4/20/2015 10:05	0.1	27.2	13.9	58.8	178				-20.7	-21.5	-20.86	
GEW-018R	4/20/2015 10:09	0.1	26.7	13.7	59.5	179				-18.5	-19.1	-17.43	
GEW-020A	4/20/2015 10:23	0	6.6	20.5	72.9	63				-5.4	-5.9	-5.57	
GEW-020A	4/20/2015 10:24	0	6.6	19.8	73.6	64				-6.4	-6.4	-6.48	
GEW-021A	4/20/2015 10:33	0.5	58.5	2.6	38.4	88				-6.4	-6.4	-6.30	
GEW-022R	4/20/2015 10:36	2.8	65.4	0	31.8	191				-1.7	-1.9	-6.79	
GEW-022R	4/20/2015 10:37	3.0	65.3	0	31.7	191				-1.3	-1.8	-6.48	
GEW-022R	4/21/2015 13:51	3.0	62.7	0	34.3	192				-6.8	-6.8	-6.84	
GEW-022R	4/21/2015 13:52	2.2	62.1	0	35.7	192				-7.3	-7.3	-7.33	
GEW-023A	4/20/2015 10:42	0.2	68.8	0	31.0	165				-4.0	-4.0	-5.32	
GEW-023A	4/20/2015 10:42	0.2	67.1	0	32.7	165				-5.7	-4.0	-7.65	
GEW-025A	4/20/2015 10:48	0.2	59.3	0	40.5	189				-0.4	-0.8	-8.26	
GEW-025A	4/20/2015 10:49	0.2	65.4	0	34.4	190				0.0	0.0	-8.50	
GEW-025A	4/21/2015 14:07	0.3	64.9	0	34.8	190				-1.7	-1.3	-6.90	
GEW-025A	4/21/2015 14:08	0.2	65.4	0	34.4	190				-2.3	-2.3	-8.00	
GEW-026R	4/20/2015 10:53	0.8	63.8	2.8	32.6	150				-8.3	-8.4	-8.56	
GEW-026R	4/20/2015 10:55	0.8	65.7	2.1	31.4	151				-8.3	-7.9	-8.56	
GEW-027A	4/20/2015 11:05	0.6	59.0	1.4	39.0	178				-6.0	-6.4	-10.34	
GEW-027A	4/20/2015 11:06	0.6	57.3	1.2	40.9	177				-5.2	-4.4	-10.64	
GEW-028R	4/20/2015 11:11	2.3	57.2	0	40.5	184				-10.8	-9.9	-11.31	
GEW-028R	4/20/2015 11:12	2.5	62.4	0	35.1	184				-10.6	-10.5	-11.38	
GEW-029	4/20/2015 11:21	0.3	58.8	0	40.9	193				-3.1	-2.1	-11.38	
GEW-029	4/20/2015 11:22	0.3	59.6	0	40.1	193				-3.3	-4.2	-11.01	
GEW-029	4/21/2015 14:14	0.1	59.7	0	40.2	193				-1.3	-1.2	-9.77	
GEW-029	4/21/2015 14:16	0.2	57.9	0	41.9	193				-3.5	-3.4	-10.38	
GEW-034	4/20/2015 13:15	13.5	58.6	0.8	27.1	80				-4.4	-4.4	-19.02	
GEW-035	4/17/2015 15:18	5.0	50.3	2.6	42.1	131				-4.3	-4.3	-3.97	
GEW-035	4/17/2015 15:19	5.1	53.0	1.6	40.3	133				-4.6	-4.8	-4.52	
GEW-037	4/17/2015 15:28	1.0	30.4	15.9	52.7	87				-23.1	-23.4	-23.21	
GEW-037	4/17/2015 15:29	2.1	8.8	18.1	71.0	90				-23.9	-23.8	-24.13	

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Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
GEW-038	4/1/2015 15:48	2.4	44.2	4.8	48.6	165				-10.7	-10.7	-12.72	
GEW-038	4/1/2015 15:49	0.3	48.9	4.4	46.4	166				-10.1	-9.7	-13.09	
GEW-038	4/10/2015 14:46	1.6	39.8	6.6	52.0	147				-19.5	-19.5	-19.63	
GEW-038	4/10/2015 14:49	0.2	49.4	5.2	45.2	150				-18.5	-18.6	-18.53	
GEW-038	4/15/2015 13:47	0.2	47.6	4.9	47.3	145				-14.6	-15.0	-14.68	
GEW-038	4/15/2015 13:51	0.1	45.5	5.3	49.1	145				-15.6	-15.6	-15.11	
GEW-038	4/22/2015 14:05	0.6	51.6	2.9	44.9	128				-14.1	-14.2	-14.17	
GEW-038	4/28/2015 15:11	0.2	51.1	5.5	43.2	149				-20.3	-20.0	-20.98	
GEW-038	4/28/2015 15:14	0.2	52.1	4.9	42.8	149				-19.8	-20.0	-20.80	
GEW-039	4/1/2015 15:53	32.3	59.4	0	8.3	137				-0.1	-0.1	-22.87	
GEW-039	4/1/2015 15:53	32.6	57.7	0.1	9.6	136				-0.1	-0.1	-23.36	
GEW-039	4/10/2015 14:53	33.5	57.3	0	9.2	136				-0.5	-0.5	-27.34	
GEW-039	4/10/2015 14:54	34.5	57.1	0	8.4	136				-0.3	-0.3	-29.36	
GEW-039	4/15/2015 14:00	33.0	56.9	0	10.1	136				0.0	0.0	-23.36	
GEW-039	4/15/2015 14:05	34.6	53.4	0.1	11.9	136				-0.1	0.0	-24.04	
GEW-039	4/22/2015 14:14	35.5	60.3	0	4.2	134				-0.1	-0.2	-23.52	
GEW-039	4/22/2015 14:15	36.8	56.6	0	6.6	133				-0.1	-0.2	-23.95	
GEW-039	4/28/2015 15:17	36.3	60.6	0	3.1	135				0.0	0.0	-24.59	
GEW-039	4/28/2015 15:18	36.5	60.0	0	3.5	135				0.0		-23.73	
GEW-040	4/1/2015 10:02	56.5	42.2	0.1	1.2	89		17	15	-0.1	-0.1	-26.79	
GEW-040	4/10/2015 11:29	55.1	43.8	0	1.1	89		10	11	-0.1	0.0	-27.89	
GEW-040	4/10/2015 11:33	55.5	42.2	0	2.3	89		36	36	-0.1	-0.1	-29.11	
GEW-040	4/16/2015 12:10	56.2	43.7	0	0.1	92	92	16	15	-0.1	-0.1	-26.45	29.53
GEW-040	4/22/2015 8:45	55.8	44.2	0	0	87		34	34	-0.2	-0.3	-26.51	
GEW-040	4/29/2015 11:00	55.8	41.9	0	2.3	93		12	12	-0.2	-0.2	-28.47	
GEW-041R	4/1/2015 10:05	56.2	40.5	0	3.3	105		13	13	-0.3	-0.3	-26.36	
GEW-041R	4/10/2015 13:34	58.2	38.8	0	3.0	103		34	34	-0.3	-0.3	-27.09	
GEW-041R	4/16/2015 12:12	57.8	42.1	0	0.1	102	102	31	31	0	0	-25.39	29.53
GEW-041R	4/16/2015 12:14	58.0	41.9	0	0.1	106	106	19	16	-0.1	-0.1	-24.65	29.53
GEW-041R	4/22/2015 8:51	56.5	41.2	0	2.3	105		17	15	-0.6	-0.6	-26.70	
GEW-041R	4/29/2015 11:05	56.0	40.0	0	4.0	108		18	18	-0.3	-0.3	-26.57	
GEW-041R	4/29/2015 11:07	55.9	39.8	0	4.3	108		15	18	-0.3	-0.3	-26.70	
GEW-042R	4/1/2015 10:08	55.8	39.5	0	4.7	76		9	9	-0.1	-0.2	-24.89	
GEW-042R	4/10/2015 13:37	56.6	38.0	0	5.4	76		13	14	-0.2	-0.2	-25.20	
GEW-042R	4/16/2015 12:16	57.8	42.1	0	0.1	77	77	16	17	0.1	0.1	-23.16	29.53
GEW-042R	4/16/2015 12:19	57.8	42.1	0	0.1	80	80	17	17	-0.1	-0.1	-23.16	29.53
GEW-042R	4/22/2015 8:54	56.3	40.8	0	2.9	84		7	6	-0.6	-0.6	-24.43	
GEW-042R	4/29/2015 8:43	56.5	39.8	0	3.7	91		9	8	-0.4	-0.4	-25.14	
GEW-042R	4/29/2015 8:49	56.6	39.6	0	3.8	91		19	20	-0.4	-0.4	-25.50	

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Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
GEW-043R	4/1/2015 10:11	55.5	41.9	0	2.6	134		39	39	-0.3	-0.3	-23.00	
GEW-043R	4/1/2015 10:12	54.7	43.0	0	2.3	135		32	30	-0.1	-0.1	-23.00	
GEW-043R	4/10/2015 13:40	53.0	41.4	0	5.6	131		52	54	-3.2	-3.2	-27.89	
GEW-043R	4/10/2015 13:41	53.5	41.5	0	5.0	131		36	34	-2.3	-2.3	-29.85	
GEW-043R	4/16/2015 12:22	55.6	42.8	0	1.6	129	129	26	25	-1.2	-1.2	-25.58	29.52
GEW-043R	4/22/2015 8:57	54.6	40.5	0	4.9	131		59	60	-2.6	-2.6	-26.27	
GEW-043R	4/22/2015 9:00	54.1	42.1	0	3.8	131		45	45	-2.2	-2.3	-26.08	
GEW-043R	4/30/2015 8:24	56.2	42.4	0	1.4	132				-0.6		-26.82	
GEW-044	4/1/2015 10:15	53.7	38.0	0	8.3	93		0	0	-0.5	-0.5	-25.38	
GEW-044	4/10/2015 13:44	42.2	34.7	0	23.1	92		3	4	-1.0	-1.0	-26.24	
GEW-044	4/16/2015 12:25	47.2	37.4	0	15.4	98	98	5	5	-0.6	-0.6	-22.92	29.52
GEW-044	4/22/2015 9:06	42.2	35.5	0	22.3	92		7	7	-1.2	-1.3	-25.84	
GEW-044	4/29/2015 11:18	49.0	34.6	0	16.4	99		10	9	-0.7	-0.7	-24.98	
GEW-044	4/29/2015 11:20	48.6	34.8	0	16.6	98		8	7	-0.3	-0.3	-24.50	
GEW-045R	4/1/2015 10:18	59.4	38.1	0	2.5	73		12	10	-0.4	-0.3	-26.42	
GEW-045R	4/10/2015 13:54	56.7	39.9	0	3.4	78		8	9	-0.6	-0.6	-27.89	
GEW-045R	4/16/2015 12:28	59.2	40.7	0	0.1	87	87	2	2	-0.1	-0.1	-26.15	29.53
GEW-045R	4/22/2015 9:11	58.3	40.2	0	1.5	66		0	0	-0.6	-0.6	-26.76	
GEW-045R	4/29/2015 8:54	59.3	38.9	0	1.8	80		8	8	-0.2	-0.2	-27.52	
GEW-045R	4/29/2015 8:59	60.2	38.1	0	1.7	83		9	9	-0.3	-0.2	-27.52	
GEW-046R	4/1/2015 10:21	55.9	38.7	0	5.4	80		13	12	-0.1	0.0	-26.36	
GEW-046R	4/10/2015 13:56	53.3	38.9	0	7.8	77		11	9	-0.5	-0.4	-28.32	
GEW-046R	4/10/2015 13:59	53.5	39.0	0	7.5	80		9	9	-0.5	-0.6	-27.34	
GEW-046R	4/16/2015 12:31	51.5	39.2	0	9.3	84	84	10	10	-0.3	-0.3	-25.73	29.53
GEW-046R	4/22/2015 9:15	51.5	38.9	0	9.6	80		10	9	-0.4	-0.4	-26.82	
GEW-046R	4/29/2015 9:39	52.7	39.0	0	8.3	88		9	8	-0.1	-0.1	-28.01	
GEW-046R	4/29/2015 9:44	53.0	39.0	0	8.0	89		9	9	-0.1	-0.1	-27.46	
GEW-047R	4/1/2015 14:28	54.4	41.4	0	4.2	107		0	0	0.4	0.4	-25.93	
GEW-047R	4/1/2015 14:29	54.9	41.2	0	3.9	113		39	39	0.4	0.4	-25.38	
GEW-047R	4/10/2015 14:14	46.9	37.3	0.2	15.6	112		19	21	-0.9	-0.9	-29.26	
GEW-047R	4/16/2015 12:50	43.0	37.7	0	19.3	115	115	19	19	-0.4	-0.4	-25.46	29.51
GEW-047R	4/16/2015 12:52	43.9	37.9	0.1	18.1	114	114	17	16	-0.3	-0.3	-25.88	29.51
GEW-047R	4/22/2015 9:59	38.8	36.6	0.3	24.3	110		40	40	-0.9	-0.9	-27.00	
GEW-047R	4/22/2015 10:01	38.9	36.6	0.3	24.2	104		4	0	-0.6	-0.6	-27.24	
GEW-047R	4/29/2015 9:47	55.0	41.2	0	3.8	100		7	7	0.1	0.1	-27.34	
GEW-047R	4/29/2015 9:53	55.0	41.6	0	3.4	100		35	36	0.1	0.1	-28.26	



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Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
GEW-048	4/1/2015 14:52	56.6	39.8	0	3.6	105		0	0	0.5	0.5	-21.53	
GEW-048	4/1/2015 14:53	56.0	40.6	0	3.4	105		0	0	0.4	0.4	-22.08	
GEW-048	4/10/2015 14:20	56.1	37.5	0	6.4	104		38	40	-0.8	-0.8	-28.04	
GEW-048	4/16/2015 12:58	56.8	41.8	0	1.4	107	107	33	31	-0.1	-0.1	-25.02	29.50
GEW-048	4/22/2015 10:10	54.8	40.5	0	4.7	104		37	38	-0.8	-0.8	-21.81	
GEW-048	4/29/2015 10:05	54.9	39.5	0	5.6	106		16	22	-0.2	-0.2	-26.61	
GEW-048	4/29/2015 10:09	55.5	38.9	0	5.6	106		20	16	-0.2	-0.2	-26.54	
GEW-049	4/1/2015 15:12	55.9	40.6	0	3.5	85		0	0	0.5	0.6	-23.00	
GEW-049	4/1/2015 15:13	55.4	41.3	0	3.3	100		0	0	0.4	0.4	-24.04	
GEW-049	4/10/2015 14:15	40.8	35.2	0.6	23.4	107		18	18	-0.5	-0.5	-27.16	
GEW-049	4/10/2015 14:16	40.9	34.0	0.6	24.5	106		23	19	-0.5	-0.5	-28.32	
GEW-049	4/16/2015 13:20	48.5	38.5	0	13.0	109	109	4	4	0	0	-25.27	29.50
GEW-049	4/16/2015 13:22	49.5	37.5	0	13.0	110	110	29		-0.1	-0.3	-25.10	29.50
GEW-049	4/22/2015 11:27	39.4	33.0	0.3	27.3	105		14	11	-0.6	-0.6	-26.94	
GEW-049	4/22/2015 11:29	39.5	33.1	0.2	27.2	104		11	13	-0.5	-0.5	-27.31	
GEW-049	4/29/2015 10:12	48.7	37.0	0	14.3	109		11	10	-0.2	-0.2	-27.16	
GEW-049	4/29/2015 10:17	49.2	36.7	0	14.1	108		0	0	-0.2	-0.2	-24.95	
GEW-050	4/1/2015 15:01	57.0	39.8	0	3.2	107		11	11	0.5	0.5	-17.55	
GEW-050	4/1/2015 15:01	56.3	40.6	0	3.1	108		15	10	0.4	0.4	-20.12	
GEW-050	4/10/2015 14:28	53.8	39.6	0	6.6	108		13	17	-0.5	-0.5	-22.02	
GEW-050	4/10/2015 14:29	54.1	40.2	0	5.7	106		11	12	-0.3	-0.3	-25.93	
GEW-050	4/16/2015 13:03	58.3	40.9	0	0.8	107	107	12	13	0.1	0.2	-20.77	29.51
GEW-050	4/16/2015 13:04	57.1	41.9	0	1.0	107	107	16	15	0.1	0	-19.95	29.51
GEW-050	4/22/2015 10:38	53.2	40.1	0	6.7	106		17	14	-0.7	-0.7	-22.97	
GEW-050	4/29/2015 12:10	55.8	38.3	0	5.9	109		10	13	0.1	0.1	-22.05	
GEW-050	4/29/2015 12:12	55.5	39.0	0	5.5	109		20	17	0	0	-18.51	
GEW-051	4/1/2015 15:15	53.9	40.8	0	5.3	118		10	10	0.8	0.8	-25.02	
GEW-051	4/1/2015 15:16	52.8	42.3	0	4.9	121		13	19	0.6	0.6	-24.95	
GEW-051	4/10/2015 14:12	54.1	41.9	0	4.0	122		7	11	-0.6	-0.7	-26.79	
GEW-051	4/10/2015 14:13	54.3	42.1	0	3.6	120		10	10	-0.6	-0.6	-29.17	
GEW-051	4/16/2015 13:24	55.6	42.5	0	1.9	123	123	12	12	0.1	0.1	-25.17	29.50
GEW-051	4/16/2015 13:26	55.8	42.0	0	2.2	123	123	12	16	0	0	-25.31	29.50
GEW-051	4/22/2015 11:33	55.7	41.2	0	3.1	122		14	8	-1.0	-1.0	-26.21	
GEW-051	4/29/2015 11:41	54.4	39.5	0	6.1	124		8	14	-0.1	-0.1	-26.33	

