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MEMORANDUM

TO:	Chris Nagel, Missouri Department of Natural Resources
FROM:	Craig Almanza, Bridgeton Landfill, LLC
	Dan Brennan, SCS Engineers
SUBJECT:	Bridgeton Landfill - Gas Interceptor Well Design

1 INTRODUCTION

In an effort to minimize or stop movement of subsurface heat from the south quarry to the north quarry, additional special purpose, interceptor gas wells are being proposed. These wells are planned to be located approximately 50 feet north of the first line of temperature monitoring probes (TMPs 7R, 8, and 9) installed at the facility. A description of the design approach and contingencies are described below.

2 DESIGN APPROACH

The location of the interceptor wells are 50 feet north of a theoretical line that would run from TMP-7R through TMP-8 and then to TMP-9.

The Gas Interceptor Wells (GIWs) have been planned so the first well is located approximately 75 feet from the west edge of the quarry (south quarry). The remaining wells begin 50 feet from the first well and are spaced 50 feet from one another along the line described above (50 feet north of the theoretical TMP line). The GIWs are labeled on the Site Map – GIW-1 through GIW-7. The wells are grouped into two separate collection lines – four wells in one group and three wells in the other group. Each well group has a common header manifold that is then connected to the existing 16-inch header which runs east and west at the narrow part of the landfill at the North and South Quarry boundaries. Each well group has a control valve. Additionally, each well has a 6" Tee which has been designed to accommodate the use of a phase separation tank, if required.

The well spacing design will provide heavy vacuum overlap from well to well. This will create a low pressure area "wall" (vacuum curtain) that will allow heated and pressurized gas a controlled means of escape where it can be safely destructed in the current GCCS.

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3 WELL DESIGN

The wells are designed to be drilled a maximum depth of 150 feet below ground surface. However, due to the bottom surface grades, GIW-1 can only achieve a depth of approximately 57 feet below ground surface. A well schedule has been provided on the detail sheet drawing.

The wells will be constructed of carbon steel and be 6-inch in diameter. The wells will have 25 feet of solid pipe and the rest will be perforated pipe, as shown on the well detail (Detail 3 on Sheet 3). Each well will have a flanged cast iron knife valve (McMaster-Carr Model #6312T35 or equivalent) for control of heated gas and potential liquids that may be collected. This knife provides maximum flexibility in adjusting to actual conditions that may be encountered. The top of each well will be a steel flange that can either accept a custom steel wellhead or a Landtec wellhead. Each well head will be approximately 4-5 feet above ground when completely constructed.

4 WELL DESIGN CONTINGENCIES

Due to the nature of the heat generating reaction at the Bridgeton Landfill, it is possible that the collected gas may be heated above normal operating temperatures or may be heated gas along with liquids. Both of these situations have been identified and worked into the design of the system.

If the collected gas is a heated gas with the extra liquids, each GIW had been design with a tee and blind flange that can be utilized to direct the collected gas to a phase separation device and then be re-inserted into the header piping. If the collected gas is only a heated gas (without the extra liquids) then a bypass line has been designed into each well group header that can direct the gas into a cooling device before continuing to the blower/flare station.

5 HEADER SYSTEM

The header system of the proposed GIW collection system will be tied into the existing 16-inch diameter header located approximately at the North/South Quarry boundary. The existing header is located approximately 4 feet below ground surface and slopes both to the east and the west from the high point approximately at the midpoint of the header. The headers from the new well groups will be sloped downhill to the existing header, running above ground until it gets close to the tie-in with the existing header, where it will go below ground to make the connection to the existing header.

The main header and from each well group as well as the common collector pipe for each well group is a 10-inch diameter pipe. The lateral to each GIW is a 4-inch diameter pipe. Steel piping

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for the header and the common collection manifolds will be used on the well side of the contingency cooling device flange. HDPE pipe will be used from this flange north to the 16" header tie-in. The 4" lateral lines will also be constructed of steel (See detail drawing).