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Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
GEW-052	4/1/2015 15:04	55.2	40.1	0	4.7	114		0	0	0.3	0.3	-24.89	
GEW-052	4/1/2015 15:05	55.6	40.3	0	4.1	114		0	0	0.2	0.2	-24.71	
GEW-052	4/10/2015 14:20	51.5	37.6	0	10.9	111		17	17	-0.3	-0.3	-27.89	
GEW-052	4/10/2015 14:21	51.4	38.3	0	10.3	110		11	12	-0.2	-0.2	-28.20	
GEW-052	4/16/2015 13:07	53.7	41.0	0	5.3	115	115	31	31	0	0	-25.73	29.51
GEW-052	4/16/2015 13:08	54.1	40.1	0	5.8	117	117	38		-0.1	0	-25.77	29.51
GEW-052	4/22/2015 10:43	48.1	37.5	0	14.4	110		15	14	-0.5	-0.5	-26.57	
GEW-052	4/22/2015 10:44	48.1	37.8	0	14.1	110		7	0	-0.4	-0.5	-26.63	
GEW-052	4/29/2015 12:17	51.1	37.0	0	11.9	113		30	30	0.0	0.0	-27.06	
GEW-052	4/29/2015 12:18	50.7	37.5	0	11.8	113		32	31	0.0	0.0	-25.90	
GEW-053	4/1/2015 15:19	51.0	41.2	0	7.8	137		15	15	0.3	0.3	-24.89	
GEW-053	4/1/2015 15:19	50.3	42.3	0	7.4	138		18	17	0.2	0.2	-25.32	
GEW-053	4/10/2015 14:08	50.0	43.6	0	6.4	138		17	19	-0.9	-0.9	-28.32	
GEW-053	4/10/2015 14:09	49.9	43.7	0	6.4	137		20	13	-0.9	-0.9	-28.44	
GEW-053	4/16/2015 13:30	52.5	41.9	0	5.6	138	138	15	17	-0.1	-0.1	-25.33	29.51
GEW-053	4/16/2015 13:32	50.2	44.4	0	5.4	138	138	15	16	-0.1	-0.1	-25.47	29.51
GEW-053	4/22/2015 11:42	51.8	42.3	0	5.9	137		17	13	-1.0	-1.0	-26.57	
GEW-053	4/22/2015 11:44	50.5	43.5	0	6.0	132		12	10	-0.7	-0.7	-26.57	
GEW-053	4/29/2015 10:22	48.6	43.6	0	7.8	137		11	10	-0.1	-0.1	-27.46	
GEW-053	4/29/2015 10:27	48.7	42.4	0	8.9	136		12	9	-0.1	0.0	-27.22	
GEW-054	4/1/2015 15:24	51.9	41.9	0	6.2	140		18	15	-0.2	-0.2	-25.81	
GEW-054	4/1/2015 15:24	51.4	42.3	0	6.3	140		24	27	-0.2	-0.2	-26.48	
GEW-054	4/10/2015 14:02	52.8	41.3	0	5.9	139		22	25	-1.0	-1.0	-27.83	
GEW-054	4/10/2015 14:03	52.4	43.2	0	4.4	139		19	17	-0.9	-0.8	-29.54	
GEW-054	4/16/2015 13:35	53.3	43.1	0	3.6	145	145	19	21	0	0	-25.33	29.52
GEW-054	4/16/2015 13:37	53.0	42.9	0	4.1	145	145	20	21	-0.1	-0.1	-24.81	29.52
GEW-054	4/22/2015 11:48	51.8	43.6	0	4.6	145		21	20	-0.8	-0.8	-23.40	
GEW-054	4/22/2015 11:49	51.7	43.8	0	4.5	144		27	28	-0.5	-0.6	-26.21	
GEW-054	4/24/2015 8:09	51.9	44.3	0	3.8	147		32	30	-0.3	-0.3	-26.57	
GEW-054	4/24/2015 8:16	52.2	42.6	0	5.2	145		18	17	-0.4	-0.3	-26.15	
GEW-054	4/29/2015 11:51	52.5	41.1	0	6.4	143		0	0	0.7	0.7	-4.15	
GEW-054	4/29/2015 11:53	52.1	41.1	0	6.8	147		0	0	0.3	0.3	-9.22	
GEW-054	4/30/2015 8:09	52.9	42.6	0	4.5	140				-1.6		-27.49	
GEW-054	4/30/2015 8:12	52.8	42.6	0	4.6	139				-0.9		-28.96	

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Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
GEW-055	4/1/2015 15:28	51.8	41.9	0	6.3	123		30	30	0.3	0.3	-25.32	
GEW-055	4/1/2015 15:29	51.5	43.0	0	5.5	125		14	10	0.1	0.1	-25.69	
GEW-055	4/10/2015 11:36	52.9	42.8	0	4.3	123		11	9	-0.7	-0.7	-28.87	
GEW-055	4/10/2015 11:41	53.6	41.8	0	4.6	120		0	0	-0.4	-0.5	-26.73	
GEW-055	4/16/2015 13:39	53.0	43.8	0	3.2	121	121	10	6	0.2	0.2	-25.94	29.52
GEW-055	4/16/2015 13:40	53.4	43.3	0	3.3	123	123	15	15	0	-0.1	-25.89	29.52
GEW-055	4/22/2015 11:53	53.1	43.6	0	3.3	125		12	13	-0.9	-0.9	-26.63	
GEW-055	4/29/2015 11:56	52.5	40.6	0	6.9	124		25	25	-0.3	-0.3	-23.40	
GEW-056R	4/1/2015 15:45	15.7	48.2	0.5	35.6	161				-5.3	-5.4	-22.94	
GEW-056R	4/1/2015 15:45	16.6	45.4	0.6	37.4	161				-5.4	-5.4	-21.53	
GEW-056R	4/10/2015 9:48	16.2	45.4	0.4	38.0	160				-6.4	-6.4	-26.97	
GEW-056R	4/10/2015 9:52	16.4	41.5	0.5	41.6	160				-5.9	-6.0	-23.55	
GEW-056R	4/16/2015 13:57	18.4	51.8	0	29.8	166	166	105	105	-3.4	-3.4	-21.83	29.54
GEW-056R	4/16/2015 13:58	18.7	50.4	0	30.9	166	166	104	106	-3.4	-3.4	-22.05	29.54
GEW-056R	4/22/2015 13:59	16.5	43.9	0.2	39.4	161				-4.1	-4.1	-20.28	
GEW-056R	4/22/2015 14:00	16.4	44.7	0.1	38.8	161				-3.7	-3.8	-22.05	
GEW-056R	4/28/2015 15:27	14.7	51.3	0	34.0	165				-2.6	-2.6	-20.61	
GEW-056R	4/28/2015 15:29	14.8	51.5	0	33.7	164				-1.9	-1.9	-21.10	
GEW-057B	4/17/2015 10:46	0.6	58.7	0.1	40.6	187				-18.4	-18.4	-20.24	
GEW-057B	4/17/2015 10:47	0.5	59.8	0	39.7	188				-19.2	-19.2	-20.55	
GEW-057R	4/17/2015 9:59	2.8	39.0	1.1	57.1	190				-19.7	-19.8	-20.06	
GEW-057R	4/17/2015 10:03	0.9	52.6	0.7	45.8	190				-19.7	-19.2	-20.49	
GEW-058	4/17/2015 9:39	0.5	58.4	0.1	41.0	194				-4.9	-4.3	-22.51	
GEW-058	4/17/2015 9:41	0.6	59.7	0	39.7	194				-4.6	-4.6	-21.65	
GEW-058	4/21/2015 14:53	0.9	53.7	0.1	45.3	193				-5.1	-4.7	-20.95	
GEW-058	4/21/2015 14:54	0.9	56.7	0.1	42.3	193				-14.9	-14.7	-23.46	
GEW-058A	4/17/2015 9:32	0.4	48.6	2.1	48.9	191				-5.1	-5.1	-22.08	
GEW-058A	4/17/2015 9:37	0.7	59.0	1.9	38.4	192				-3.8	-3.8	-22.45	
GEW-059R	4/17/2015 9:26	2.0	55.0	0.4	42.6	184				-23.2	-23.1	-23.49	
GEW-059R	4/17/2015 9:27	1.8	57.2	0.3	40.7	184				-23.4	-23.1	-23.43	
GEW-061B	4/17/2015 11:02	0	0.5	21.2	78.3	88				-21.3	-21.3	-21.16	
GEW-065A	4/17/2015 14:40	1.1	63.0	0.2	35.7	196				-3.4	-3.4	-13.88	
GEW-065A	4/17/2015 14:40	0.9	62.0	0.3	36.8	196				-2.9	-3.5	-13.76	
GEW-065A	4/21/2015 15:19	1.0	56.5	0	42.5	195				-10.8	-10.2	-18.63	
GEW-065A	4/21/2015 15:21	0.6	58.8	0	40.6	195				-13.7	-13.1	-18.63	
GEW-066	4/17/2015 14:31	1.8	55.6	0	42.6	197				-7.9	-8.9	-20.80	
GEW-066	4/17/2015 14:32	1.6	53.5	0	44.9	197				-8.2	-8.8	-21.28	
GEW-066	4/21/2015 15:12	1.0	50.2	0	48.8	195				-14.7	-14.6	-22.97	
GEW-066	4/21/2015 15:13	1.4	51.9	0	46.7	195				-18.2	-18.5	-22.54	

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Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
GEW-067A	4/20/2015 14:07	1.2	59.7	0.2	38.9	192				-23.9	-22.8	-24.59	
GEW-067A	4/20/2015 14:09	1.1	61.4	0.1	37.4	192				-24.8	-24.4	-24.71	
GEW-069R	4/17/2015 14:46	1.7	19.6	17.2	61.5	113				-11.7	-11.9	-11.80	
GEW-069R	4/17/2015 14:46	1.4	14.8	17.0	66.8	113				-11.8	-11.8	-11.50	
GEW-070R	4/17/2015 14:49	9.9	28.9	8.7	52.5	105				-21.5	-20.6	-21.28	
GEW-070R	4/17/2015 14:49	10.1	30.2	8.2	51.5	105				-21.5	-21.4	-21.77	
GEW-071	4/20/2015 14:52	12.4	46.5	3.7	37.4	169				-12.3	-14.2	-12.35	
GEW-071	4/20/2015 14:53	12.1	48.6	4.0	35.3	170				-8.1	-8.4	-14.74	
GEW-075	4/17/2015 14:57	4.2	45.6	2.8	47.4	92				-0.4	-0.4	-11.44	
GEW-080	4/20/2015 8:54	0.4	65.0	0.1	34.5	197				-4.0	-4.0	-5.99	
GEW-080	4/20/2015 8:57	0.3	64.2	0	35.5	197				-3.8	-3.7	-6.30	
GEW-080	4/21/2015 13:59	0.4	64.7	0	34.9	197				-1.8	-2.0	-4.46	
GEW-080	4/21/2015 14:03	0.4	63.1	0	36.5	197				-3.4	-2.7	-4.89	
GEW-082R	4/20/2015 9:03	1.0	59.6	0	39.4	191				-13.7	-13.7	-16.02	
GEW-082R	4/20/2015 9:04	1.0	60.5	0	38.5	191				-14.2	-13.9	-18.72	
GEW-083	4/17/2015 14:36	0.3	12.1	20.0	67.6	88				-17.3	-17.2	-21.77	
GEW-083	4/17/2015 14:37	0.1	6.3	20.4	73.2	89				-17.1	-17.1	-21.22	
GEW-084	4/20/2015 14:57	2.2	43.3	8.6	45.9	76				-14.1	-13.7	-11.87	
GEW-084	4/20/2015 15:00	2.6	46.6	7.4	43.4	80				-11.7	-11.9	-22.45	
GEW-086	4/17/2015 14:34	0.4	33.7	12.0	53.9	97				-21.5	-21.5	-21.77	
GEW-086	4/17/2015 14:34	0.3	29.1	11.6	59.0	102				-21.1	-21.0	-21.22	
GEW-089	4/17/2015 11:30	0.1	0.7	21.2	78.0	84				-19.4	-18.3	-20.24	
GEW-089	4/17/2015 11:32	0.1	0.3	21.4	78.2	85				-18.3	-18.3	-17.61	
GEW-090	4/17/2015 9:19	6.4	53.9	0.2	39.5	193				-20.8	-20.9	-21.47	
GEW-090	4/17/2015 9:21	6.5	55.3	0	38.2	193				-21.3	-20.9	-21.96	
GEW-104	4/17/2015 9:46	0.5	51.0	4.6	43.9	122				-19.4	-19.4	-19.57	
GEW-104	4/17/2015 15:07	1.2	45.6	4.5	48.7	119				-17.1	-16.8	-17.23	
GEW-105	4/17/2015 15:13	15.8	58.7	0	25.5	95				1.8	1.8	-20.22	
GEW-105	4/17/2015 15:15	16.1	61.2	0	22.7	96				-10.9	-10.7	-19.30	
GEW-107	4/17/2015 15:24	1.1	47.6	3.2	48.1	132				-23.0	-22.9	-23.27	
GEW-107	4/17/2015 15:25	1.1	50.7	2.1	46.1	132				-23.1	-22.9	-23.03	
GEW-109	4/1/2015 15:50	1.6	52.4	0.3	45.7	186				-19.2	-19.5	-22.94	
GEW-109	4/1/2015 15:51	3.2	59.1	0.3	37.4	186				-19.5	-19.1	-22.45	
GEW-109	4/10/2015 14:51	1.6	58.1	0.3	40.0	181				-27.3	-27.4	-27.28	
GEW-109	4/10/2015 14:51	1.8	59.9	0.2	38.1	181				-26.9	-26.8	-26.85	
GEW-109	4/15/2015 13:54	2.1	56.5	0.2	41.2	180				-23.3	-23.0	-23.36	
GEW-109	4/15/2015 13:58	1.6	54.2	0.3	43.9	181				-22.9	-23.1	-23.24	
GEW-109	4/22/2015 14:09	2.5	58.9	0	38.6	172				-23.5	-24.0	-23.95	
GEW-109	4/22/2015 14:10	2.3	58.3	0	39.4	173				-23.4	-23.5	-24.01	
GEW-109	4/28/2015 15:22	3.2	62.4	0	34.4	180				-23.9	-23.9	-24.95	
GEW-109	4/28/2015 15:24	2.6	65.7	0	31.7	180				-24.1	-23.4	-24.46	

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Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
GEW-110	4/1/2015 15:43	8.3	54.5	0.8	36.4	146				-24.4	-24.4	-24.46	
GEW-110	4/1/2015 15:43	7.1	56.8	0.9	35.2	147				-24.0	-24.0	-24.40	
GEW-110	4/10/2015 9:55	16.7	44.8	1.8	36.7	167				-22.4	-22.5	-26.42	
GEW-110	4/10/2015 9:58	17.1	42.1	2.0	38.8	167				-22.5	-22.1	-26.61	
GEW-110	4/16/2015 13:54	24.3	54.3	0.4	21.0	160	160			-24.1	-24.0	-24.03	29.55
GEW-110	4/16/2015 13:55	24.2	54.5	0.4	20.9	160	160			-24.0	-24.1	-24.15	29.55
GEW-110	4/22/2015 13:54	7.6	33.6	4.6	54.2	168				-19.5	-19.5	-25.96	
GEW-110	4/22/2015 13:56	9.4	35.4	4.6	50.6	168				-19.5	-19.5	-25.41	
GEW-110	4/28/2015 15:37	5.8	30.6	8.1	55.5	168				-15.1	-15.1	-19.76	
GEW-110	4/28/2015 15:39	5.9	30.2	7.9	56.0	168				-15.6	-15.6	-21.47	
GEW-116	4/20/2015 9:55	2.4	9.5	19.5	68.6	63				-10.7	-10.9	-8.32	
GEW-116	4/20/2015 9:57	3.4	10.2	18.8	67.6	63				-9.3	-9.9	-7.16	
GEW-120	4/16/2015 15:22	0.9	36.7	3.6	58.8	109				-0.5	-0.4	-0.31	
GEW-120	4/29/2015 15:27	0.6	10.7	17.1	71.6	86				-6.8	-6.7	-6.66	
GEW-120	4/29/2015 15:29	0.7	10.1	16.9	72.3	87				-5.4	-5.6	-5.13	
GEW-120	4/30/2015 8:38	38.6	50.8	0	10.6	98				-2.9		-2.99	
GEW-120	4/30/2015 8:39	38.4	52.3	0	9.3	98				-2.8		-2.93	
GEW-121	4/16/2015 15:27	2.3	64.7	0.1	32.9	194				-3.0	-2.7	-3.49	
GEW-121	4/16/2015 15:29	2.4	62.1	0	35.5	194				-3.2	-3.2	-3.55	
GEW-121	4/29/2015 14:09	1.7	61.8	0	36.5	195				1.9	1.9	2.14	
GEW-121	4/29/2015 14:14	1.3	61.8	0	36.9	195				2.4	2.4	2.20	
GEW-121	4/30/2015 8:43	3.1	60.3	0	36.6	193				-8.3		-8.43	
GEW-121	4/30/2015 8:44	3.0	61.3	0	35.7	193				-8.2		-8.19	
GEW-122	4/17/2015 14:35	9.7	54.3	0	36.0	190				-3.2	-2.4	-2.99	
GEW-122	4/17/2015 14:36	9.9	55.8	0	34.3	190				-2.6	-3.3	-2.57	
GEW-122	4/29/2015 15:01	8.9	56.9	0	34.2	190				-5.6	-5.6	-5.56	
GEW-122	4/29/2015 15:02	8.9	57.4	0	33.7	190				-5.6	-5.6	-5.62	
GEW-123	4/29/2015 14:19	7.0	63.0	0	30.0	190				5.0	5.0	4.46	
GEW-123	4/29/2015 14:22	7.4	61.0	0	31.6	190				1.5	1.5	1.59	
GEW-123	4/30/2015 8:50	8.4	62.4	0.2	29.0	190				-6.8		-5.99	
GEW-123	4/30/2015 8:56	8.8	61.7	0.4	29.1	190				-7.3		-6.05	
GEW-124	4/29/2015 15:39	0.3	3.3	17.3	79.1	80				-12.3	-12.2	-12.03	
GEW-124	4/29/2015 15:44	0.1	4.8	12.5	82.6	88				-16.1	-16.1	-11.97	
GEW-125	4/16/2015 15:36	2.8	61.8	0.1	35.3	189				1.3	1.2	1.16	
GEW-125	4/16/2015 15:37	2.9	65.7	0.1	31.3	189				1.7	1.4	1.41	
GEW-125	4/29/2015 15:48	3.0	65.6	0.1	31.3	189				-6.3	-6.3	-6.66	
GEW-125	4/29/2015 15:50	2.6	64.2	0	33.2	189				-5.6	-5.6	-5.74	



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Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
GEW-126	4/16/2015 15:43	0.4	58.9	1.6	39.1	195				-10.7	-11.3	-10.83	
GEW-126	4/16/2015 15:45	0.2	59.7	1.3	38.8	195				-9.3	-9.1	-11.31	
GEW-126	4/29/2015 15:53	0.3	57.7	1.4	40.6	195				-12.0	-12.0	-13.26	
GEW-126	4/29/2015 15:58	0.2	57.5	0.9	41.4	195				-14.1	-14.1	-13.44	
GEW-127	4/16/2015 15:51	0.5	65.9	0.1	33.5	186				-7.0	-7.0	-7.03	
GEW-127	4/16/2015 15:52	0.7	66.3	0.1	32.9	186				-7.0	-6.5	-7.03	
GEW-127	4/29/2015 16:25	1.6	63.3	0	35.1	186				-8.8	-8.4	-8.55	
GEW-127	4/29/2015 16:26	1.6	64.2	0	34.2	186				-8.3	-5.4	-7.27	
GEW-128	4/16/2015 15:57	1.7	70.9	0.1	27.3	183				-4.5	-3.9	-6.97	
GEW-128	4/16/2015 15:58	1.8	66.2	0.1	31.9	183				-4.8	-4.7	-7.34	
GEW-128	4/30/2015 10:11	2.8	59.6	0	37.6	182				-10.6		-13.32	
GEW-128	4/30/2015 10:13	3.0	63.5	0	33.5	182				-12.6		-12.77	
GEW-129	4/16/2015 16:06	3.5	65.2	0.1	31.2	163				-8.9	-9.8	-9.54	
GEW-129	4/16/2015 16:07	3.7	63.4	0.1	32.8	163				-8.3	-9.3	-9.36	
GEW-129	4/21/2015 10:43	3.9	60.8	0	35.3	162				-8.7	-8.7	-9.35	
GEW-129	4/21/2015 10:46	3.6	61.2	0	35.2	162				-9.7	-9.7	-9.84	
GEW-129	4/29/2015 16:29	3.4	62.3	0	34.3	163				-4.5	-4.6	-5.01	
GEW-129	4/29/2015 16:30	3.8	61.7	0	34.5	163				-9.2	-9.2	-9.04	
GEW-131	4/17/2015 14:39	14.7	54.2	0	31.1	178				-4.2	-4.2	-9.47	
GEW-131	4/17/2015 14:40	15.7	54.1	0	30.2	179				-3.9	-3.9	-9.59	
GEW-131	4/21/2015 10:52	13.8	56.7	0	29.5	177				-6.8	-6.8	-13.74	
GEW-131	4/21/2015 10:53	14.1	54.6	0	31.3	177				-7.2	-7.3	-13.26	
GEW-131	4/29/2015 16:02	14.0	54.3	0	31.7	177				-5.8	-5.8	-10.81	
GEW-131	4/29/2015 16:03	14.1	55.0	0	30.9	177				-6.1	-6.2	-10.87	
GEW-132	4/17/2015 14:29	8.3	55.6	0	36.1	193				0.8	0.7	-3.85	
GEW-132	4/17/2015 14:30	10.0	56.9	0	33.1	193				-1.9	-1.9	-3.60	
GEW-132	4/21/2015 11:09	8.8	57.2	0	34.0	190				-3.4	-3.5	-4.46	
GEW-132	4/21/2015 11:10	8.9	58.4	0	32.7	190				-3.8	-3.8	-4.46	
GEW-132	4/29/2015 15:05	12.4	58.2	0	29.4	188				-7.7	-7.7	-8.55	
GEW-132	4/29/2015 15:07	11.9	58.4	0	29.7	188				-8.2	-8.2	-8.67	
GEW-133	4/16/2015 15:17	0.7	10.5	17.6	71.2	97				-10.3	-10.1	-10.40	
GEW-133	4/16/2015 15:18	0.8	7.0	17.8	74.4	99				-10.6	-10.3	-10.83	
GEW-133	4/29/2015 15:32	0.6	4.7	19.5	75.2	92				-11.2	-11.2	-11.00	
GEW-133	4/29/2015 15:35	0.7	3.9	19.5	75.9	94				-11.7	-11.7	-11.00	
GEW-133	4/30/2015 9:27	1.0	58.7	0	40.3	113				73.7		-10.69	
GEW-133	4/30/2015 9:29	2.6	59.4	0	38.0	189				-11.7		-11.79	

April 2015 Wellfield Monitoring Data - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
GEW-134	4/16/2015 15:13	4.2	30.4	4.6	60.8	106				-11.8	-11.8	-11.44	
GEW-134	4/29/2015 14:31	0.3	39.9	9.1	50.7	82				-9.3	-9.3	-9.16	
GEW-134	4/29/2015 14:35	0.3	38.7	8.9	52.1	82				-8.8	-8.8	-8.61	
GEW-134	4/30/2015 10:02	0.6	25.8	13.9	59.7	78				-13.6		-13.32	
GEW-134	4/30/2015 10:06	0.8	36.3	9.8	53.1	79				-13.7		-13.32	
GEW-135	4/16/2015 15:08	5.0	59.7	0.1	35.2	189				-14.7	-14.8	-18.72	
GEW-135	4/21/2015 11:16	6.0	57.1	0	36.9	187				-17.0	-17.0	-21.01	
GEW-135	4/21/2015 11:18	5.2	59.1	0	35.7	187				-18.1	-18.1	-21.08	
GEW-135	4/29/2015 14:38	5.4	53.5	0.1	41.0	191				-10.1	-10.1	-13.44	
GEW-135	4/29/2015 14:39	5.2	57.7	0	37.1	191				-11.2	-11.2	-13.99	
GEW-136	4/16/2015 15:02	3.2	25.3	12.3	59.2	154				-2.3	-2.2	-13.58	
GEW-136	4/16/2015 15:03	3.3	23.5	12.5	60.7	156				-1.4	-1.4	-14.01	
GEW-136	4/29/2015 14:43	4.4	42.7	6.2	46.7	179				-0.3	-0.3	-11.48	
GEW-136	4/29/2015 14:45	4.4	41.4	6.0	48.2	179				-0.3	-0.3	-11.00	
GEW-136	4/30/2015 9:47	3.5	27.3	11.1	58.1	170				-0.9		-15.82	
GEW-136	4/30/2015 9:57	3.8	36.6	7.9	51.7	137				-0.3		-15.64	
GEW-137	4/17/2015 14:14	16.2	47.0	1.7	35.1	146				-13.5	-13.0	-13.38	
GEW-137	4/17/2015 14:16	17.2	43.5	1.8	37.5	147				-14.7	-15.1	-15.33	
GEW-137	4/29/2015 14:49	14.1	40.5	2.6	42.8	141				-8.1	-8.1	-7.57	
GEW-137	4/29/2015 14:52	14.7	38.9	2.6	43.8	139				-7.8	-7.8	-7.64	
GEW-138	4/17/2015 14:09	11.5	48.8	0	39.7	187				-7.3	-7.7	-16.25	
GEW-138	4/17/2015 14:10	11.3	52.1	0	36.6	186				-6.4	-6.3	-12.40	
GEW-138	4/29/2015 16:14	14.9	56.3	0	28.8	184				-3.2	-3.2	-6.54	
GEW-138	4/29/2015 16:15	14.6	56.0	0	29.4	184				-3.5	-3.5	-9.04	
GEW-139	4/17/2015 14:45	1.9	55.4	0	42.7	194				-3.7	-3.9	-6.90	
GEW-139	4/17/2015 14:45	1.0	58.1	0	40.9	194				-4.3	-4.0	-9.16	
GEW-139	4/21/2015 10:58	0.7	61.6	0	37.7	193				-7.3	-7.3	-12.65	
GEW-139	4/21/2015 11:00	0.6	60.4	0	39.0	193				-7.8	-7.8	-12.83	
GEW-139	4/29/2015 16:08	1.0	60.5	0	38.5	193				-6.0	-5.6	-10.51	
GEW-139	4/29/2015 16:10	0.7	62.4	0	36.9	193				-6.7	-6.2	-10.51	
GEW-140	4/17/2015 14:49	12.3	58.1	0	29.6	186				-5.6	-3.5	-6.29	
GEW-140	4/17/2015 14:50	13.2	56.6	0	30.2	186				-4.0	-5.4	-3.97	
GEW-140	4/29/2015 16:44	14.2	58.2	0	27.6	187				-2.0	-2.3	5.31	
GEW-140	4/29/2015 16:45	14.5	59.0	0	26.5	187				-2.1	-2.4	11.00	
GEW-141	4/16/2015 16:11	11.0	68.2	0.1	20.7	140				-10.4	-10.4	-11.07	
GEW-141	4/16/2015 16:12	11.4	65.1	0.1	23.4	140				-10.4	-10.3	-10.58	
GEW-141	4/30/2015 10:18	10.9	64.5	0	24.6	132				-17.0		-17.23	
GEW-141	4/30/2015 10:20	11.3	64.1	0	24.6	134				-17.1		-17.72	
GEW-142	4/16/2015 16:20	0.5	62.0	0.2	37.3	192				-5.4	-5.4	-5.57	
GEW-142	4/16/2015 16:22	0.8	59.4	0.3	39.5	192				-4.9	-4.9	-5.57	
GEW-142	4/30/2015 10:24	0.8	59.3	0	39.9	193				-7.3		-8.67	
GEW-142	4/30/2015 10:25	0.8	60.4	0	38.8	192				-8.8		-8.86	

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Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
GEW-143	4/16/2015 16:30	0.2	59.9	0.1	39.8	193				-13.2	-13.2	-12.97	
GEW-143	4/16/2015 16:32	0.4	59.8	0.1	39.7	193				-12.9	-12.8	-12.84	
GEW-143	4/29/2015 16:50	1.7	55.3	0	43.0	194				-7.7	-8.7	-7.57	
GEW-143	4/29/2015 16:51	1.6	54.6	0	43.8	193				-9.2	-8.3	-8.55	
GEW-144	4/17/2015 13:50	0.4	47.4	4.2	48.0	105				-13.3	-13.5	-13.38	
GEW-144	4/17/2015 13:51	0.5	53.8	2.0	43.7	107				-13.2	-13.6	-13.26	
GEW-144	4/29/2015 16:55	1.6	55.0	2.4	41.0	102				-11.8	-10.9	-11.55	
GEW-144	4/29/2015 16:56	1.5	58.5	1.7	38.3	101				-11.2	-10.9	-10.75	
GEW-145	4/17/2015 13:55	2.2	40.3	6.3	51.2	106				-9.8	-9.4	-11.18	
GEW-145	4/17/2015 13:56	1.9	40.4	6.0	51.7	107				-8.9	-13.0	-9.35	
GEW-145	4/29/2015 16:38	1.0	34.5	9.3	55.2	96				-9.2	-7.3	-9.10	
GEW-145	4/29/2015 16:40	1.3	35.6	9.2	53.9	96				-9.5	-7.4	-12.40	
GEW-145	4/30/2015 10:33	0.9	36.5	9.0	53.6	100				-7.3		-4.52	
GEW-145	4/30/2015 10:37	1.1	39.1	8.1	51.7	103				-9.2		-12.22	
GEW-146	4/17/2015 14:03	5.1	27.9	12.2	54.8	99				-5.4	-5.2	-11.85	
GEW-146	4/17/2015 14:05	6.5	21.7	12.6	59.2	99				-3.3	-3.3	-12.77	
GEW-146	4/30/2015 11:21	11.2	22.2	11.3	55.3	99				-1.8		-14.54	
GEW-146	4/30/2015 11:27	13.8	26.7	8.9	50.6	99				-12.1		-13.26	
GEW-147	4/16/2015 14:57	3.4	55.4	0.1	41.1	189				-10.3	-12.2	-10.40	
GEW-147	4/21/2015 11:51	6.0	55.7	0	38.3	188				-5.9	-5.3	-5.86	
GEW-147	4/21/2015 11:52	3.5	57.0	0	39.5	189				-11.2	-10.8	-11.00	
GEW-147	4/29/2015 16:18	3.6	57.8	0	38.6	191				-5.7	-5.7	-5.62	
GEW-147	4/29/2015 16:19	3.3	58.3	0	38.4	190				-2.9	-2.9	-2.75	
GEW-148	4/20/2015 14:24	1.2	4.5	19.7	74.6	67				-20.5	-21.5	-20.61	
GEW-148	4/20/2015 14:27	1.4	8.7	18.5	71.4	71				-17.2	-18.0	-17.43	
GEW-148	4/30/2015 11:32	2.9	58.3	0	38.8	189				-16.5		-17.29	
GEW-148	4/30/2015 11:33	3.2	59.0	0	37.8	189				-17.9		-18.14	
GEW-149	4/20/2015 14:01	9.1	62.9	0	28.0	181				-0.1	-0.1	-21.47	
GEW-149	4/20/2015 14:02	9.3	64.2	0	26.5	181				-0.2	-0.2	-22.57	
GEW-149	4/21/2015 11:45	8.5	55.9	0	35.6	179				-0.1	-0.1	-21.50	
GEW-149	4/21/2015 11:47	9.5	61.7	0	28.8	179				-0.2	-0.2	-23.03	
GEW-149	4/30/2015 11:47	18.8	58.2	0	23.0	177				-0.1		-19.73	
GEW-149	4/30/2015 11:49	34.7	60.6	0	4.7	179				-8.8		-11.91	
GEW-150	4/20/2015 13:20	3.1	64.9	0	32.0	191				12.6	12.3	12.66	
GEW-150	4/20/2015 13:21	3.0	66.2	0	30.8	191				12.2	12.2	12.60	
GEW-150	4/29/2015 17:08	6.4	61.6	0	32.0	192				13.7	13.7	13.93	
GEW-150	4/29/2015 17:09	7.2	63.6	0	29.2	192				5.9	13.2	13.87	
GEW-150	4/30/2015 10:44	6.0	62.0	0	32.0	191				10.8		10.93	
GEW-151	4/20/2015 14:14	0	5.6	20.7	73.7	64				-24.4	-24.9	-24.40	
GEW-151	4/20/2015 14:17	0	1.8	21.3	76.9	65				-21.1	-21.0	-24.04	
GEW-151	4/30/2015 11:38	2.8	60.1	0	37.1	117				53.7		-22.72	
GEW-151	4/30/2015 11:40	18.0	62.8	0	19.2	200				-16.0		-18.88	

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Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
GEW-152	4/20/2015 13:27	3.3	56.9	0.5	39.3	187				-20.0	-19.5	-25.32	
GEW-152	4/20/2015 13:28	3.5	56.9	0.4	39.2	187				-18.0	-18.0	-25.14	
GEW-152	4/29/2015 17:13	8.3	53.7	1.6	36.4	188				-11.2	-11.6	-24.80	
GEW-152	4/29/2015 17:14	8.5	50.9	1.6	39.0	188				-14.5	-14.5	-23.34	
GEW-153	4/20/2015 13:34	0	7.2	20.6	72.2	61				-24.9	-25.3	-24.65	
GEW-153	4/20/2015 13:35	0	3.9	21.2	74.9	62				-24.9	-24.9	-24.59	
GEW-153	4/29/2015 17:18	1.8	7.5	17.2	73.5	77				-24.8	-23.8	-24.68	
GEW-153	4/29/2015 17:19	2.0	7.1	17.0	73.9	77				-25.9	-24.8	-25.60	
GEW-153	4/30/2015 11:03	19.2	28.8	8.3	43.7	81				-23.4		-23.46	
GEW-153	4/30/2015 11:13	19.4	29.2	8.0	43.4	82				-24.2		-24.50	
GEW-154	4/20/2015 13:39	10.9	16.6	15.6	56.9	110				-8.9	-8.7	-16.94	
GEW-154	4/20/2015 13:41	10.9	16.8	15.6	56.7	110				-7.3	-7.8	-15.96	
GEW-154	4/30/2015 11:59	19.4	33.8	9.5	37.3	161				-2.4		-11.36	
GEW-154	4/30/2015 12:09	29.1	55.1	0.5	15.3	155				-0.1		-13.56	
GEW-155	4/17/2015 14:19	9.8	41.2	4.7	44.3	164				-11.8	-10.2	-11.85	
GEW-155	4/17/2015 14:21	9.2	42.7	4.2	43.9	168				-1.7	-1.6	-18.75	
GEW-155	4/29/2015 14:56	9.6	38.8	4.9	46.7	159				-7.2	-7.2	-7.57	
GEW-155	4/29/2015 14:58	9.6	39.5	4.8	46.1	162				-5.7	-5.7	-6.29	
GEW-156	4/17/2015 11:03	0	0.2	21.3	78.5	91				-21.2	-20.8	-21.59	
GEW-156	4/17/2015 11:08	15.2	21.5	4.3	59.0	149				-1.4	-1.4	-20.00	
GEW-156	4/17/2015 11:12	20.2	44.0	3.1	32.7	154				-1.2	-1.2	-18.59	
GEW-156	4/29/2015 17:03	19.9	50.0	2.6	27.5	164				-0.4	-0.4	-18.81	
GEW-156	4/29/2015 17:04	20.6	49.9	2.6	26.9	164				-0.4	-0.4	-17.90	
GIW-01	4/2/2015 8:10	3.1	68.2	0	28.7	190		48	12	-15.6	-18.0	-22.32	
GIW-01	4/2/2015 8:11	3.5	67.4	0	29.1	190		11	10	-12.6	-12.9	-22.14	
GIW-01	4/10/2015 9:13	3.9	61.0	0.1	35.0	191		40	27	-14.3	-14.1	-22.42	
GIW-01	4/10/2015 9:19	4.1	55.9	0.2	39.8	191		38	38	-14.2	-14.4	-23.76	
GIW-01	4/16/2015 14:04	3.2	73.9	0	22.9	193	193	29	12	-14.8	-14.1	-22.08	29.55
GIW-01	4/16/2015 14:05	3.3	72.6	0	24.1	193	193	36		-12.6	-12.6	-22.50	29.55
GIW-01	4/21/2015 14:42	5.9	62.2	0	31.9	191		27	38	-8.2	-9.2	-16.94	
GIW-01	4/21/2015 14:43	4.1	66.6	0	29.3	192		14	15	-7.8	-7.8	-25.08	
GIW-01	4/30/2015 16:39	5.8	65.0	0	29.2	190				-8.3		-19.67	
GIW-01	4/30/2015 16:43	6.0	64.4	0	29.6	190				-4.6		-10.08	
GIW-02	4/2/2015 7:44	4.2	59.8	0.1	35.9	67		8	8	-0.6	-0.6	-22.94	
GIW-02	4/2/2015 7:44	5.1	62.9	0.1	31.9	67		8	8	-1.0	-1.0	-23.00	
GIW-02	4/10/2015 9:23	11.1	57.7	0.3	30.9	61		9	8	-1.7	-1.7	-23.98	
GIW-02	4/10/2015 9:27	10.9	57.2	0.4	31.5	61		11	11	-1.9	-1.9	-23.55	
GIW-02	4/16/2015 11:36	9.9	59.3	0.4	30.4	86		11	8	-1.7	-1.7	-23.12	
GIW-02	4/16/2015 11:37	12.3	59.1	0.3	28.3	86		9	10	-2.0	-2.0	-23.12	
GIW-02	4/21/2015 14:38	12.1	55.3	0.2	32.4	73		71	91	-4.1	-4.1	-24.22	
GIW-02	4/30/2015 15:32	13.7	46.6	1.8	37.9	81				-3.0		-22.72	
GIW-02	4/30/2015 15:38	12.0	46.2	1.8	40.0	81				-2.4		-19.24	

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Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
GIW-03	4/2/2015 7:33	0.5	57.6	1.1	40.8	67		0	14	-0.2	-0.3	-22.51	
GIW-03	4/10/2015 9:00	0.5	62.5	0	37.0	61		46	22	-0.4	-0.1	-24.10	
GIW-03	4/10/2015 9:05	0.3	63.9	0.2	35.6	61		0	9	-0.7	-0.8	-24.28	
GIW-03	4/16/2015 11:26	0.5	57.1	1.5	40.9	85		0	0	-0.2	-0.1	-22.75	
GIW-03	4/16/2015 11:27	0.3	49.2	1.9	48.6	87		18	11	-0.4	-1.0	-23.49	
GIW-03	4/21/2015 14:16	0.3	42.9	7.7	49.1	72		19	6	-0.9	-1.2	-23.55	
GIW-03	4/30/2015 15:42	0.9	43.5	7.5	48.1	82				-0.9		-19.30	
GIW-03	4/30/2015 15:46	1.0	46.7	5.8	46.5	82				-0.3		-19.61	
GIW-04	4/2/2015 7:29	0.5	55.7	0	43.8	67		14	15	23.0	23.5	-22.08	
GIW-04	4/2/2015 7:30	0.5	58.5	0	41.0	66		0	0	8.4	8.3	-22.57	
GIW-04	4/8/2015 10:55	0.8	52.4	2.3	44.5	79		6	6	-21.3	-21.3	-22.45	
GIW-04	4/8/2015 10:59	0.8	50.0	3.5	45.7	79		11	12	-17.5	-17.5	-22.45	
GIW-04	4/16/2015 11:22	0.6	50.0	0.6	48.8	83		11	9	-2.4	-2.5	-22.75	
GIW-04	4/16/2015 11:23	0.6	57.3	0.3	41.8	84		9	9	-4.9	-4.9	-23.00	
GIW-04	4/21/2015 14:13	0.1	15.0	17.5	67.4	71		0	0	-0.2	-0.2	-23.49	
GIW-04	4/30/2015 16:01	1.3	55.5	0	43.2	83				4.7		-22.42	
GIW-04	4/30/2015 16:03	1.0	57.9	0	41.1	84				-4.7		-20.10	
GIW-05	4/2/2015 8:03	0.5	63.7	0	35.8	67		59	0	10.3	10.3	-22.02	
GIW-05	4/2/2015 8:03	0.6	64.0	0	35.4	67		0	0	8.1	4.6	-23.06	
GIW-05	4/10/2015 9:34	1.0	57.9	0.2	40.9	61		0	0	-19.9	-20.1	-24.01	
GIW-05	4/10/2015 9:40	0	41.7	1.2	57.1	62		0	0	-19.9	-19.5	-24.01	
GIW-05	4/16/2015 14:08	0.7	69.3	0	30.0	93	93	10		4.2	4.6	-21.86	29.54
GIW-05	4/16/2015 14:09	0.6	68.1	0	31.3	95	95	40	46	-3.0	-3.2	-22.11	29.54
GIW-05	4/21/2015 14:54	0.3	24.6	15.6	59.5	70		0	0	-16.1	-16.1	-22.69	
GIW-05	4/21/2015 14:55	2.4	33.8	4.0	59.8	70		10	10	-16.1	-15.8	-23.55	
GIW-05	4/30/2015 16:30	2.8	59.8	0	37.4	79				7.2		-19.98	
GIW-05	4/30/2015 16:35	2.8	60.7	0	36.5	81				-4.3		-19.61	
GIW-06	4/2/2015 7:49	1.2	64.4	0	34.4	67		8	8	16.6	16.7	-22.57	
GIW-06	4/2/2015 7:49	1.0	65.9	0	33.1	67		9	8	5.9	5.9	-22.02	
GIW-06	4/8/2015 9:55	1.0	65.4	0	33.6	80		12	14	16.5	16.6	-22.45	
GIW-06	4/8/2015 10:01	0.7	63.4	0	35.9	80		10	10	-19.4	-19.4	-21.53	
GIW-06	4/16/2015 11:04	1.1	60.9	0.7	37.3	87		0	40	-22.3	-22.7	-23.06	
GIW-06	4/16/2015 11:05	1.1	61.1	0.4	37.4	87		39	52	-20.3	-20.9	-23.06	
GIW-06	4/21/2015 13:57	1.2	62.4	0	36.4	73		0	15	-4.6	-4.3	-23.98	
GIW-06	4/30/2015 15:09	1.4	61.7	0	36.9	81				25.8		-20.53	
GIW-06	4/30/2015 15:16	1.7	65.7	0	32.6	82				-4.6		-21.08	
GIW-07	4/2/2015 7:53	31.0	51.7	0.1	17.2	67		8	8	-0.1	-0.1	-0.06	
GIW-07	4/8/2015 10:06	30.1	61.1	0	8.8	80		8	8	-0.2	-0.2	-0.43	
GIW-07	4/8/2015 10:10	32.1	54.6	0	13.3	80		11	11	-0.2	-0.2	-0.43	
GIW-07	4/16/2015 11:08	28.9	59.0	0	12.1	87		11	12	-0.2	-0.2	-0.18	
GIW-07	4/21/2015 14:00	32.9	54.8	0	12.3	73		10	10	-0.2	-0.2	-0.18	
GIW-07	4/30/2015 15:04	31.7	56.4	0	11.9	79				-0.1		0.18	



April 2015 Wellfield Monitoring Data - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
GIW-08	4/2/2015 7:56	24.6	61.7	0.3	13.4	84		7	8	-6.4	-6.4	-13.76	
GIW-08	4/8/2015 10:13	25.0	61.5	0.2	13.3	99		7	5	-5.4	-5.3	-14.43	
GIW-08	4/8/2015 10:17	25.8	62.2	0	12.0	99		16	16	-5.3	-5.3	-13.46	
GIW-08	4/16/2015 11:11	27.7	58.4	0.2	13.7	101		10	8	-4.7	-4.7	-12.42	
GIW-08	4/21/2015 14:02	26.4	58.6	0.2	14.8	89		10	11	-6.4	-6.3	-13.94	
GIW-08	4/30/2015 14:54	24.1	64.5	0	11.4	99				-7.0		-19.12	
GIW-08	4/30/2015 14:57	24.6	62.7	0	12.7	99				-7.0		-16.25	
GIW-09	4/2/2015 7:58	1.3	65.9	0	32.8	189		30	0	-8.5	-7.8	-14.25	
GIW-09	4/2/2015 7:59	1.0	68.4	0	30.6	189		11	7	-7.8	-7.8	-14.56	
GIW-09	4/8/2015 10:20	0.8	71.7	0	27.5	194		11	0	15.2	16.9	-14.13	
GIW-09	4/8/2015 10:25	0.6	65.1	0	34.3	193		0	0	-5.9	-6.2	-14.07	
GIW-09	4/16/2015 11:13	4.2	60.5	0	35.3	190		11	21	-7.0	-8.9	-12.48	
GIW-09	4/16/2015 11:14	1.0	67.3	0	31.7	190		30	0	-6.5	-5.6	-12.35	
GIW-09	4/21/2015 14:05	1.2	65.1	0	33.7	190		27	21	-4.9	-4.1	-12.48	
GIW-10	4/2/2015 7:26	0.4	57.0	0.1	42.5	66		23	47	-3.5	-4.1	-22.63	
GIW-10	4/8/2015 10:46	0.6	57.1	0	42.3	80		0	0	4.0	4.0	-22.45	
GIW-10	4/8/2015 10:50	0.8	51.9	0	47.3	80		8	11	1.4	1.4	-22.02	
GIW-10	4/16/2015 11:18	2.4	57.7	0	39.9	86		33	0	-18.1	-17.6	-22.94	
GIW-10	4/16/2015 11:19	2.6	57.1	0	40.3	88		9	0	-11.9	-11.7	-22.75	
GIW-10	4/21/2015 14:09	3.7	59.6	0	36.7	73		5	6	-1.1	-1.1	-22.94	
GIW-10	4/21/2015 14:10	3.7	58.6	0	37.7	73		10	7	-1.6	-1.6	-22.63	
GIW-10	4/30/2015 16:19	4.3	57.8	0	37.9	83				-1.3		-20.04	
GIW-10	4/30/2015 16:20	4.7	57.8	0	37.5	84				-3.3		-20.10	
GIW-11	4/2/2015 8:06	1.7	65.0	0	33.3	158		15	22	-20.0	-20.0	-22.51	
GIW-11	4/2/2015 8:07	2.5	66.5	0.1	30.9	154		2	0	-17.0	-17.1	-22.87	
GIW-11	4/10/2015 9:38	2.3	61.4	0.9	35.4	167		24	11	-3.7	-3.7	-24.34	
GIW-11	4/10/2015 9:44	2.5	53.4	2.3	41.8	167		0	0	-2.2	-2.2	-24.65	
GIW-11	4/16/2015 14:00	1.7	69.5	0	28.8	175	175	14	14	1.2	1.2	-22.54	29.53
GIW-11	4/16/2015 14:01	1.5	70.2	0	28.3	175	175	16	15	0.8	0.8	-22.70	29.53
GIW-11	4/21/2015 14:45	2.7	62.7	2.0	32.6	166		0	0	-7.7	-7.2	-24.04	
GIW-11	4/21/2015 14:46	2.5	60.9	1.9	34.7	168		3	10	-1.9	-1.9	-24.40	
GIW-11	4/30/2015 16:09	3.1	58.0	1.2	37.7	168				-1.8		-20.53	
GIW-11	4/30/2015 16:13	3.0	59.8	0.7	36.5	166				-1.0		-20.65	
GIW-12	4/2/2015 7:36	2.7	49.8	6.1	41.4	161		19	16	-1.0	-1.0	-22.57	
GIW-12	4/2/2015 7:37	3.5	45.4	6.1	45.0	161		15	18	-0.9	-0.9	-22.45	
GIW-12	4/10/2015 9:10	2.4	58.1	3.1	36.4	175		19	23	-0.4	-0.5	-23.85	
GIW-12	4/10/2015 9:14	2.3	55.2	2.9	39.6	175		19	24	-0.5	-0.5	-23.79	
GIW-12	4/16/2015 11:31	3.0	64.9	0.6	31.5	180		22	19	-0.2	-0.2	-22.57	
GIW-12	4/21/2015 14:31	3.0	51.3	3.9	41.8	177		25	12	-0.4	-0.5	-22.94	
GIW-12	4/21/2015 14:32	3.2	54.5	3.5	38.8	176		18	27	-0.5	-0.5	-23.49	
GIW-12	4/30/2015 15:52	6.2	40.3	7.3	46.2	161				-0.9		-19.12	
GIW-12	4/30/2015 15:54	6.3	38.5	7.2	48.0	161				-0.9		-19.49	

April 2015 Wellfield Monitoring Data - Bridgeton Landfill

Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
GIW-13	4/2/2015 7:40	3.6	61.6	0.1	34.7	178		4	0	3.3	3.3	-13.21	
GIW-13	4/2/2015 7:41	3.1	64.1	0.1	32.7	179		24	23	2.0	2.0	-15.11	
GIW-13	4/10/2015 9:16	5.3	59.8	0	34.9	163		18	18	-9.8	-9.8	-15.35	
GIW-13	4/10/2015 9:20	4.4	59.8	0	35.8	161		0	0	-7.3	-7.3	-15.17	
GIW-13	4/16/2015 11:33	3.1	61.5	0	35.4	171		8	7	-2.9	-2.9	-13.94	
GIW-13	4/16/2015 11:34	3.6	62.7	0	33.7	172		0	7	-3.5	-3.5	-13.46	
GIW-13	4/21/2015 14:34	3.4	65.6	0	31.0	169		0	0	-0.5	-0.5	-15.78	
GIW-13	4/21/2015 14:35	3.5	66.4	0	30.1	171		24	24	-1.3	-1.3	-15.29	
GIW-13	4/30/2015 15:25	5.4	59.1	0	35.5	166				-4.6		-14.29	
GIW-13	4/30/2015 15:27	5.4	62.2	0	32.4	167				-4.4		-12.83	
LCS-2D	4/14/2015 9:14	49.5	48.7	0	1.8	123				-2.6	-2.1	-2.50	
LCS-5A	4/1/2015 15:21	53.5	43.9	0	2.6	98				-24.5	-23.5	-24.40	
LCS-5A	4/10/2015 13:47	57.3	40.2	0	2.5	84				-28.8	-28.3	-28.38	
LCS-5A	4/10/2015 13:50	57.1	40.7	0	2.2	81				-3.9	-3.9	-27.65	
LCS-5A	4/16/2015 13:28	58.5	41.4	0	0.1	95	95	326	327	-24.3	-24.7	-25.67	29.51
LCS-5A	4/22/2015 11:38	58.7	40.8	0	0.5	92				-11.7	-9.9	-26.08	
LCS-5A	4/29/2015 11:45	57.3	38.6	0	4.1	94				-13.2	-12.7	-26.51	
LCS-5A	4/29/2015 11:47	57.7	39.0	0	3.3	94				-12.2	-12.2	-26.70	
LCS-6B	4/1/2015 14:22	59.5	37.2	0.1	3.2	85		18	16	0.5	0.5	-25.26	
LCS-6B	4/1/2015 14:23	56.5	40.5	0	3.0	85		13	14	-0.8	-0.8	-25.93	
LCS-6B	4/10/2015 14:08	49.7	37.8	1.2	11.3	83		8	7	-2.5	-2.5	-28.53	
LCS-6B	4/10/2015 14:10	50.4	37.4	1.2	11.0	82		0	0	-0.7	-0.8	-29.32	
LCS-6B	4/16/2015 12:47	52.2	40.9	1.2	5.7	84	84	13	13	-0.3	-0.2	-25.73	29.51
LCS-6B	4/22/2015 9:53	51.0	39.0	1.8	8.2	56		8	9	-0.9	-0.9	-27.00	
LCS-6B	4/22/2015 9:55	51.2	39.1	1.8	7.9	58		9	8	-0.6	-0.6	-27.31	
LCS-6B	4/29/2015 11:34	55.2	41.0	0	3.8	83		9	10	0.6	0.6	-27.98	
LCS-6B	4/29/2015 11:37	55.5	40.8	0	3.7	84		7	8	-0.2	-0.2	-27.98	
PGW-60	4/1/2015 10:24	55.1	39.8	0.2	4.9	92		88	88	-22.7	-22.7	-22.32	
PGW-60	4/10/2015 14:36	54.2	36.7	0.5	8.6	73		0	0	-23.3	-25.9	-23.15	
PGW-60	4/14/2015 16:13	56.8	38.3	0.2	4.7	72		19	28	-27.4	-27.9	-27.55	
PGW-60	4/14/2015 16:18	56.9	38.8	0.2	4.1	72		23	15	-16.2	-16.0	-30.54	
PGW-60	4/22/2015 9:29	56.3	40.8	0.2	2.7	63		0	0	-19.9	-19.6	-22.97	
PGW-60	4/29/2015 11:25	55.8	39.2	0	5.0	76		8	7	-19.0	-19.0	-20.83	
PGW-60	4/29/2015 11:28	55.5	39.6	0	4.9	77		6	0	-17.1	-17.0	-21.01	
SEW-002	4/20/2015 11:00	1.1	64.3	2.4	32.2	137				-9.9	-9.8	-9.72	
SEW-002	4/20/2015 11:01	1.3	66.5	0.8	31.4	137				-9.9	-9.9	-9.85	
SEW-012A	4/20/2015 13:57	7.3	30.1	11.4	51.2	76				-1.4	-1.4	-25.38	
SEW-012A	4/20/2015 13:59	7.2	29.9	11.5	51.4	76				-1.3	-1.4	-24.59	
SEW-017R	4/20/2015 9:08	10.0	61.0	0	29.0	131				-0.7	-0.7	-22.57	
SEW-017R	4/20/2015 9:10	10.3	61.3	0	28.4	132				-0.6	-0.6	-22.87	

April 2015 Wellfield Monitoring Data - Bridgeton Landfill



Well Name	Date Sampled	Methane	CO <sub>2</sub>	O <sub>2</sub>	Balance Gas	Init Temp	Adj Temp	Init Flow	Adj Flow	Init Static Press	Adj Static Press	System Pressure	Baro
		(%)				°F		scfm		"H <sub>2</sub> O			"Hg
SEW-031R	4/20/2015 13:03	0.4	66.7	0.1	32.8	193				-13.1	-12.2	-13.15	
SEW-031R	4/20/2015 13:04	0.4	68.6	0	31.0	193				-13.1	-13.1	-13.21	
SEW-032R	4/20/2015 11:47	0.1	3.2	21.8	74.9	65				0.0	-0.1	-0.06	
SEW-032R	4/20/2015 11:48	0	0	20.4	79.6	65				0.0	0.0	-0.12	
SEW-060R	4/17/2015 9:53	10.6	30.6	8.4	50.4	90				-0.2	-0.2	-18.04	
SEW-060R	4/17/2015 9:56	10.9	29.8	8.7	50.6	90				-0.1	-0.2	-16.76	
SEW-061R	4/17/2015 10:57	0.1	1.4	21.0	77.5	119				-4.7	-4.7	-20.12	
SEW-061R	4/17/2015 10:58	0	0.8	21.2	78.0	120				-12.0	-12.0	-18.90	
SEW-062R	4/17/2015 11:20	0.1	0.1	21.4	78.4	94				0.2	0.1	-20.55	
SEW-062R	4/17/2015 11:25	0.1	1.3	20.8	77.8	104				0.0	0.0	-20.80	
SEW-063	4/20/2015 13:44	0.9	10.9	18.0	70.2	143				-2.7	-3.4	-11.01	
SEW-063	4/20/2015 13:47	0.4	32.5	11.7	55.4	155				-0.6	-0.3	-13.76	
SEW-064	4/17/2015 14:43	9.4	48.5	5.7	36.4	125				-1.4	-1.4	-15.35	
SEW-064	4/17/2015 14:43	9.2	48.2	5.8	36.8	125				-1.4	-1.4	-14.92	
SEW-072R	4/20/2015 14:45	3.8	18.0	14.6	63.6	102				-0.6	-0.5	-15.78	
SEW-072R	4/20/2015 14:46	3.8	17.5	14.7	64.0	103				-0.7	-0.5	-16.64	
SEW-074	4/17/2015 14:52	17.8	42.5	5.3	34.4	104				-0.4	-0.4	-2.87	
SEW-074	4/17/2015 14:53	18.0	42.9	5.1	34.0	105				-0.4	-0.4	-2.14	
SEW-079R	4/17/2015 15:02	10.9	37.8	6.8	44.5	101				-0.7	-0.7	-14.07	
SEW-079R	4/17/2015 15:04	11.7	34.7	6.8	46.8	101				-0.5	-0.5	-15.05	
T-56	4/10/2015 14:26	36.9	33.4	0.9	28.8	59		21	23	-0.2	-0.2	-28.53	

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**ATTACHMENT E-2**  
**MAXIMUM WELLHEAD TEMPERATURE TABLE**





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## Wellfield Temperature - Bridgeton Landfill






Well Name	Maximum Initial Temperature From All Monthly Wellhead Readings (in °F)				Temp Trend ><30°F	Comments
	Jan 2015	Feb 2015	Mar 2015	Apr 2015		
GEW-001	--	--	--	--		
GEW-002	121.5	120.5	123.0	123.0		
GEW-003	109.5	72.9	124.5	124.5		
GEW-004	115.5	103.9	118.6	117.0		
GEW-005	97	93.1	96.9	95.4		
GEW-006	88.9	88.6	91.2	91.1		
GEW-007	115.5	89.7	93.4	99.0		
GEW-008	116.5	115	117	118.0		
GEW-009	122.1	124	125.4	126.0		
GEW-010	84.3	91.3	97.9	104.7		
GEW-011	185.8	187.4	185.8	190.2		
GEW-013A	--	--	--	--		
GEW-014A	104.5	126.6	95.2	83.2		
GEW-015	--	--	--	--		
GEW-016R	196.6	196	196.6	196.0		
GEW-018B	--	--	--	--		
GEW-018R	181.4	--	180.8	179.3		
GEW-019A	--	--	--	--		
GEW-020A	55	63	55.5	63.8		
GEW-021A	89	103	88.7	88.4		
GEW-022R	185	188.3	191.3	191.9		
GEW-023A	153	108.6	147.7	165.0		
GEW-024A	--	--	--	--		
GEW-025A	183	186.3	187.9	189.6		
GEW-026R	186	185.8	177.3	150.5		
GEW-027A	68	72	71	178.2		Flow Restored
GEW-028R	76	162.7	87.8	184.1		Flow Restored
GEW-029	191	192	192	193.1		
GEW-030R	--	--	--	--		
GEW-033R	60	--	--	--		
GEW-034	75	88	92.5	79.5		
GEW-034A	--	--		--		
GEW-035	132	129	123.2	133.1		
GEW-036	--	--	--	--		
GEW-037	44	54	--	89.8		



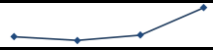
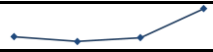

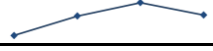



## Wellfield Temperature - Bridgeton Landfill

Well Name	Maximum Initial Temperature From All Monthly Wellhead Readings (in °F)				Temp Trend ><30°F	Comments
	Jan 2015	Feb 2015	Mar 2015	Apr 2015		
GEW-038	166.4	139.3	158.8	165.5		
GEW-039	138.1	137.5	138.4	136.5		
GEW-040	86.3	87	92.3	92.7		
GEW-041R	100.8	104.3	107.2	107.6		
GEW-042R	125.4	51.9	87.8	90.9		
GEW-043R	57.4	122.3	130.6	134.7		
GEW-044	89.2	88.6	91.7	99.2		
GEW-045R	61.4	41.7	53.8	87.0		Flow Restored
GEW-046R	94.5	79.3	81.5	88.8		
GEW-047R	115	111.3	116.6	115.0		
GEW-048	102.4	103.4	104.7	107.0		
GEW-049	104.7	107.2	107.4	110.0		
GEW-050	105.4	106.7	106.5	109.2		
GEW-051	120.2	120.4	120.4	123.7		
GEW-052	111.3	112.8	112.1	117.0		
GEW-053	136.2	136	138.8	138.0		
GEW-054	153.7	148.4	145.5	147.0		
GEW-055	123.4	122.6	126.6	124.9		
GEW-056R	156.6	167.3	161.4	166.0		
GEW-057B	184.6	181.9	185.7	187.9		
GEW-057R	192	186.8	187.4	190.2		
GEW-058	191.3	192.5	192.5	194.1		
GEW-058A	192	--	191.3	191.6		
GEW-059R	188.5	187.5	184.6	183.5		
GEW-061B	34.9	47.2	43.1	87.6		Low Flow Restored
GEW-065A	198	194.2	195.4	196.0		
GEW-066	195.4	196	199	196.7		
GEW-067A	189.6	192.3	193.7	191.9		
GEW-069R	90	49.6	95.7	113.2		
GEW-070R	52.8	83.7	70.7	104.5		Low Flow Restored
GEW-071	--	200.2	196	170.2		
GEW-071B	--	--	--	--		
GEW-072RR	--	--	--	--		
GEW-073R	--	--	--	--		
GEW-075	50.3	66.2	48.2	91.7		Low Flow Restored





## Wellfield Temperature - Bridgeton Landfill

Well Name	Maximum Initial Temperature From All Monthly Wellhead Readings (in °F)				Temp Trend ><30°F	Comments
	Jan 2015	Feb 2015	Mar 2015	Apr 2015		
GEW-076R	--	--	--	--		
GEW-077	96	--	--	--		
GEW-078R	--	--	--	--		
GEW-080	199	196.6	197.2	197.2		
GEW-081	--	--	--	--		
GEW-082R	193	191.9	190.8	191.3		
GEW-083	40.9	46.9	61.1	89.4		
GEW-084	75.4	75.5	90.1	79.5		
GEW-085	--	--	--	--		
GEW-086	44.8	70.7	76.1	102.0		
GEW-088	--	--	--	--		
GEW-089	36	48.4	53.7	85.1		Low Flow Restored
GEW-090	203	193.1	193.7	192.5		
GEW-091	--	--	--	--		
GEW-100	--	--	--	--		
GEW-101	58	105	82.1	--		
GEW-102	58	--	118.8	--		
GEW-103	--	58	81.5	--		
GEW-104	59.1	74.9	83.4	122.1		Flow Restored
GEW-105	57.9	58	76.6	95.9		
GEW-106	--	--	--	--		
GEW-107	59	67	81.3	132.1		Flow Restored
GEW-108	--	--	--	--		
GEW-109	183.5	181.4	186.3	186.3		
GEW-110	63.5	175.7	169	168.3		
GEW-112	--	--	--	--		
GEW-113	--	--	--	--		
GEW-116	72	63.3	59.9	63.3		
GEW-117	49	--	--	--		
GEW-118	--	--	--	--		
GEW-120	--	196.6	61.7	108.8		Flow Restored
GEW-121	196.6	193.1	193.7	194.8		
GEW-122	194.8	192.5	194.8	190.2		
GEW-123	169.7	183.5	181.4	190.3		
GEW-124	51.2	52.5	140.8	87.8		Flow Restricted

## Wellfield Temperature - Bridgeton Landfill

Well Name	Maximum Initial Temperature From All Monthly Wellhead Readings (in °F)				Temp Trend ><30°F	Comments
	Jan 2015	Feb 2015	Mar 2015	Apr 2015		
GEW-125	96.4	65.4	178.3	189.1		
GEW-126	--	--	194.2	195.4		
GEW-127	80.7	52.8	185.2	186.3		
GEW-128	183.5	183	183.1	183.0		
GEW-129	--	--	161.4	163.2		
GEW-130	--	--	--	--		
GEW-131	156.2	152.5	148.9	178.7		
GEW-132	186.3	190.2	189.6	193.1		
GEW-133	57.3	40.7	64.6	188.5		Flow Restored
GEW-134	59.1	42.4	116.9	105.6		
GEW-135	61.6	40.2	57.9	190.8		Flow Restored
GEW-136	139.3	140	125.4	179.1		Flow Restored
GEW-137	41.4	38.4	161.9	146.7		
GEW-138	169.7	143.3	197.2	186.5		
GEW-139	194.8	193.8	193.1	193.7		
GEW-140	184.6	186.9	187.4	186.8		
GEW-141	73.8	70.5	126	140.0		
GEW-142	84.7	178.7	189.6	192.5		
GEW-143	190.2	191.9	192.5	193.7		
GEW-144	73.4	76	100.2	107.2		
GEW-145	69.2	63.7	80.2	106.6		
GEW-146	53.7	97.1	127.2	99.3		Flow Restricted
GEW-147	202.1	194.2	191.3	190.6		
GEW-148	43.8	--	183	189.1		
GEW-149	43.2	183.1	178.3	181.4		
GEW-150	176.7	177.2	177.7	191.9		
GEW-151	46.2	39.2	46.2	199.6		Flow Restored
GEW-152	192.5	194.8	188.5	187.9		
GEW-153	45.5	146.3	46.6	82.1		Low Flow Restored
GEW-154	162.7	176.8	162.7	161.4		
GEW-155	158.8	173.2	198.5	168.3		Flow Restricted
GEW-156	145.5	176.3	171.7	164.1		
GIW-01	189.7	195.4	192.5	193.0		
GIW-02	54.5	43.8	70.4	86.1		
GIW-03	62.2	77.4	69.2	86.8		

## Wellfield Temperature - Bridgeton Landfill

Well Name	Maximum Initial Temperature From All Monthly Wellhead Readings (in °F)				Temp Trend ><30°F	Comments
	Jan 2015	Feb 2015	Mar 2015	Apr 2015		
GIW-04	58.8	56.3	68.3	84.2		
GIW-05	53.4	42.1	75.2	95.0		
GIW-06	56.4	44.5	79.5	87.2		
GIW-07	64.6	42.8	70.2	87.2		
GIW-08	56.9	57.9	92.7	100.8		
GIW-09	190.8	188	192.8	194.2		
GIW-10	61.6	52.5	71.2	87.6		
GIW-11	149.3	168.8	171.2	175.0		
GIW-12	165.9	168.3	155.8	180.2		
GIW-13	151.7	135	177.7	178.8		
LCS-1D	--	--	--	--		
LCS-2D	--	--	126.3	123.0		
LCS-3C	150.6	--	--	--		
LCS-4B	--	--	--	--		
LCS-5A	98.3	98.3	100.7	98.3		
LCS-6B	57.9	47.9	62.2	84.9		
PGW-60	93.4	42.5	91.1	92.3		
SEW-012A	53.1	48.6	65.7	76.4		
SEW-017R	153.5	80.6	140.7	132.3		
SEW-031R	--	193	191.8	193.1		
SEW-032R	61.3	70	101.4	64.6		Flow Restricted
SEW-060R	63.3	67.8	67.4	90.3		
SEW-061R	33.6	95	127	120.0		
SEW-062R	146.6	146.2	175.7	104.1		Flow Restrictcd
SEW-063	187.6	188.5	111.3	155.4		Flow Restored
SEW-064	122.8	107	115.7	124.9		
SEW-067	120.2	110.6	94.7	--		
SEW-072R	88.4	89.3	93.1	103.0		
SEW-074	84	91.7	87.8	104.5		
SEW-079R	79.3	74.5	54.3	101.0		Flow Restored
T-56	44.6	46.3	48.9	59.1		

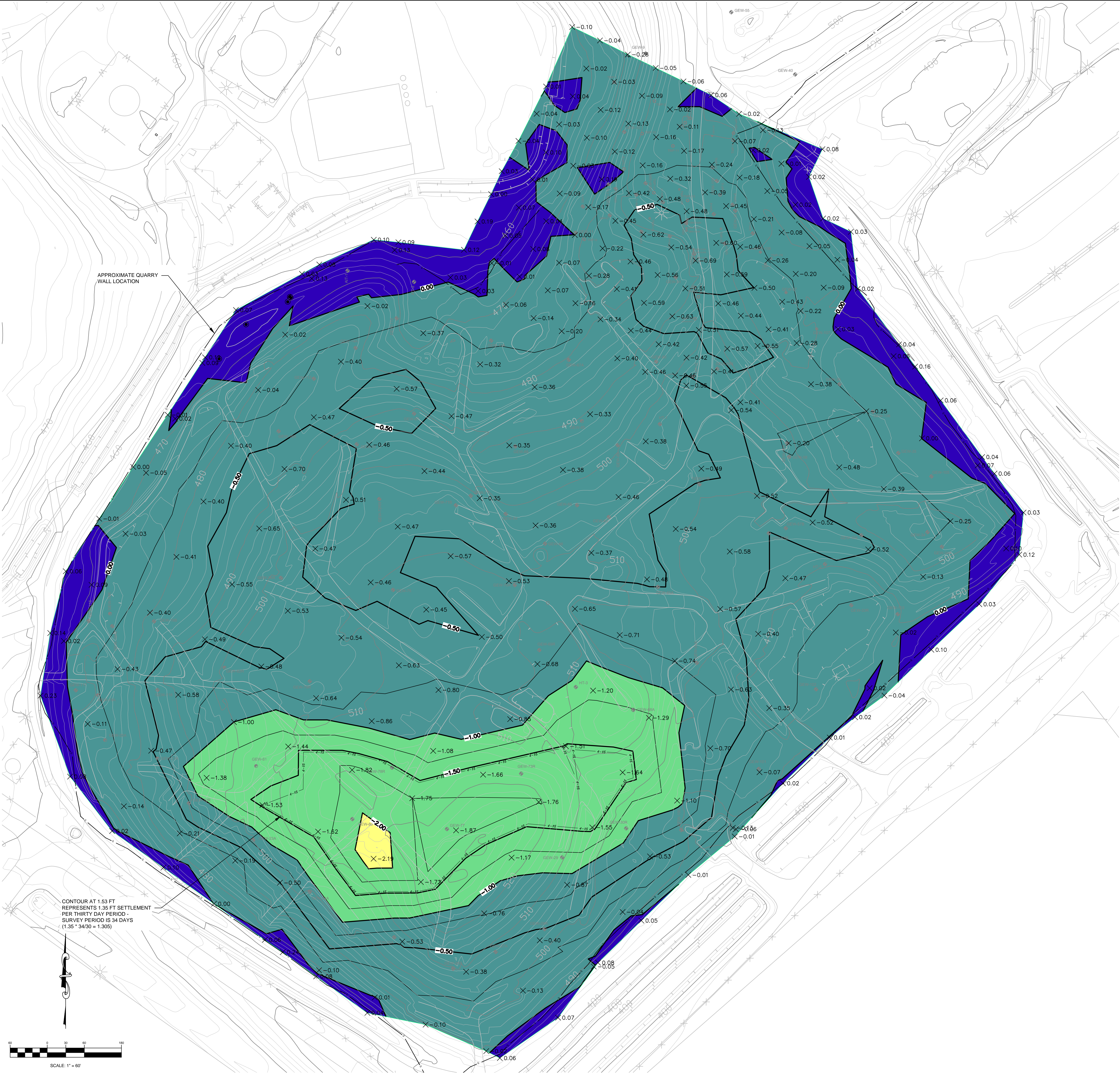
-- = Indicates no data available.

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**ATTACHMENT F**  
**SETTLEMENT FRONT MAP**

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- LEGEND**
- TOPOGRAPHY (2' CONTOUR)
  - TOPOGRAPHY (10' CONTOUR)
  - ELEVATION CHANGE (0.25' CONTOUR)
  - ELEVATION CHANGE (0.50' CONTOUR)
  - APRIL 17, 2015 SETTLEMENT FRONT

**GENERAL NOTES:**  
1.) TOPOGRAPHY SHOWN BASED ON PHOTOGRAPHY DATED 2-10-2015.

- SETTLEMENT NOTES:**  
1.) CONTOURS ARE OF CHANGE IN ELEVATION FROM 3/14/15 TO 4/17/15 PERFORMED AT GRID POINTS USING GPS METHODS.  
2.) SETTLEMENT IS REPORTED AS A NEGATIVE CHANGE IN ELEVATION.  
3.) ANY POINTS THAT WERE NOT A GROUND TO GROUND COMPARISON FROM THE PREVIOUS MONTH OR WERE NOT SURVEYED IN THE SAME LOCATION AS THE PREVIOUS MONTH HAVE BEEN FILTERED OUT.

ELEVATION CHANGE (FEET)				
Number	Minimum Elev. Change	Maximum Elev. Change	Area (sq.ft.)	Color
1	-5.00	-4.00	0.00	
2	-4.00	-3.00	0.00	
3	-3.00	-2.00	3806.04	
4	-2.00	-1.00	194683.55	
5	-1.00	0.00	1203450.40	
6	0.00	1.00	135835.66	



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**ATTACHMENT G**  
**SUMMARY OF ODOR COMPLAINTS**

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**April 1, 2015 – April 30, 2015 / MDNR ODOR COMPLAINTS**

**Name:** N/A

**Message:** Odor logged April 30, 2015, at 5:30 pm, strength of 10

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. A brief vacuum interruption occurred on this date resulting in observed low level (<2 nasal ranger D/T value) odors along the south fence line of the Bridgeton Landfill. Multiple odor inspections were performed during this disruption which lasted from approximately 14:30 to 15:00, odor was not observed in the location of this concern. This was resolved and odor had dissipated by approximately 15:30. Odor self-inspections performed on the evening of this date did not observe any Bridgeton Landfill odor. As this concern was submitted over 23 hours after stated observation this could not be further investigated by Bridgeton Landfill staff.

**Name:** N/A

**Message:** Odor logged April 30, 2015, at 5:15 pm, strength of 3

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. A brief vacuum interruption occurred on this date resulting in observed low level (<2 nasal ranger D/T value) odors along the south fence line of the Bridgeton Landfill. Multiple odor inspections were performed during this disruption which lasted from approximately 14:30 to 15:00, odor was not observed in the location of this concern. This was resolved and odor had dissipated by approximately 15:30. Odor self-inspections performed on the evening of this date did not observe any Bridgeton Landfill odor. As this concern was submitted approximately 2 hours after stated observation this could not be further investigated by Bridgeton Landfill staff.

**Name:** N/A

**Message:** Odor logged April 30, 2015, at 4:30 pm, strength of 8

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. A brief vacuum interruption occurred on this date resulting in observed low level (<2 nasal ranger D/T value) odors along the south fence line of the Bridgeton Landfill. Multiple odor inspections were performed during this disruption which lasted from approximately 14:30 to 15:00, odor was not observed in the location of this concern. This was resolved and odor had dissipated by approximately 15:30. Odor self-inspections performed on the evening of this date did not observe any Bridgeton Landfill odor. As this concern was submitted approximately 4 hours after stated observation this could not be further investigated by Bridgeton Landfill staff.

**Name:** John Guptill

**Message:** Odor logged April 30, 2015, at 3:45 pm, strength of 10

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. A brief vacuum interruption occurred on this date resulting in observed low level (<2 nasal ranger D/T value) odors along the south fence line of the Bridgeton Landfill. Multiple odor inspections were performed during this disruption which lasted from approximately 14:30 to 15:00, odor was not observed in the location of this concern. This was resolved and odor had dissipated by approximately 15:30. Odor self-inspections performed on the evening of this date did not observe any Bridgeton Landfill odor. As this concern was submitted over 17 hours after stated observation this could not be further investigated by Bridgeton Landfill staff.

**Name:** Michael Dailey

**Message:** Odor logged April 30, 2015, at 1:22 pm, strength of 10

**Follow-up:** The following concern was investigated by Bridgeton Landfill staff immediately upon receipt. No odor related to the Bridgeton Landfill was observed.

**Name:** Robbin Dailey

**Message:** Odor logged April 30, 2015, at 1:23 pm, strength of 10

**Follow-up:** The following concern was investigated by Bridgeton Landfill staff immediately upon receipt. No odor related to the Bridgeton Landfill was observed.

**Name:** N/A

**Message:** Odor logged April 30, 2015, at 12:30 pm, strength of 4

**Follow-up:** Bridgeton Landfill staff performed and odor self-inspection less than one hour before this concern and following up inspections less than half an hour after this concern. No odor related to the Bridgeton Landfill was observed at locations in proximity to this concern location during any of those inspections. This was not a Bridgeton Landfill odor.

**Name:** Michael Dailey

**Message:** Odor logged April 30, 2015, at 12:19 pm, strength of 10

**Follow-up:** The following concern was investigated by Bridgeton Landfill staff immediately upon receipt. No odor related to the Bridgeton Landfill was observed.

**Name:** Robbin Dailey

**Message:** Odor logged April 30, 2015, at 12:19 pm, strength of 10

**Follow-up:** The following concern was investigated by Bridgeton Landfill staff immediately upon receipt. No odor related to the Bridgeton Landfill was observed.

**Name:** Robbin Dailey

**Message:** Odor logged April 30, 2015, at 11:27 am, strength 10

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. A self-inspection was in progress at the time of this concern including an observation in the immediate vicinity of this concern approximately 10 minutes after the stated observation time in this concern. No odor related to the Bridgeton Landfill was observed.

**Name:** Michael Dailey

**Message:** Odor logged April 30, 2015, at 11:26 am, strength 10

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. A self-inspection was in progress at the time of this concern including an observation in the immediate vicinity of this concern approximately 10 minutes after the stated observation time in this concern. No odor related to the Bridgeton Landfill was observed.

**Name:** Kathy Bell

**Message:** Odor logged April 30, 2015, at 10:50 am, strength 5

**Follow-up:** The following concern was investigated shortly after receipt by Bridgeton Landfill staff. An odor best described as burnt peanuts was observed at this location. This odor is consistent with recent observations that have been traced back to an industrial facility to the immediate north of this location. Winds were of a northern origin, placing this location upwind of the Bridgeton Landfill. This was not a Bridgeton Landfill odor.

**Name:** Robbin Dailey

**Message:** Odor logged April 30, 2015, at 10:15 am, strength 10

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. No odor related to the Bridgeton Landfill has been observed in this location during odor self-inspections on this date. This is not believed to have been a Bridgeton Landfill odor.

**Name:** Michael Dailey

**Message:** Odor logged April 30, 2015, at 10:15 am, strength 10

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. No odor related to the Bridgeton Landfill has been observed in this location during odor self-inspections on this date. This is not believed to have been a Bridgeton Landfill odor.

**Name:** N/A

**Message:** Odor logged April 30, 2015, at 9:45 am, strength of 4

**Follow-up:** The following concern is located in the immediate vicinity and at the time cited in this concern directly downwind of two other known odor sources in the area. This was not a Bridgeton Landfill odor.

**Name:** Rhonda Steelman

**Message:** Odor logged April 30, 2015, at 9:10 am, strength of 9

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. An odor self-inspection was performed between the stated observation time of this concern and the submittal time. No odor was observed at multiple points in close proximity to this concern location. A very weak earthy odor could be observed at the southeastern most fence line of the Bridgeton Landfill but faded to non-detect in a short distance from that point.

**Name:** Tara Routt

**Message:** Odor logged April 30, 2015, at 9:00 am, strength of 8

**Follow-up:** The following odor occurred in close chronological and geographic proximity to Bridgeton Landfill odor self-inspection points. A distinct asphalt odor was visible. Winds were



of a western origin throughout this period, indicating that this odor originated from the asphalt plant located to the southwest of this location.

**Name:** Anna Werner

**Message:** Odor logged April 30, 2015, at 6:50 am, strength of 8

**Follow-up:** The following concern is located in the immediate vicinity and at the time cited in this concern directly downwind of two other known odor sources in the area. This was not a Bridgeton Landfill odor.

**Name:** Greg and Ellen Wortham

**Message:** Odor logged April 29, 2015, at 7:30 pm, strength 4

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. Odor self-inspections performed on this evening observed no odor related to the Bridgeton Landfill around the site perimeter including at observation points in close proximity to this concern location. Winds were of a west southwest origin placing this location upwind of the Bridgeton Landfill and directly downwind of another known odor source with off-site odor observed by Bridgeton Landfill staff the morning of 4/30/15 during a period of similar wind conditions as the previous evening, strongly indicating that this other known odor source was the origin of this odor.

**Name:** N/A

**Message:** Odor logged April 29, 2015, at 7:10 pm, strength 7

**Follow-up:** The following concern cites a location within the restricted boundaries of the Bridgeton Landfill, the default location for concern submitted without location data. As a result this concern cannot be investigated.

**Name:** N/A

**Message:** Odor logged April 29, 2015, at 6:30 pm, strength 5

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. Odor self-inspections performed on this evening observed no odor related to the Bridgeton Landfill around the site perimeter including at observation points in close proximity to this concern location. Winds were of a west southwest origin placing this location upwind of the Bridgeton Landfill and directly downwind of another known odor source with off-site odor observed by

Bridgeton Landfill staff the morning of 4/30/15 during a period of similar wind conditions as the previous evening, strongly indicating that this other known odor source was the origin of this odor.

**Name:** Meagan Beckermann

**Message:** Odor logged April 29, 2015, at 5:00 pm, strength 7

**Follow-up:** The following concern was submitted less than an hour after a Bridgeton Landfill odor self-inspection that observed no odor related to the Bridgeton Landfill at points between this concern and the Bridgeton Landfill. This location is directly adjacent to another known odor source. Winds were of a north northwest origin placing this location well outside the downwind pathway of the Bridgeton Landfill and directly downwind from this other known odor source. This was not a Bridgeton Landfill odor.

**Name:** Kathy Bell

**Message:** Odor logged April 29, 2015, at 4:33 pm, strength of 5

**Follow-up:** An odor self-inspection was performed shortly before the time cited in this concern. No odor related to the Bridgeton Landfill was observed in the vicinity of this concern. Low level odor (2-4 Nasal Ranger D/T value) was observed immediately at the Bridgeton Landfill property boundary during this inspection, but was consistently non-detect within 30 feet of the boundary. This is not believed to have been a Bridgeton Landfill odor.

**Name:** N/A

**Message:** Odor logged April 29, 2015, at 3:10 pm, strength 7

**Follow-up:** The following concern cites a location within the restricted boundaries of the Bridgeton Landfill, the default location for concern submitted without location data. As a result this concern cannot be investigated.

**Name:** N/A

**Message:** Odor logged April 29, 2015, at 2:52 pm, strength of 8

**Follow-up:** The following concern was investigated within approximately half an hour of the concern observation time. No odor related to the Bridgeton Landfill was observed at this

location or multiple locations in close proximity to this location. This is not a Bridgeton Landfill odor.

**Name:** Michael Dailey

**Message:** Odor logged April 29, 2015, at 2:44 pm, strength of 10

**Follow-up:** The following concern was investigated within approximately half an hour of the concern observation time. No odor related to the Bridgeton Landfill was observed at this location or multiple locations in close proximity to this location. This is not a Bridgeton Landfill odor.

**Name:** Steve Commuso

**Message:** Odor logged April 29, 2015, at 2:27 pm, strength of 6

**Follow-up:** The following concern was investigated within approximately half an hour of the concern observation time. No odor related to the Bridgeton Landfill was observed at this location or multiple locations in close proximity to this location. This is not a Bridgeton Landfill odor.

**Name:** Robbin Dailey

**Message:** Odor logged April 29, 2015, at 1:30 pm, strength of 5

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. As this concern was submitted over one hour after the stated observation time this could not be investigated in real-time. Multiple odor self-inspections were performed on this date and did not observe odor related to the Bridgeton Landfill in the vicinity of this concern. This is not believed to have been a Bridgeton Landfill odor.

**Name:** Bob Nowlin

**Message:** Odor logged April 29, 2015, at 11:01 am, strength of 6

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. As this concern was submitted 5 hours after the stated observation time this could not be investigated in real-time. Multiple odor self-inspections were performed on this date and did not observe odor related to the Bridgeton Landfill in the vicinity of this concern. This is not believed to have been a Bridgeton Landfill odor.

**Name:** N/A

**Message:** Odor logged April 29, 2015, at 9:16 am, strength of 5

**Follow-up:** The following concern is immediately adjacent and directly downwind of another known odor source while being well upwind of the Bridgeton Landfill. This was not a Bridgeton Landfill related odor.

**Name:** Meagan Beckermann

**Message:** Odor logged April 29, 2015, at 8:56 am, strength of 6

**Follow-up:** An odor self-inspection was performed within less than half an hour of this concern. No odor related to the Bridgeton Landfill was observed at multiple locations between this location and the Bridgeton Landfill. This was not a Bridgeton Landfill odor.

**Name:** Debbie Neuman

**Message:** Odor logged April 29, 2015, at 8:00 am, strength of 9

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. As the concern was submitted approximately 4 hours after the stated observation time this could not be investigated in real-time. An odor self-inspection slightly over an hour after this concern observed no odor related to the Bridgeton Landfill.

**Name:** John Guptill

**Message:** Odor logged April 29, 2015, at 7:16 am, strength of 10

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. As the concern was submitted approximately 2 hours after the stated observation time this could not be investigated in real-time. An odor self-inspection slightly over an hour after this concern observed no odor related to the Bridgeton Landfill.

**Name:** Kathy Bell

**Message:** Odor logged April 29, 2015, at 5:38 am, strength of 8

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. At this time winds were of a due west origin, placing this location directly upwind of the Bridgeton Landfill and directly downwind of another known odor source with other concerns in the immediate vicinity within the last 12 hours. This concern likely was related to odor from this other known odor source.

**Name:** Lori Hartley

**Message:** Odor logged April 29, 2015, at 4:30 am, strength of 10

**Follow-up:** The following concern is located immediately downwind of another known odor source and well upwind of the Bridgeton Landfill. This was not a Bridgeton Landfill odor.

**Name:** Kathy Bell

**Message:** Odor logged April 29, 2015, at 3:30 am, strength of 9

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. At this time winds were of a due west origin, placing this location directly upwind of the Bridgeton Landfill and directly downwind of another known odor source with other concerns in the immediate vicinity within the last 12 hours. This concern likely was related to odor from this other known odor source.

**Name:** Karen Nickel

**Message:** Odor logged April 28, 2015, at 8:00 pm, strength of 3

**Follow-up:** The following concern is in close proximity to another known odor source and well upwind of the Bridgeton Landfill. This was not a Bridgeton Landfill odor.

**Name:** Rhonda Steelman

**Message:** Odor logged April 28, 2015, at 12:41 pm, strength of 7

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. Due to the late filing this concern could not be investigated in real-time. Odor observations were performed in close geographic and chronological proximity to this concern however. No odor related to the Bridgeton Landfill was observed in the proximity of this concern.

**Name:** Mark Chamberlain

**Message:** Odor logged April 28, 2015, at 12:00 pm, strength of 6

**Follow-up:** This concern is of substantial distance from the Bridgeton Landfill. The concern was submitted over 8 hours after the observation time. Odor self-inspections on this date did not observe odor related to the Bridgeton Landfill at far closer points than this during self-inspections. This was not a Bridgeton Landfill odor.

**Name:** N/A

**Message:** Odor logged April 27, 2015, at 8:16 am, strength of 8

**Follow-up:** The map coordinates selected are within the boundaries of the Bridgeton Landfill. The address provided is immediately adjacent to another known odor source. Winds were of a due north origin throughout this date, placing this location directly downwind of this other known odor source. This was not a Bridgeton Landfill odor.

**Name:** Kathy Bell

**Message:** Odor logged April 27, 2015, at 6:53 am, strength of 7

**Follow-up:** The following concern was investigated approximately 40 minutes following the stated observation time. An odor best described as “burnt peanuts” and previously associated with an industrial facility directly upwind (to the north) at the time of this concern has been identified as the source. This was not a Bridgeton Landfill odor.

**Name:** Christen Commuso

**Message:** Odor logged April 27, 2015, at 6:47 am, strength of 9

**Follow-up:** The map coordinates selected are within the boundaries of the Bridgeton Landfill. The address provided is immediately adjacent to another known odor source. Winds were of a due north origin throughout this date, placing this location directly downwind of this other known odor source. This was not a Bridgeton Landfill odor.

**Name:** Kathy Bell

**Message:** Odor logged April 27, 2015, at 5:44 am, strength of 6



**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. No odor was observed originating from the Bridgeton Landfill during evening or morning odor self-inspections prior to and after the stated observation time of this concern.

**Name:** Rhonda Steelman

**Message:** Odor logged April 26, 2015, at 4:18 pm, strength of 5

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. No odor was observed originating from the Bridgeton Landfill during evening or morning odor self-inspections prior to and after the stated observation time of this concern.

**Name:** Bob & Kathy Schindler

**Message:** Odor logged April 26, 2015, at 3:20 pm, strength of 8

**Follow-up:** The following concern cites a location within the boundaries of the Bridgeton Landfill site and is therefore invalid.

**Name:** Rebecca Tobar

**Message:** Odor logged April 24, 2015, at 9:50 am, strength 4

**Follow-up:** The following concern was investigated immediately after receipt. No odor related to the Bridgeton Landfill was observed. An odor from a commercial bakery was very faintly observed and tracked back to said bakery, this was a sweet odor with a slightly savory background and very faint nasal irritant properties.

**Name:** N/A

**Message:** Odor logged April 24, 2015, at 8:17 am, strength of 7

**Follow-up:** The map coordinates selected are within the boundaries of the Bridgeton Landfill. The address provided is immediately adjacent to another known odor source. Winds were of a due north origin throughout this date, placing this location directly downwind of this other known odor source. This was not a Bridgeton Landfill odor.

**Name:** Kathy Bell

**Message:** Odor logged April 23, 2015, at 6:45 am, strength 9

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. Winds were of a persistent southwest vector before and during the time cited in this concern. The Bridgeton Landfill is located to the northeast of this location while other known odor sources with frequent odor observations are located in close proximity to the southwest. This is not believed to have been a Bridgeton Landfill odor.

**Name:** David Blackwell

**Message:** Odor logged April 23, 2015, at 6:00 am, strength 6

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. Winds were of a persistent southwest vector before and during the time cited in this concern. The Bridgeton Landfill is located to the northeast of this location while other known odor sources with frequent odor observations are located in close proximity to the southwest. This is not believed to have been a Bridgeton Landfill odor.

**Name:** Kathy Bell

**Message:** Odor logged April 23, 2015, at 5:48 am, strength 6

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. Winds were of a persistent southwest vector before and during the time cited in this concern. The Bridgeton Landfill is located to the northeast of this location while other known odor sources with frequent odor observations are located in close proximity to the southwest. This is not believed to have been a Bridgeton Landfill odor.

**Name:** Tracy Dedert

**Message:** Odor logged April 22, 2015, at 5:15 pm, strength 4

**Follow-up:** The following concern cites a date and time 21 hours prior to the submission of this concern. At that time winds were of a consistent due west vector. This location is due south of the Bridgeton Landfill. A known odor source with frequent observed odor exceedances is in close proximity of this concern due west. This was likely the source of this odor. Bridgeton Landfill staff performed odor inspections at 16:00 and 20:00 on this date and neither observed odor related to the Bridgeton Landfill. The 16:00 observations observed an asphalt/tar odor likely originating from the aforementioned suspected source.

**Name:** Irma Kennebeck

**Message:** Odor logged April 22, 2015, at 3:29 pm, strength 9

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. An odor self-inspection was in close proximity to this concern location less than half an hour after the time cited in this concern and no odor related to the Bridgeton Landfill could be observed.

**Name:** N/A

**Message:** Odor logged April 22, 2015, at 12:00 pm, strength 7

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. This concern is of significant crosswind/upwind distance from the Bridgeton Landfill. No Bridgeton Landfill odor has ever been confirmed remotely close to this concern location. This is not believed to have been a Bridgeton Landfill odor.

**Name:** Meagan Beckermann

**Message:** Odor logged April 22, 2015, at 10:30 am, strength 9

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. This concern was submitted 5 hours after the stated observation time. No odor was observed in proximity of this location during self-inspections on this date.

**Name:** Karen Nickel

**Message:** Odor logged April 22, 2015, at 10:00 am, strength 8

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. As this concern cites a time over 9 hours prior to submission this could not be investigated in real-time. Bridgeton Landfill staff observed a very weak (<2 Nasal Ranger D/T value) odor at this location during a later odor self-inspection round. This odor was intermittently present.

**Name:** Kathy Bell

**Message:** Odor logged April 22, 2015, at 10:00 am, strength 7

**Follow-up:** Bridgeton Landfill staff have investigated the following odor concern. As this concern was submitted effectively one hour after the stated observation time this could not be investigated in real-time by Bridgeton Landfill staff. During a self-inspection on this date a very faint, intermittent odor with potential to have originated from the Bridgeton Landfill was briefly observed. This odor was <2 Nasal Ranger D/T and only infrequently present.

**Name:** Meagan Beckermann

**Message:** Odor logged April 22, 2015, at 9:30 am, strength 8

**Follow-up:** The following concern is located well to the southwest of the Bridgeton Landfill. Winds were of a consistently western origin prior to and during the time cited in this concern. Other odor sources are of far closer proximity and upwind of this location. The Bridgeton Landfill is of significant distance downwind. This was not a Bridgeton Landfill odor.

**Name:** Meagan Beckermann

**Message:** Odor logged April 22, 2015, at 9:30 am, strength 8

**Follow-up:** The following concern is located well to the southwest of the Bridgeton Landfill. Winds were of a consistently western origin prior to and during the time cited in this concern. Other odor sources are of far closer proximity and upwind of this location. The Bridgeton Landfill is of significant distance downwind. This was not a Bridgeton Landfill odor.

**Name:** N/A

**Message:** Odor logged April 22, 2015, at 9:29 am, strength 6

**Follow-up:** The following concern is located well to the southwest of the Bridgeton Landfill. Winds were of a consistently western origin prior to and during the time cited in this concern. Other odor sources are of far closer proximity and upwind of this location. The Bridgeton Landfill is of significant distance downwind. This was not a Bridgeton Landfill odor.

**Name:** Karen Nickel

**Message:** Odor logged April 22, 2015, at 9:15 am, strength 7

**Follow-up:** The following concern is located well to the southwest of the Bridgeton Landfill. Winds were of a consistently western origin prior to and during the time cited in this concern.

Other odor sources are of far closer proximity and upwind of this location. The Bridgeton Landfill is of significant distance downwind. This was not a Bridgeton Landfill odor.

**Name:** N/A

**Message:** Odor logged April 22, 2015, at 3:00 am, strength 4

**Follow-up:** The following concern cites a location inside the boundaries of the Bridgeton Landfill property. This is not a valid concern.

**Name:** David Blackwell

**Message:** Odor logged April 21, 2015, at 10:45 pm, strength 10

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. An odor self-inspection was performed within the hour of this concern's stated observation time. No odor related to the Bridgeton Landfill was observed. Winds were of a consistent southwest origin placing the Bridgeton Landfill well upwind of this location at the time of this concern. This was not a Bridgeton Landfill odor.

**Name:** N/A

**Message:** Odor logged April 21, 2015, at 7:56 pm, strength 6

**Follow-up:** The following concern is located due south of the Bridgeton Landfill during a period of strong western winds. Other known odor sources with observed odor emissions during this time period are located due west of this concern. Bridgeton Landfill odor self-inspections did not observe Bridgeton Landfill odor at multiple points between this location and the Bridgeton Landfill. This is not believed to have been a Bridgeton Landfill odor.

**Name:** Rhonda Steelman

**Message:** Odor logged April 21, 2015, at 3:49 pm, strength 5

**Follow-up:** The following concern time coincided with a Bridgeton Landfill odor self-inspection. No odor related to the Bridgeton Landfill was observed at multiple points between this location and the Bridgeton Landfill. This was not a Bridgeton Landfill odor.



**Name:** N/A

**Message:** Odor logged April 21, 2015, at 10:30 am, strength 7

**Follow-up:** The following concern cites a location inside the boundaries of the Bridgeton Landfill property. This is not a valid concern.

**Name:** Kathy Bell

**Message:** Odor logged April 21, 2015, at 5:04 am, strength 6

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. At the time of this concern winds were of a southwest origin, placing this location directly upwind of the Bridgeton Landfill and directly downwind of another known odor source of equal or closer proximity to this location than the Bridgeton Landfill. This was not a Bridgeton Landfill odor.

**Name:** Kathy Bell

**Message:** Odor logged April 20, 2015, at 11:59 pm, strength 9

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. At the time of this concern winds were of a southwest origin, placing this location directly upwind of the Bridgeton Landfill and directly downwind of another known odor source of equal or closer proximity to this location than the Bridgeton Landfill. This was not a Bridgeton Landfill odor.

**Name:** N/A

**Message:** Odor logged April 20, 2015, at 9:03 pm, strength 10

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. An odor self-inspection was performed approximately one hour after the submitted time of this concern. No odor related to the Bridgeton Landfill was observed. The location cited in this concern is to the southwest of the Bridgeton Landfill. At the time of this concern winds were of a west northwest origin. Therefore this location was well upwind of the Bridgeton Landfill and directly downwind from another known odor source with multiple odor observations recently of far closer proximity to this concern than the Bridgeton Landfill. This was not a Bridgeton Landfill odor.

**Name:** N/A

**Message:** Odor logged April 20, 2015, at 1:37 pm, strength 8

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. Winds have been of a consistent west northwest origin with odor observations from an related source directly upwind of this concern location. This was not a Bridgeton Landfill odor.

**Name:** N/A

**Message:** Odor logged April 20, 2015, at 1:00 pm, strength 6

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. Winds have been of a consistent west northwest origin with odor observations from an related source directly upwind of this concern location. This was not a Bridgeton Landfill odor.

**Name:** Chapman

**Message:** Odor logged April 20, 2015, at 11:33 am, strength 7

**Follow-up:** The following concern has been investigated by Bridgeton Landfill. At the time cited in this concern Bridgeton Landfill staff were performing an odor inspection in this area. Winds were of a high velocity west northwest origin. A distinct garbage odor was observed at points near this concern. This odor is typical of another close odor source located directly upwind from this concern. The Bridgeton Landfill is not upwind of this concern and no odor related to the Bridgeton Landfill was observed in this area or at multiple points between this location and the Bridgeton Landfill. This was not a Bridgeton Landfill odor.

**Name:** Kathy Baumann

**Message:** Odor logged April 20, 2015, at 10:39 am, strength 6

**Follow-up:** The following concern was investigated shortly after receipt. Winds were of a persistent west northwest origin with high velocity. No odor was observed in close proximity to this concern location, but odor was observed at both sides of the Creve Coeur Mill Rd. overpass of I-270. This odor was distinctly garbage and likely originated from the nearby odor source consistent with these observations. This was not a Bridgeton Landfill odor.

**Name:** Karen Nickel

**Message:** Odor logged April 20, 2015, at 9:30 am, strength 10

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. Winds have been of a consistent west northwest origin at high velocities throughout the day placing this concern location directly upwind of the Bridgeton Landfill. A Bridgeton Landfill odor self-inspection concluded shortly before the time of this concern and observed no odor related to the Bridgeton Landfill at multiple points between this location and the Bridgeton Landfill. This was not a Bridgeton Landfill odor.

**Name:** N/A

**Message:** Odor logged April 20, 2015, at 8:29 am, strength 5

**Follow-up:** The following concern is located well to the southwest of the Bridgeton Landfill. Winds were of a consistently western origin prior to and during the time cited in this concern. Other odor sources are of far closer proximity and upwind of this location. The Bridgeton Landfill is of significant distance downwind. This was not a Bridgeton Landfill odor.

**Name:** Kathy Bell

**Message:** Odor logged April 19, 2015, at 8:37 pm, strength 7

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. An odor self-inspection performed slightly over an hour after this concern did not observe any odor related to the Bridgeton Landfill. Winds were of a west southwest origin at this time and for several hours before, placing the Bridgeton Landfill downwind from this location and another known odor source directly upwind of this location. This appears to be a clear example of misattributed odor from a non-Bridgeton Landfill source and not a Bridgeton Landfill odor.

**Name:** Traci Vette

**Message:** Odor logged April 19, 2015, at 12:15 pm, strength 3

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. This concern is located directly adjacent to another known odor source with recent observable odor emissions. Winds were gaining velocity from a western origin at this point in time, placing this location upwind of the Bridgeton Landfill and downwind from the other odor source. This is not believed to have been a Bridgeton Landfill odor.

**Name:** Traci Vette

**Message:** Odor logged April 19, 2015, at 9:05 am, strength 5

**Follow-up:** The following odor concern has been investigated by Bridgeton Landfill staff. An odor self-inspection was performed within the hour following this concern and did not observe any odor related to the Bridgeton Landfill in locations close to this concern. Winds were of variable origin at this point in time and this concern location is situated between the Bridgeton Landfill and other known odor sources.

**Name:** David Blackwell

**Message:** Odor logged April 18, 2015, at 7:00 am, strength 7

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. An odor self-inspection was performed less than an hour after the time cited in this concern. A septic odor was observed in close proximity to this location, only observable during times of high velocity western wind gusts. As these gusts were from an orientation that places this concern location upwind of the Bridgeton Landfill and no odor associated with the Bridgeton Landfill was observed at multiple points between this location and the Bridgeton Landfill this is not believed to have been a Bridgeton Landfill odor.

**Name:** N/A

**Message:** Odor logged April 14, 2015, at 12:17 pm, strength 10

**Follow-up:** The location given is inside the Bridgeton Landfill property. No one is at that location. This is not a valid concern.

**Name:** N/A

**Message:** Odor logged April 14, 2015, at 10:26 am, strength 10

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. The time of this concern coincides with a Bridgeton Landfill odor self-inspection. No odor related to the Bridgeton Landfill was observed throughout this round, including multiple points much closer to the Bridgeton Landfill than this location.

**Name:** N/A

**Message:** Odor logged April 14, 2015, at 6:20 am, strength 10

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. This concern is of significant geographic distance away from the Bridgeton Landfill and that location has consistently been against the direction of prevailing winds. No odor related to the Bridgeton Landfill has ever been confirmed from this location. This is not believed to have been a Bridgeton Landfill odor.

**Name:** Margie Menke

**Message:** Odor logged April 13, 2015, at 7:40 pm, strength 8

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. This concern failed to provide accurate latitude and longitude coordinates, those listed are the default location within the perimeter of the Bridgeton Landfill. At the time of this concern Bridgeton Landfill staff had observed variance in wind direction with a due west wind. Given that other odor concerns filed on this evening are believed to have originated from another nearby odor source located directly to the west of the postal address provided in this concern and that no odor related to the Bridgeton Landfill was observed on evening site inspections it is believed that this odor was from this other source.

**Name:** N/A

**Message:** Odor logged April 13, 2015, at 7:40 pm, strength 8

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. This concern location is immediately adjacent to another known odor source during a time when winds were generally originating from that point. A Bridgeton Landfill odor self-inspection performed slightly over one hour after this concern observed no odor related to the Bridgeton Landfill.

**Name:** Traci Vette

**Message:** Odor logged April 13, 2015, at 8:35 pm, strength 4

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. This concern location is immediately adjacent to another known odor source during a time when winds were generally originating from that point. A Bridgeton Landfill odor self-inspection performed slightly over one hour after this concern observed no odor related to the Bridgeton Landfill.



**Name:** Greg and Ellen Wortham

**Message:** Odor logged April 13, 2015, at 4:01 pm, strength 5

**Follow-up:** The following concern was investigated immediately upon receipt by Bridgeton Landfill staff. No odor related to the Bridgeton Landfill was observed at multiple locations throughout the immediate vicinity of this concern.

**Name:** Traci Vette

**Message:** Odor logged April 10, 2015, at 9:51 pm, strength of 8

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. This concern is located well to the southwest of the Bridgeton Landfill during a period of due west winds. Two known odor sources are located directly upwind of this concern location. Bridgeton Landfill self-inspections observed garbage odor on the western boundary (upwind) of the Bridgeton Landfill shortly after the submittal of this concern. All evidence indicates that the origin of this odor was a source located to the west of the Bridgeton Landfill.

**Name:** Richard Beckermann

**Message:** Odor logged April 10, 2015, at 6:35 pm, strength of 9

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. This concern is located well to the southwest of the Bridgeton Landfill during a period of due west winds. Two known odor sources are located directly upwind of this concern location. Bridgeton Landfill self-inspections observed garbage odor on the western boundary (upwind) of the Bridgeton Landfill shortly after the submittal of this concern. All evidence indicates that the origin of this odor was a source located to the west of the Bridgeton Landfill.

**Name:** Cindy Burt

**Message:** Odor logged April 10, 2015, at 6:20 pm, strength of 8

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. This concern is located well to the southwest of the Bridgeton Landfill during a period of due west winds. Two known odor sources are located directly upwind of this concern location. Bridgeton Landfill self-inspections observed garbage odor on the western boundary (upwind) of the Bridgeton Landfill shortly after the submittal of this concern. All evidence indicates that the origin of this odor was a source located to the west of the Bridgeton Landfill.

**Name:** Meagan Beckermann

**Message:** Odor logged April 10, 2015, at 6:15 pm, strength of 8

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. This concern is located well to the southwest of the Bridgeton Landfill during a period of due west winds. Two known odor sources are located directly upwind of this concern location. Bridgeton Landfill self-inspections observed garbage odor on the western boundary (upwind) of the Bridgeton Landfill shortly after the submittal of this concern. All evidence indicates that the origin of this odor was a source located to the west of the Bridgeton Landfill.

**Name:** meagan

**Message:** Odor logged April 10, 2015, at 8:09 am, strength 5

**Follow-up:** This concern cites a time shortly before a Bridgeton Landfill self-inspection. That self-inspection stopped at a location in close proximity to this concern and observed no odor related to the Bridgeton Landfill.

**Name:** meagan

**Message:** Odor logged April 9, 2015, at 9:06 pm, strength 6

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. As this concern was submitted almost 12 hours after the stated time of observation this could not be investigated in real-time. Winds were of a due west vector placing this location outside of the downwind pathway of the Bridgeton Landfill. It is however directly downwind of another known odor source that Bridgeton Landfill staff observed early on the date of 4/10/15. It is entirely possible this odor source started emitting odor during the evening of 4/9/15.

**Name:** N/A

**Message:** Odor logged April 9, 2015, at 9:03 pm, strength 6

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. As this concern was submitted almost 12 hours after the stated time of observation this could not be investigated in real-time. Winds were of a due west vector placing this location outside of the downwind pathway of the Bridgeton Landfill. It is however directly downwind of another known odor source that Bridgeton Landfill staff observed early on the date of 4/10/15. It is entirely possible this odor source started emitting odor during the evening of 4/9/15.

**Name:** David Blackwell

**Message:** Odor logged April 8, 2015, at 9:00 am, strength 7

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. Winds were of a southern origin throughout the morning, a garbage smell has been observed in close proximity to this location while performing odor self-inspections this morning. As an odor source to the south of this location frequently has odors consistent with garbage it is likely that was the source of this odor. Bridgeton Landfill was directly upwind from this location throughout the morning and has had no odors observed off-site at multiple points between this location and the Bridgeton Landfill.

**Name:** Mike Dolan

**Message:** Odor logged April 7, 2015, at 7:31 am, strength 6

**Follow-up:** The following concern was investigated by Bridgeton Landfill staff immediately upon receipt. No odor was observed at this location. A distinct sweet odor related to a nearby commercial bakery was observed at a point upwind from this location.

**Name:** Kathy Bell

**Message:** Odor logged April 7, 2015, at 6:55 am, strength 5

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. An investigation was performed shortly after receipt. No odor was observed at this specific location. Shortly down the road a distinct solvent odor, likely originating from one of the nearby upwind factories, was detected. Winds were of a southeast origin. This was not a Bridgeton Landfill odor.

**Name:** Rebecca Tobar

**Message:** Odor logged April 6, 2015, at 9:10 am, strength 3

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. An odor self-inspection was performed shortly after receipt of this concern as well as approximately 45 minutes prior. The later of the two inspections observed a very faint garbage odor originating from the southwest (winds were of a south by southwest origin). The earlier inspection did not observe any odor at multiple points between this concern location and the Bridgeton Landfill. This is not believed to have been a Bridgeton Landfill odor.

**Name:** Brandan kelby

**Message:** Odor logged April 5, 2015, at 10:12 pm, strength 10

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. Winds were of a consistently due south origin placing this concern downwind of another known odor source and directly upwind of the Bridgeton Landfill.

**Name:** Karen nickel

**Message:** Odor logged April 4, 2015, at 8:30 pm, strength 7

**Follow-up:** The following concern failed to provide useable location data. Other odor concerns received on this date strongly indicate another odor source as the cause of multiple concerns on this date. Without complete data this cannot not be fully investigated.

**Name:** N/A

**Message:** Odor logged April 4, 2015, at 8:00 pm, strength 10

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. Odor self-inspections performed on the evening of this concern did not detect an odor associated with the Bridgeton Landfill. Winds were of a due south origin placing this concern directly upwind of the Bridgeton Landfill and downwind of another known odor source.

**Name:** karen nickel

**Message:** Odor logged April 4, 2015, at 8:15 pm, strength 8

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. Odor self-inspections performed on the evening of this concern did not detect an odor associated with the Bridgeton Landfill. Winds were of a due south origin. This concern is of far closer proximity to another known odor source.

**Name:** Barbara Ray

**Message:** Odor logged April 3, 2015, at 5:00 pm, strength 7

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. No odor related to the Bridgeton Landfill was detected during multiple self-inspections performed at

points between this location and the Bridgeton Landfill, both before and after the time cited in this concern.

**Name:** Mike Dolan

**Message:** Odor logged April 3, 2015, at 10:36 am, strength 6

**Follow-up:** The following concern was submitted during Bridgeton Landfill odor inspections, the time and location overlap with observations that did not detect any odor related to the Bridgeton Landfill.

**Name:** N/A

**Message:** Odor logged April 3, 2015, at 9:03 pm, strength 5

**Follow-up:** The following concern was submitted during Bridgeton Landfill odor inspections, the time and location overlap with observations that did not detect any odor related to the Bridgeton Landfill.

**Name:** Jessi Clayton

**Message:** Odor logged April 3, 2015, at 10:44 am, strength 7

**Follow-up:** The following concern was investigated shortly after receipt. No odor related to the Bridgeton Landfill was observed.

**Name:** Traci Vette

**Message:** Odor logged April 2, 2015, at 6:25 pm, strength 4

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. This concern location is in very close proximity to another known odor source and was well upwind of the Bridgeton Landfill based on daily wind patterns for this date. No odor was observed off-site during self-inspections throughout this date performed by Bridgeton Landfill staff.

**Name:** Kathy Bell

**Message:** Odor logged April 2, 2015, at 4:02 pm, strength 7

**Follow-up:** The following concern was investigated within minutes of receipt by Bridgeton Landfill staff, no odor related to the Bridgeton Landfill was observed.

**Name:** Margie Menke

**Message:** Odor logged April 2, 2015, at 6:45 pm, strength 8

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. No odor related to the Bridgeton Landfill was observed during self-inspections performed on this date. Winds were of a southwest origin throughout the day, placing this location upwind of the Bridgeton Landfill.

**Name:** Tonya Mason

**Message:** Odor logged April 2, 2015, at 7:55 pm, strength 7

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. No odor related to the Bridgeton Landfill was observed during self-inspections performed on this date. Winds were of a southwest origin throughout the day, placing this location upwind of the Bridgeton Landfill.

**Name:** Dawn Chapman

**Message:** Odor logged April 2, 2015, at 9:42 pm, strength 5

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. No odor related to the Bridgeton Landfill was observed during self-inspections performed on this date. Winds were of a southwest origin throughout the day, placing this location upwind of the Bridgeton Landfill.

**Name:** Kathy Bell

**Message:** Odor logged April 2, 2015, at 6:23 pm, strength 6

**Follow-up:** The following concern has been investigated by Bridgeton Landfill staff. No odor related to the Bridgeton Landfill was observed during self-inspections performed on this date. Winds were of a southwest origin throughout the day, placing this location upwind of the Bridgeton Landfill.



**Name:** Kathy Bell

**Message:** Odor logged April 1, 2015, at 10:03 pm, strength 8

**Follow-up:** Bridgeton Landfill staff performed an odor self-inspection in close proximity to this concern less than an hour before the time cited in this concern. No odor related to the Bridgeton Landfill was observed.

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**ATTACHMENT H**

**LIQUID CHARACTERIZATION DATA AND DISCHARGE LOG**

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# Bridgeton Landfill - Leachate PreTreatment Plant

April 2015

## Liquid Characterization Data

Liquid characterization data is made available to MDNR on an ongoing basis. No additional leachate characterization data, beyond that produced for MSD, was collected during the prior month.

## Hauled Disposal to MSD – Bissell Point

Date	Waste	Source	Transporter	Quantity
4/1/2015	LPTP Activated Sludge/ Permeate	Tank 1 (T1)	MBI	172,500
4/2/2015				300,000
4/3/2015				300,000
4/4/2015				300,000
4/5/2015				0
4/6/2015				300,000
4/7/2015				300,000
4/8/2015				330,000
4/9/2015				322,500
4/10/2015				300,000
4/11/2015				247,500
4/12/2015				0
4/13/2015				330,000
4/14/2015				330,000
4/15/2015				330,000
4/16/2015				330,000
4/17/2015				330,000
4/18/2015				0
4/19/2015				0
4/20/2015				322,500
4/21/2015				330,000
4/22/2015				330,000
4/23/2015				330,000
4/24/2015				322,500
4/25/2015				0
4/26/2015				0
4/27/2015				165,000
4/28/2015				165,000
4/29/2015				165,000
4/30/2015				180,000
Total:				6,832,500

## Direct Discharge to MSD

Date	Waste	Source	Quantity (gal)
4/1/2015	LPTP Permeate	Through Tank AST 97k (MSD Sampling Point 013)	14,362
4/2/2015			0
4/3/2015			11,724
4/4/2015			9,727
4/5/2015			1,573
4/6/2015			3,976
4/7/2015			158,381
4/8/2015			162,453
4/9/2015			85,772
4/10/2015			72,853
4/11/2015			123,090
4/12/2015			117,549
4/13/2015			29,821
4/14/2015			117,426
4/15/2015			136,918
4/16/2015			170,749
4/17/2015			126,314
4/18/2015			38,843
4/19/2015			141,834
4/20/2015			78,138
4/21/2015			99,884
4/22/2015			127,627
4/23/2015			131,172
4/24/2015			109,671
4/25/2015			135,925
4/26/2015			98,642
4/27/2015			152,289
4/28/2015			167,994
4/29/2015			132,324
4/30/2015			168,767
Total:			2,925,798

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**ATTACHMENT I**  
**SUPPORTING DOCUMENTATION**  
**MDNR May 1, 2015 Request**

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**Attachment I:****Supporting Documentation – MDNR May 1, 2015 Request**

*To the best of our knowledge, Bridgeton Landfill, LLC is providing the attached lab analyses and other file reports addressing sulfur content of the landfill gas, or other emissions from the flare, as it relates to existing permit conditions or limits.*

**Table of Contents:**

- Landfill Gas Lab Analysis Reports
- Documents Identifying Potential Excess SO<sub>2</sub> or other flare permit limits
- Flare Performance Test Reports and Supporting Documentation
- Flare related SO<sub>2</sub> Emission Calculations

NOTE: The documents of Attachment I are included as a separate .pdf format file to the Monthly Data Report dated May 20, 2015.